

WAHOO CITY COUNCIL AGENDA
Monday, March 23, 2026 - 7:00 PM
Wahoo Public Library, 637 N Maple St, Wahoo, NE 68066

NOTICE IS HEREBY GIVEN that the Mayor and Council of the City of Wahoo meet on the second and fourth Tuesdays of each month at the Wahoo Public Library, 637 N Maple Street Wahoo, Nebraska, at 7:00 p.m. Notice of special meetings shall be given by posting a notice thereof on the bulletin board in City Hall, U.S. Post Office, and FirstBank of Nebraska, at least 24 hours before the special meeting. All Council meetings are open to the public and the agenda, which is kept continually current, is available for public inspection at the office of the City Clerk at City Hall during normal business hours.

Individuals requiring physical or sensory accommodations, individual interpreter service, Braille, large print or recorded material, please contact the ADA Coordinator at City Hall, 637 N Maple St, Wahoo, Nebraska, 68066, telephone 402-443-3222 as far in advance as possible, but no later than 48 hours before the scheduled event.

Roll Call

Comments from the public on items not on the agenda

Approval of minutes from previous meeting

Financials

1. Review of February Claims
2. Review of February Financials

Reports

1. General Manager monthly operations
2. Dane Simonsen - Monthly report and updates
3. Melissa Harrell - monthly report and updates

Old Business

1. Approve 3-year Lawn Mowing Contract for Utility Facilities

New Business

1. NPPD Annual Report - Nich Christo
2. Approve Resolution Authorizing the execution of Amendment to our Gas Supply Agreement with PEFA, Inc.

3. Award contracts for West Corridor Project. (Electric, Gas, Water)

Discussion on FYI's

Adjournment

The Wahoo Board of Public Works met in Regular Session on February 18, 2026, in accordance with agenda posted at City Hall, Post Office, and First Bank of Nebraska with each board member being notified of the agenda prior to the meeting. The Chairperson informed the public of the location of posting of the Open Meetings Law. Meeting was called to order by Chairman Chris Rappl at 7:00 p.m. with the following board members present answering to roll call: Chris Rappl, Corkey Forbes, and Jordan Bang. Joel Woita and Ryan Ideus were absent. Melissa Harrel arrived at 7:10 pm.

Comments from the public on items not on agenda: None.

On a motion by Forbes and seconded by Bang, the minutes of January 21, 2026, meeting were approved.

January claims were reviewed and accepted as follows:

American Family Life Assurance Co., 663.95 , APGA Security & Integrity Foundation, 395.00 , Ark II Holdco LLC, 25,842.31 , BMG Certified Accountants, 2,500.00 , BobCat of Omaha, 6,000.00 , Bomgaars, 323.58 , Border States, 443.60 , Bromm Lindahl-Caddy, 1,480.00 , Caselle, Inc., 5,253.10 , Child Support, 1,073.08 , City of Wahoo, 40,499.83 , Clayton Energy, 214,845.72 , Colonial Life Insurance, 93.04 , Commonwealth Electric Company, 532.68 , Concrete Industries, Inc., 251.55 , Core & Main, 20,594.61 , Dubois, Dave, 800.00 , Electric Pump, 3,488.00 , First Bank of NE, 8,008.69 , First Concord Benefits Group, 138.44 , First Edition Printing, 913.75 , First National Bank of Omaha, 266.66 , First Northeast Bank of NE, 383.33 , Hire Right, 43.80 , Hydro Optimization & Automation Solutions, Inc., 528.00 , Internal Revenue Dept., 67,067.33 , Iowa Association of Municipal Utilities, 2,340.00 , J E O Consulting Group, 16,822.50 , Jackson Services, 210.47 , JK Energy Consulting, LLC, 8,800.00 , John Deere Financial, 349.51 , K2 Construction, 20,727.16 , Lincoln Winwater Works, 443.61 , Lower Platte NRD, 97.53 , Mead Signs, 405.00 , Medica, 33,497.28 , Midwest Laboratories, 28.25 , Ne. Dept. of Health & Human Services, 700.00 , Ne. Public Environmental Lab, 143.00 , Nebr. Dept of Revenue, 69,382.10 , Nebraska Public Power District, 333,942.70 , Nebraska Rural Water Association, 100.00 , Nice, Jerry, 203.72 , Omaha Public Power District, 34.82 , One Call Concepts, Inc., 25.94 , Pitney Bowes Bank Inc. Purchase Power, 2,319.51 , Principal, 3,103.83 , Quill LLC, 284.62 , Reimers Kaufman Concrete Products Co., 190.22 , Retirement, 22,809.06 , Revolving Fund, 475.00 , Rivalry, 16.00 , Saunders County Clerk, 3.07 , Sexton, Danielle, 989.63 , Sid Dillon Wahoo. Inc, 541.20 , Simons Home Store, 251.31 , Spectrum Business, 1,279.96 , T & R Electric, 23,174.32 , Union Bank & Trust, 7,401.00 , Union Pacific Railroad, 11,390.00 , US Bank, 23,742.57 , Verizon, 958.94 , Village of Ithaca, 1,128.69 , Village of Malmo, 1,430.33 , Village of Weston, 2,370.02 , Wahoo Area Economic Development, 2,000.00 , Wahoo Auto Parts, 448.67 , Wahoo Chamber of Commerce, 125.00 , Wahoo Concrete, 1,089.20 , Wahoo Locker, 928.63 , Wahoo State Bank, 513.32 , Wahoo Utilities, 18,559.31 , WAPA, 25,686.60 , Waste Connections of Nebraska, Inc., 197.92 , Windstream, 276.69 , Wonderful Life Project, LLC, 470.47.

January financial reports were reviewed and accepted.

Ryan Hurst reported on monthly operations. Dane Simonsen reported on the JEO Projects and Melissa gave an update on the City Projects.

NPPD will come to the meeting in March to give their annual report.

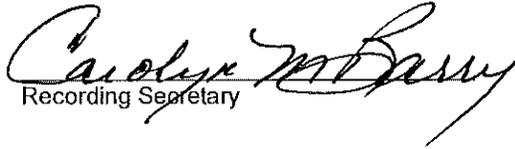
On a motion by Forbes and seconded by Bang, the Joint Pole Agreement with Windstream is recommended to the City Council for their approval. All present voted yes. Motion carried.

On a motion by Bang and seconded by Forbes, the Lawn Mowing Contract was tabled until the March meeting. All present voted yes. Motion carried.

Discussion of FYI's:

All present agreed to adjournment at 8:15 p.m.

Next meeting set for March 18, 2026.


Recording Secretary

Board Chairman

Vendor Number	Name	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Issue Date
AMERICAN FAMILY LIFE ASSURANCE CO.							
18	AMERICAN FAMILY LIFE	FEB 13 2026	Supplement Insurance - M.	02/13/2026	68.01	68.01	02/13/2026
		FEB 13 2026	Supplement Insurance - R.	02/13/2026	66.10	66.10	02/13/2026
		FEB 13 2026	Supplement Insurance - T.	02/13/2026	289.76	289.76	02/13/2026
		FEB 13 2026	Supplement Insurance - A.	02/13/2026	66.10	66.10	02/13/2026
		FEB 13 2026	Supplement Insurance - C.	02/13/2026	71.75	71.75	02/13/2026
		FEB 13 2026	Supplement Insurance - J	02/13/2026	71.40	71.40	02/13/2026
		FEB 13 2026	Supplement Insurance - L.	02/13/2026	30.83	30.83	02/13/2026
Total AMERICAN FAMILY LIFE ASSURANCE CO.:					663.95	663.95	
AMERICAN UNDERGROUND SUPPLY							
1541	AMERICAN UNDERGROU	S100073711.	clay to PVC w/RC ring - Su	02/05/2026	184.84	184.84	02/23/2026
		S100073711.	clay to pvc/ case w/shear S	02/05/2026	207.29	207.29	02/23/2026
		S100073711.	HEX smart stick w/probe an	02/05/2028	243.29	243.29	02/23/2026
Total AMERICAN UNDERGROUND SUPPLY:					635.42	635.42	
AQUALYTICS LLC							
1905	AQUALYTICS LLC	INV-26	PHMSA support	01/30/2026	1,413.00	1,413.00	02/13/2026
Total AQUALYTICS LLC:					1,413.00	1,413.00	
BOBCAT OF OMAHA							
1607	BOBCAT OF OMAHA	CV3440	#325 - couplers	02/20/2026	217.69	217.69	02/23/2026
Total BOBCAT OF OMAHA:					217.69	217.69	
BOMGAARS SUPPLY							
1017	BOMGAARS SUPPLY	27377968	Weston - equipment enam	01/16/2026	45.11	45.11	02/23/2026
		27378004	air hose reel	01/16/2026	129.99	129.99	02/23/2026
		27378911	tide detergent	01/19/2026	11.99	11.99	02/23/2026
		27379625	returned and replaced air h	01/21/2026	11.75-	11.75-	02/23/2026
		27379648	Drill bits/air hose	01/21/2026	52.24	52.24	02/23/2026
		27379776	bulk bolts	01/22/2026	.86	.86	02/23/2026
		27379786	returned air hose	01/22/2026	21.99-	21.99-	02/23/2026
		27379787	coupler	01/22/2026	17.19	17.19	02/23/2026
		27381123	glass cleaner	01/26/2026	7.50	7.50	02/23/2026
		27381253	bar and chain oil for chain	01/27/2026	17.18	17.18	02/23/2026
		27381278	vise grips and chain clam	01/27/2026	49.43	49.43	02/23/2026
		27381302	cordless snow shovel	01/27/2026	166.60	166.60	02/23/2026
		27381410	#6 engine - grinder and wh	01/27/2026	115.00	115.00	02/23/2026
		27381637	Ronex MP Grease	01/28/2026	37.52	37.52	02/23/2026
		27381680	shop towels and grease	01/28/2026	50.89	50.89	02/23/2026
		27382319	cartridge fuses	01/30/2026	6.44	6.44	02/23/2026
		27383078	Malmo = pry bar and glove	02/02/2026	42.17	42.17	02/23/2026
		27383542	chains/gloves	02/04/2026	63.82	63.82	02/23/2026
		27383781	batteries	02/05/2026	23.63	23.63	02/23/2026
		27383962	safety tape	02/05/2026	13.96	13.96	02/23/2026
		27384134	adjustable wrenched	02/06/2026	46.20	46.20	02/23/2026
		27384150	adapter set/socket hex 3 p	02/06/2026	11.81	11.81	02/23/2026
		27385027	trailer ball for chipper	02/09/2026	10.74	10.74	02/23/2026
		27385090	#5 engine - adaper,swivel,e	02/09/2026	6.44	6.44	02/23/2026
		27385915	tweezer set/pliers/mechani	02/12/2026	429.40	429.40	02/23/2026
Total BOMGAARS SUPPLY:					1,322.37	1,322.37	
BROMM, LINDAHL, FREEMAN-CADDY & LAUSTERE							
306	BROMM, LINDAHL, FREE	FEB 2026	Monthly Attny. fees	02/01/2026	250.00	250.00	02/13/2026
		136	Mowing service contract	02/09/2026	88.84	88.84	02/23/2026
		136	Mowing service contract	02/09/2026	88.83	88.83	02/23/2026

Vendor Number	Name	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Issue Date
		136	Mowing service contract	02/09/2026	88.83	88.83	02/23/2026
		136	Joint pole agreement with	02/09/2026	451.00	451.00	02/23/2026
		136	Well head protection	02/09/2026	676.50	676.50	02/23/2026
Total BROMM, LINDAHL, FREEMAN-CADDY & LAUSTERE:					1,644.00	1,644.00	
CAPITAL AUTO GLASS							
1850	CAPITAL AUTO GLASS	17421	#230 - new windshield	01/21/2026	333.73	333.73	02/13/2026
		17420	#205 - new windshield	01/23/2026	458.44	458.44	02/13/2026
Total CAPITAL AUTO GLASS:					792.17	792.17	
CASELLE, INC.							
962	CASELLE, INC.	INV-16222	contract support to 03/31/2	02/03/2026	681.16	681.16	02/13/2026
		INV-16222	contract support to 03/31/2	02/03/2026	681.17	681.17	02/13/2026
		INV-16222	contract support to 03/31/2	02/03/2026	681.17	681.17	02/13/2026
		INV-16222	contract support to 03/31/2	02/03/2026	681.17	681.17	02/13/2026
Total CASELLE, INC.:					2,724.67	2,724.67	
CITY OF WAHOO							
709	CITY OF WAHOO	FEBRUARY	occupation tax for January	02/01/2026	8,087.44	8,087.44	02/13/2026
		FEBRUARY	occupation tax for January	02/01/2026	15,622.96	15,622.96	02/13/2026
		FEBRUARY	wages for HR Position	02/01/2026	814.33	814.33	02/13/2026
		FEBRUARY	benefits for HR Position	02/01/2026	108.01	108.01	02/13/2026
		021326	wages for HR Position	02/13/2026	871.63	871.63	02/13/2026
		021326	benefits for HR Position	02/13/2026	138.36	138.36	02/13/2026
Total CITY OF WAHOO:					25,642.73	25,642.73	
COLONIAL LIFE INSURANCE CO							
17	COLONIAL LIFE INSURAN	FEB 13 2026	Supplemental Insuance - R	02/13/2026	39.44	39.44	02/13/2026
		FEB 13 2026	Supplemental Insuance - S	02/13/2026	53.60	53.60	02/13/2026
Total COLONIAL LIFE INSURANCE CO:					93.04	93.04	
COLUMN SOFTWARE PBC							
1839	COLUMN SOFTWARE PB	BB843879-0	Jan Board Minutes	01/29/2026	8.27	8.27	02/13/2026
		BB843879-0	Invitation to Bit - Corridor	02/05/2026	161.48	161.48	02/13/2026
		BB843879-0	Invitation to Bit - Corridor	02/05/2026	161.48	161.48	02/13/2026
		BB843879-0	Invitation to Bit - Corridor	02/05/2026	161.47	161.47	02/13/2026
		BB843879-0	Board publication	02/20/2026	8.27	8.27	02/23/2026
Total COLUMN SOFTWARE PBC:					500.97	500.97	
CREIGHTON POWRE & COMMUNICATIONS							
1923	CREIGHTON POWRE & C	1586	Installation of new data line	02/02/2026	160.61	160.61	02/13/2026
		1586	Installation of new data line	02/02/2026	160.63	160.63	02/13/2026
		1586	Installation of new data line	02/02/2026	160.63	160.63	02/13/2026
		1586	Installation of new data line	02/02/2026	160.63	160.63	02/13/2026
Total CREIGHTON POWRE & COMMUNICATIONS:					642.50	642.50	
DEPT CORRECTIONAL SVCS							
431	DEPT CORRECTIONAL S	31975	tire machine and floor scru	01/10/2026	212.50-		
		31975	tire machine and floor scru	01/10/2026	212.50-		
		31975	tire machine and floor scru	01/10/2026	212.50-		
		31975	tire machine and floor scru	01/10/2026	212.50-		
		31975	tire machine and floor scru	01/10/2026	212.50	.00	Multiple
		31975	tire machine and floor scru	01/10/2026	212.50	.00	Multiple
		31975	tire machine and floor scru	01/10/2026	212.50	.00	Multiple

Vendor Number	Name	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Issue Date
		31975	tire machine and floor scru	01/10/2026	212.50	.00	Multiple
Total DEPT CORRECTIONAL SVCS:					.00	.00	
EXLINE INC							
352	EXLINE INC	0172450	#6 engine - gasket, fuel inj	02/10/2026	231.06	231.06	02/13/2026
Total EXLINE INC:					231.06	231.06	
FIRST BANK OF NEBRASKA							
2	FIRST BANK OF NEBRAS	FEB 13 2026	HSA account - Amy Prohas	02/13/2026	50.00	50.00	02/13/2026
		FEB 13 2026	HSA account - Carolyn Bar	02/13/2026	150.00	150.00	02/13/2026
		FEB 13 2026	HSA account - Chris Otte	02/13/2026	250.00	250.00	02/13/2026
		FEB 13 2026	HSA account - Jeff Peterso	02/13/2026	25.00	25.00	02/13/2026
Total FIRST BANK OF NEBRASKA:					475.00	475.00	
FIRST CONCORD BENEFITS GROUP							
1172	FIRST CONCORD BENEFI	FEB 13 2026	Ryan Hurst - spending acc	02/13/2026	130.76	130.76	02/13/2026
Total FIRST CONCORD BENEFITS GROUP:					130.76	130.76	
FIRST NATIONAL BANK OF OMAHA							
1764	FIRST NATIONAL BANK O	FEB 13 2026	HSA Plan for Aaron Gustin	02/13/2026	50.00	50.00	02/13/2026
Total FIRST NATIONAL BANK OF OMAHA:					50.00	50.00	
FIRST NORTHEAST BANK OF NE							
1835	FIRST NORTHEAST BAN	FEB 13 2026	HSA contribution Seth Fair	02/13/2026	100.00	100.00	02/13/2026
Total FIRST NORTHEAST BANK OF NE:					100.00	100.00	
GENE STEFFY							
1686	GENE STEFFY	5101593	\$405 - snap reing - axle sh	01/12/2026	21.60	21.60	02/13/2026
Total GENE STEFFY:					21.60	21.60	
GILMORE & BELL, P.C.							
1379	GILMORE & BELL, P.C.	8059154	Annual disclosure Report	01/15/2026	343.75	343.75	02/13/2026
		8059154	Annual disclosure Report	01/15/2026	343.75	343.75	02/13/2026
		8059154	Annual disclosure Report	01/15/2026	343.75	343.75	02/13/2026
		8059154	Annual disclosure Report	01/15/2026	343.75	343.75	02/13/2026
Total GILMORE & BELL, P.C.:					1,375.00	1,375.00	
GRAINGER							
663	GRAINGER	9787845982	hydranat markers	01/28/2026	406.52	406.52	02/13/2026
Total GRAINGER:					406.52	406.52	
HAWKINS INC.							
1094	HAWKINS INC.	7327740	aqua hawk for sludge pres	02/06/2026	1,279.00	1,279.00	02/13/2026
Total HAWKINS INC.:					1,279.00	1,279.00	
HYDRO OPTIMIZATION & AUTOMATION SOLUTION							
1698	HYDRO OPTIMIZATION &	13251	Screen Connect Hosting 2	01/23/2026	275.00	275.00	02/13/2026
		13251	Screen Connect Hosting 2	01/23/2026	275.00	275.00	02/13/2026
		13272	Email to Text message Noti	01/23/2026	175.00	175.00	02/13/2026
		13272	Email to Text message Noti	01/23/2026	175.00	175.00	02/13/2026

Vendor Number	Name	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Issue Date
Total HYDRO OPTIMIZATION & AUTOMATION SOLUTION:					900.00	900.00	
JACKSON SERVICES INC							
23	JACKSON SERVICES INC	5742039	Linen service	02/03/2026	4.53	4.53	02/13/2026
		5742040	Linen service	02/03/2026	28.30	28.30	02/13/2026
		5742041	Linen service	02/03/2026	2.17	2.17	02/13/2026
		5746595	Linen service	02/10/2026	8.55	8.55	02/13/2026
		5746596	Linen service	02/10/2026	21.15	21.15	02/13/2026
		5746598	Linen service	02/10/2026	20.54	20.54	02/13/2026
		5746600	Linen service	02/10/2026	2.55	2.55	02/13/2026
		5746601	Linen service	02/10/2026	22.87	22.87	02/13/2026
Total JACKSON SERVICES INC:					110.66	110.66	
J-E-O CONSULTING GROUP							
32	J-E-O CONSULTING GRO	171654	construction oversite	02/13/2026	2,500.00	2,500.00	02/23/2026
		171655	Final Design and SRF com	02/13/2026	11,687.50	11,687.50	02/23/2026
Total J-E-O CONSULTING GROUP:					14,187.50	14,187.50	
JOHN OEERE FINANCIAL							
1434	JOHN DEERE FINANCIAL	5130859	Engine #6 - hose fittings/ho	02/09/2026	97.17	97.17	02/13/2026
Total JOHN DEERE FINANCIAL:					97.17	97.17	
M E COLLINS CONTRACTING							
152	M E COLLINS CONTRACT	6915	Sand and gravel for main b	01/31/2026	867.32	867.32	02/13/2026
Total M E COLLINS CONTRACTING:					867.32	867.32	
MEAD SIGNS							
1473	MEAD SIGNS	3246	signs for inside door at offic	02/14/2026	13.13	13.13	02/23/2026
		3246	signs for inside door at offic	02/14/2026	13.13	13.13	02/23/2026
		3246	signs for inside door at offic	02/14/2026	13.13	13.13	02/23/2026
		3246	signs for inside door at offic	02/14/2026	13.11	13.11	02/23/2026
Total MEAD SIGNS:					52.50	52.50	
MIDWEST ELECTRIC TRANSFORMER SERVICES IN							
1924	MIDWEST ELECTRIC TRA	64229	E02283 -1500 KVA transfor	02/06/2026	38,506.50	38,506.50	02/13/2026
Total MIDWEST ELECTRIC TRANSFORMER SERVICES IN:					38,506.50	38,506.50	
MIDWEST LABORATORIES INC							
128	MIDWEST LABORATORIE	1272585	quarterly wastewater	02/03/2026	46.75	46.75	02/13/2026
Total MIDWEST LABORATORIES INC:					46.75	46.75	
NEBR DEPARTMENT OF REVENUE							
15	NEBR DEPARTMENT OF	FEB 13 2026	Levy #22208992 NE ID# 4	02/13/2026	100.00	100.00	02/13/2026
Total NEBR DEPARTMENT OF REVENUE:					100.00	100.00	
NEBR. PUBLIC POWER DISTRICT							
1002	NEBR. PUBLIC POWER D	47238	Purchased Power for Janu	02/09/2026	381,014.81	381,014.81	02/13/2026
		47238	adminstartion fee	02/09/2026	40.00-	40.00-	02/13/2026
		47238	D. Dubois energy rebate	02/09/2026	800.00-	800.00-	02/13/2026
Total NEBR. PUBLIC POWER DISTRICT:					380,174.81	380,174.81	

Vendor Number	Name	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Issue Date
OMAHA PUBLIC POWER DISTRICT							
676	OMAHA PUBLIC POWER	FEB 1 2026	Light bill for WWTP farm	02/01/2026	34.82	34.82	02/23/2026
Total OMAHA PUBLIC POWER DISTRICT:					34.82	34.82	
ONE CALL CONCEPTS, INC							
1447	ONE CALL CONCEPTS, I	6010234	line locates - January	01/31/2026	7.95	7.95	02/13/2026
		6010234	line locates - January	01/31/2026	7.95	7.95	02/13/2026
		6010234	line locates - January	01/31/2026	7.96	7.96	02/13/2026
Total ONE CALL CONCEPTS, INC:					23.86	23.86	
PAPER TIGER							
1818	PAPER TIGER	231298	Shredding of materials	01/31/2026	35.00	35.00	02/13/2026
		231298	Shredding of materials - m	01/31/2026	35.00	35.00	02/13/2026
		231298	Shredding of materials - m	01/31/2026	35.00	35.00	02/13/2026
		231298	Shredding of materials - m	01/31/2026	23.30	23.30	02/13/2026
Total PAPER TIGER:					128.30	128.30	
PITNEY BOWES BANK INC.							
1739	PITNEY BOWES BANK IN	FEBRUARY	postage for machine	02/10/2026	500.00	500.00	02/13/2026
		FEBRUARY	postage for machine	02/10/2026	500.00	500.00	02/13/2026
		FEBRUARY	postage for machine	02/10/2026	500.00	500.00	02/13/2026
		FEBRUARY	postage for machine	02/10/2026	500.00	500.00	02/13/2026
		FEBRUARY	Ink cartridge and ink reserv	02/10/2026	37.96	37.96	02/13/2026
		FEBRUARY	Ink cartridge and ink reserv	02/10/2026	37.97	37.97	02/13/2026
		FEBRUARY	Ink cartridge and ink reserv	02/10/2026	37.97	37.97	02/13/2026
		FEBRUARY	Ink cartridge and ink reserv	02/10/2026	37.97	37.97	02/13/2026
		021726	service charges	02/17/2026	24.75	24.75	02/23/2026
Total PITNEY BOWES BANK INC.:					2,176.62	2,176.62	
PRINCIPAL LIFE INSURANCE							
33	PRINCIPAL LIFE INSURA	FEB 13 2026	Long term disability	02/13/2026	358.59	358.59	02/13/2026
		FEB 13 2026	Life insurance	02/13/2026	508.46	508.46	02/13/2026
		FEB 13 2026	vision insurance	02/13/2026	341.48	341.48	02/13/2026
		FEB 13 2026	Dental & LTD Insurance	02/13/2026	1,905.18	1,905.18	02/13/2026
Total PRINCIPAL LIFE INSURANCE:					3,113.71	3,113.71	
REDITECH							
1427	REDITECH	82501	Phone bills	01/01/2026	6.40	6.40	02/13/2026
		82501	Phone bills	01/01/2026	25.60	25.60	02/13/2026
		82501	Phone bills	01/01/2026	1.60	1.60	02/13/2026
		82501	Phone bills	01/01/2026	6.95	6.95	02/13/2026
		82501	Phone bills	01/01/2026	6.40	6.40	02/13/2026
		82501	Phone bills	01/01/2026	12.80	12.80	02/13/2026
		82501	Phone bills	01/01/2026	1.60	1.60	02/13/2026
		82501	Phone bills	01/01/2026	6.95	6.95	02/13/2026
		82501	Phone bills	01/01/2026	6.40	6.40	02/13/2026
		82501	Phone bills	01/01/2026	6.40	6.40	02/13/2026
		82501	Phone bills	01/01/2026	1.60	1.60	02/13/2026
		82501	Phone bills	01/01/2026	6.95	6.95	02/13/2026
		82501	computer maint. and securi	01/01/2026	31.85	31.85	02/13/2026
		82501	computer maint. and securi	01/01/2026	130.80	130.80	02/13/2026
		82501	computer maint. and securi	01/01/2026	144.00	144.00	02/13/2026
		82501	computer maint. and securi	01/01/2026	4.25	4.25	02/13/2026
		82501	computer maint. and securi	01/01/2026	3.00	3.00	02/13/2026
		82501	computer maint. and securi	01/01/2026	71.00	71.00	02/13/2026
		82501	computer maint. and securi	01/01/2026	31.85	31.85	02/13/2026

Vendor Number	Name	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Issue Date
		JANUARY	Krista Braun	02/01/2026	100.00	100.00	02/13/2026
		JANUARY	Return postage account	02/01/2026	20.00	20.00	02/13/2026
		JANUARY	Certified mail for Rail road	02/01/2026	10.77	10.77	02/13/2026
		JANUARY	Ck 18685 - voided for Aaro	02/01/2026	750.00-	750.00-	02/13/2026
		JANUARY	Cameron - books for water	02/01/2026	200.00	200.00	02/13/2026
		JANUARY	Cameron - water operators	02/01/2026	115.00	115.00	02/13/2026
		JANUARY	Mark Sklenar - refund credi	02/01/2026	129.82	129.82	02/13/2026
		JANUARY	James Sodermark refund c	02/01/2026	173.65	173.65	02/13/2026
		JANUARY	Patrick Kane - refund credit	02/01/2026	9.18	9.18	02/13/2026
		JANUARY	Brian Smith - refund credit	02/01/2026	9.27	9.27	02/13/2026
		JANUARY	Amber Schultz	02/01/2026	100.00	100.00	02/13/2026
		JANUARY	Jacob Riemann	02/01/2026	200.00	200.00	02/13/2026
		JANUARY	Andrew Burbach	02/01/2026	200.00	200.00	02/13/2026
		JANUARY	Brennan Teter	02/01/2026	200.00	200.00	02/13/2026
		JANUARY	Melanie Schneider	02/01/2026	200.00	200.00	02/13/2026
		JANUARY	Chas McKenney	02/01/2026	200.00	200.00	02/13/2026
Total REVOLVING FUND:					1,567.69	1,567.69	
SAUNDERS COUNTY COURT CLERK							
1830	SAUNDERS COUNTY CO	FEB 13 2026	Case ID CI 25 533	02/13/2026	380.77	380.77	02/13/2026
Total SAUNDERS COUNTY COURT CLERK:					380.77	380.77	
SIMONS HOME STORE							
1307	SIMONS HOME STORE	A327742	LED bulbs	01/05/2026	13.96	13.96	02/13/2026
		A327760	LED bulbs	01/05/2026	37.61	37.61	02/13/2026
		A328031	bottle opener	01/08/2026	13.96	13.96	02/13/2026
		A328320	pine board/star ext screw/t	01/13/2026	41.89	41.89	02/13/2026
		A328346	carpenters pencils/sharpen	01/13/2026	21.20	21.20	02/13/2026
		A328476	peg for shelve	01/14/2026	11.80	11.80	02/13/2026
		A328553	drill bit/chr wire pul/screws	01/15/2026	50.89	50.89	02/13/2026
		A328607	gorilla glue	01/16/2026	8.16	8.16	02/13/2026
		A328880	deita entry lever - Malmo	01/21/2026	35.46	35.46	02/13/2026
		A328901	paper towels	01/21/2026	9.45	9.45	02/13/2026
		A329305	citrus blend wipes	01/27/2026	8.59	8.59	02/13/2026
		A328404	pine-sol	01/14/2026	15.99	15.99	02/13/2026
		JAN 2026	materials for office move	01/15/2026	38.76	38.76	02/13/2026
		JAN 2026	materials for office move	01/15/2026	38.75	38.75	02/13/2026
		JAN 2026	materials for office move	01/15/2026	38.75	38.75	02/13/2026
		JAN 2026	materials for office move	01/15/2026	38.75	38.75	02/13/2026
		A328925	powdered graphite	01/21/2026	2.49	2.49	02/13/2026
Total SIMONS HOME STORE:					426.46	426.46	
SPECTRUM BUSINESS							
1628	SPECTRUM BUSINESS	2177780010	City Hall Internet	02/01/2026	45.34	45.34	02/13/2026
		2620494010	Internet at 605 N Broadway	02/01/2026	86.17	86.17	02/13/2026
		2620494010	Internet at 605 N Broadway	02/01/2026	86.17	86.17	02/13/2026
		2620494010	Internet at 605 N Broadway	02/01/2026	86.17	86.17	02/13/2026
		2620494010	Internet at 605 N Broadway	02/01/2026	86.15	86.15	02/13/2026
		1761729010	Internet at 605 N Broadway	02/14/2026	42.49	42.49	02/23/2026
		1761729010	Internet at light plant	02/14/2026	179.99	179.99	02/23/2026
		1761729010	Internet at Service Center	02/14/2026	75.00	75.00	02/23/2026
		1761729010	Internet at Service Center	02/14/2026	75.00	75.00	02/23/2026
		1761729010	Internet at WWTP	02/14/2026	89.99	89.99	02/23/2026
		1761729010	Internet at WWTP	02/14/2026	90.00	90.00	02/23/2026
		1761729010	Internet at Substation on C	02/14/2026	84.99	84.99	02/23/2026
		1761729010	Internet at Substation on C	02/14/2026	85.00	85.00	02/23/2026
		1761729010	Internet at 605 N Broadway	02/14/2026	42.50	42.50	02/23/2026
		1761729010	Internet at 605 N Broadway	02/14/2026	42.50	42.50	02/23/2026

Vendor Number	Name	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Issue Date
		1761729010	Internet at 605 N Broadway	02/14/2026	42.50	42.50	02/23/2026
Total SPECTRUM BUSINESS:					1,239.96	1,239.96	
SUNBELT RENTALS, INC.							
1925	SUNBELT RENTALS, INC.	179873833-0	Chipper rental	02/13/2026	1,078.69	1,078.69	02/23/2026
Total SUNBELT RENTALS, INC.:					1,078.69	1,078.69	
UNION BANK & TRUST							
1649	UNION BANK & TRUST	FEBRUARY	TV for conference room	02/01/2026	157.75	157.75	02/13/2026
		FEBRUARY	TV for conference room	02/01/2026	39.42	39.42	02/13/2026
		FEBRUARY	TV for conference room	02/01/2026	39.44	39.44	02/13/2026
		FEBRUARY	TV for conference room	02/01/2026	39.44	39.44	02/13/2026
		FEBRUARY	TV for conference room	02/01/2026	39.44	39.44	02/13/2026
		FEBRUARY	TV for GIS office	02/01/2026	74.71	74.71	02/13/2026
		FEBRUARY	TV for GIS office	02/01/2026	74.71	74.71	02/13/2026
		FEBRUARY	TV for GIS office	02/01/2026	74.71	74.71	02/13/2026
		FEBRUARY	TV for GIS office	02/01/2026	74.72	74.72	02/13/2026
		FEBRUARY	TV for building inspector off	02/01/2026	333.67	333.67	02/13/2026
		FEBRUARY	Ice Melt - Ryan purchased	02/01/2026	17.93	17.93	02/13/2026
		FEBRUARY	TV for General Manager off	02/01/2026	78.87	78.87	02/13/2026
		FEBRUARY	TV for General Manager off	02/01/2026	78.87	78.87	02/13/2026
		FEBRUARY	TV for General Manager off	02/01/2026	78.87	78.87	02/13/2026
		FEBRUARY	TV for General Manager off	02/01/2026	78.88	78.88	02/13/2026
		FEBRUARY	New computer for Nat gas	02/01/2026	1,389.60	1,389.60	02/13/2026
		JANUARY 20	Sam's Club - office supplie	01/31/2026	32.18	32.18	02/13/2026
		JANUARY 20	Sam's Club - office supplie	01/31/2026	32.18	32.18	02/13/2026
		JANUARY 20	amazon - wall shelf/hooks/	01/31/2026	33.87	33.87	02/13/2026
		JANUARY 20	amazon - ink cartridges col	01/31/2026	161.24	161.24	02/13/2026
		JANUARY 20	amazon - ink cartridges ww	01/31/2026	204.24	204.24	02/13/2026
		JANUARY 20	amazon - 2 bathroom wall	01/31/2026	64.49	64.49	02/13/2026
		JANUARY 20	amazon - 2 bathroom wall	01/31/2026	64.49	64.49	02/13/2026
		JANUARY 20	amazon - cammand hooks	01/31/2026	50.70	50.70	02/13/2026
		JANUARY 20	amazon - cardboard file hol	01/31/2026	35.46	35.46	02/13/2026
		JANUARY 20	amazon - white board and l	01/31/2026	67.00	67.00	02/13/2026
		JANUARY 20	amazon - white board and f	01/31/2026	66.99	66.99	02/13/2026
		JANUARY 20	amazon - calculator ribbon	01/31/2026	8.59	8.59	02/13/2026
		JANUARY 20	amazon - cardboard file hol	01/31/2026	35.46	35.46	02/13/2026
		JANUARY 20	Sam's Club - office supplie	01/31/2026	32.18	32.18	02/13/2026
		JANUARY 20	amazon - 2 reems disc. pa	01/31/2026	37.81	37.81	02/13/2026
		JANUARY 20	amazon - mat for entry way	01/31/2026	94.57	94.57	02/13/2026
		JANUARY 20	Sam's Club - office supplie	01/31/2026	32.18	32.18	02/13/2026
		JANUARY 20	amazon - O-Cedar Mop	01/31/2026	31.15	31.15	02/13/2026
		JANUARY 20	amazon - O-Cedar Mop	01/31/2026	31.15	31.15	02/13/2026
		JANUARY 20	amazon - pacling tape disp	01/31/2026	29.01	29.01	02/13/2026
		JANUARY 20	amazon - wall shelf/hooks/	01/31/2026	33.78	33.78	02/13/2026
		JANUARY 20	amazon - ink cartridges for	01/31/2026	103.50	103.50	02/13/2026
		JANUARY 20	amazon - mat for entry way	01/31/2026	23.65	23.65	02/13/2026
		JANUARY 20	amazon - mat for entry way	01/31/2026	23.65	23.65	02/13/2026
		JANUARY 20	amazon - mat for entry way	01/31/2026	23.64	23.64	02/13/2026
		JANUARY 20	amazon - mat for entry way	01/31/2026	23.64	23.64	02/13/2026
		JANUARY 20	amazon - ink cartridges for	01/31/2026	98.35	98.35	02/13/2026
		JANUARY 20	amazon - 12 3 ring binders	01/31/2026	30.95	30.95	02/13/2026
Total UNION BANK & TRUST:					4,177.13	4,177.13	
UNION BANK & TRUST - UBT							
1738	UNION BANK & TRUST -	FEB 13 2026	HSA account - Dave Kavan	02/13/2026	150.00	150.00	02/13/2026
		FEB 13 2026	HSA account - Luis Procha	02/13/2026	100.00	100.00	02/13/2026
		FEB 13 2026	HSA - Payment Eli Brabec	02/13/2026	200.00	200.00	02/13/2026

Vendor Number	Name	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Issue Date
		FEB 13 2026	HSA - Payment Sarah Smit	02/13/2026	75.00	75.00	02/13/2026
		FEB 13 2026	HSA account - Mike Nicholl	02/13/2026	125.35	125.35	02/13/2026
		FEB 13 2026	HSA Payment- Tayan Reis	02/13/2026	100.00	100.00	02/13/2026
Total UNION BANK & TRUST - UBT:					750.35	750.35	
VERIZON WIRELESS							
1420	VERIZON WIRELESS	FEB 2026	AMI tower and meter readi	02/01/2026	17.29	17.29	02/13/2026
		FEB 2026	AMI tower and meter readi	02/01/2026	17.29	17.29	02/13/2026
		FEB 2026	AMI tower and meter readi	02/01/2026	17.29	17.29	02/13/2026
		FEB 2026	AMI tower and meter readi	02/01/2026	17.29	17.29	02/13/2026
		FEB 2026	AMI tower and meter readi	02/01/2026	17.29	17.29	02/13/2026
		FEB 2026	AMI tower and meter readi	02/01/2026	17.29	17.29	02/13/2026
		FEB 2026	AMI tower and meter readi	02/01/2026	17.29	17.29	02/13/2026
		FEB 2026	AMI tower and meter readi	02/01/2026	17.28	17.28	02/13/2026
		FEBRUARY	tablets usage fees	02/01/2026	20.02	20.02	02/23/2026
		FEBRUARY	tablets usage fees	02/01/2026	60.06	60.06	02/23/2026
		FEBRUARY	cell phone bills	02/01/2026	40.05	40.05	02/23/2026
		FEBRUARY	cell phone bills	02/01/2026	40.01	40.01	02/23/2026
		FEBRUARY	cell phone bills	02/01/2026	40.05	40.05	02/23/2026
		FEBRUARY	cell phone bills	02/01/2026	40.05	40.05	02/23/2026
		FEBRUARY	tablets usage fees	02/01/2026	120.12	120.12	02/23/2026
		FEBRUARY	tablets usage fees	02/01/2026	20.02	20.02	02/23/2026
		FEBRUARY	tablets usage fees	02/01/2026	80.08	80.08	02/23/2026
		FEBRUARY	tablets usage fees	02/01/2026	40.04	40.04	02/23/2026
		FEBRUARY	tablets usage fees	02/01/2026	60.06	60.06	02/23/2026
		FEBRUARY	tower & meter reading usa	02/01/2026	60.03	60.03	02/23/2026
		FEBRUARY	cell phone bills	02/01/2026	40.05	40.05	02/23/2026
		FEBRUARY	cell phone bills	02/01/2026	40.05	40.05	02/23/2026
		FEBRUARY	cell phone bills	02/01/2026	40.05	40.05	02/23/2026
		FEBRUARY	cell phone bills	02/01/2026	40.05	40.05	02/23/2026
		FEBRUARY	cell phone bills	02/01/2026	40.05	40.05	02/23/2026
Total VERIZON WIRELESS:					959.15	959.15	
VILLAGE OF ITHACA							
974	VILLAGE OF ITHACA	FEB 2026	Water collections - January	02/01/2026	2,053.79	2,053.79	02/13/2026
		FEB 2026	Sewer collections- January	02/01/2026	1,980.75	1,980.75	02/13/2026
Total VILLAGE OF ITHACA:					4,034.54	4,034.54	
VILLAGE OF MALMO							
215	VILLAGE OF MALMO	FEB 2026	Water collections - January	02/01/2026	3,523.02	3,523.02	02/13/2026
		FEB 2026	Sewer collections - Januar	02/01/2026	2,553.37	2,553.37	02/13/2026
		FEB 2026	Garbage collection for Jan	02/01/2026	1,316.67	1,316.67	02/13/2026
Total VILLAGE OF MALMO:					7,393.06	7,393.06	
VILLAGE OF WESTON							
1870	VILLAGE OF WESTON	FEB 2026	cost adder payment - Janu	02/01/2026	2,773.33	2,773.33	02/13/2026
Total VILLAGE OF WESTON:					2,773.33	2,773.33	
WAHOO AREA ECONOMIC DEV OFFICE							
455	WAHOO AREA ECONOMI	FEBRUARY	Monthly contribution	02/01/2026	2,000.00	2,000.00	02/13/2026
Total WAHOO AREA ECONOMIC DEV OFFICE:					2,000.00	2,000.00	
WAHOO AUTO PARTS							
7	WAHOO AUTO PARTS	5398-314729	Belts for WWTP east rotor	01/09/2026	187.80	187.80	02/13/2026
		5398-314747	#402 - front axle and antif	01/09/2026	80.32	80.32	02/13/2026

Vendor Number	Name	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Issue Date
		5398-315433	gasket amker	01/31/2026	11.88	11.88	02/13/2026
		5398-315265	#6 engine - surface disc/ult	01/27/2026	35.83	35.83	02/13/2026
		5398-315393	2" surface disc	01/30/2026	41.82	41.82	02/13/2026
Total WAHOO AUTO PARTS:					357.65	357.65	
WAHOO STATE BANK							
1663	WAHOO STATE BANK	DEB 13	HSA plan for David Hoadle	02/13/2026	60.00	60.00	02/13/2026
Total WAHOO STATE BANK:					60.00	60.00	
WAHOO UTILITIES							
36	WAHOO UTILITIES	FEB 2 2026	Utility bills thru 02/06/26	02/02/2026	4,384.34	4,384.34	02/13/2026
		FEB 2 2026	Utility bills thru 02/06/26	02/02/2026	52.87	52.87	02/13/2026
		FEB 2 2026	Utility bills thru 02/06/26	02/02/2026	34.97	34.97	02/13/2026
		FEB 2 2026	Utility bills thru 02/06/26	02/02/2026	30.84	30.84	02/13/2026
		FEB 2 2026	Utility bills thru 02/06/26	02/02/2026	136.42	136.42	02/13/2026
		FEB 2 2026	Utility bills thru 02/06/26	02/02/2026	13.47	13.47	02/13/2026
		FEB 2 2026	Utility bills thru 02/06/26	02/02/2026	226.10	226.10	02/13/2026
		FEB 2 2026	Utility bills thru 02/06/26	02/02/2026	229.16	229.16	02/13/2026
		FEB 2 2026	Utility bills thru 02/06/26	02/02/2026	629.36	629.36	02/13/2026
		FEB 2 2026	Utility bills thru 02/06/26	02/02/2026	1,872.14	1,872.14	02/13/2026
		FEB 2 2026	Utility bills thru 02/06/26	02/02/2026	38.14	38.14	02/13/2026
		FEB 2 2026	Utility bills thru 02/06/26	02/02/2026	1,511.98	1,511.98	02/13/2026
		FEB 2 2026	Utility bills thru 02/06/26	02/02/2026	1,511.98	1,511.98	02/13/2026
		FEB 2 2026	Utility bills thru 02/06/26	02/02/2026	32.21	32.21	02/13/2026
		FEB 2 2026	Utility bills thru 02/06/26	02/02/2026	706.64	706.64	02/13/2026
		FEB 2 2026	Utility bills thru 02/06/26	02/02/2026	21.33	21.33	02/13/2026
		FEB 2 2026	Utility bills thru 02/06/26	02/02/2026	80.47	80.47	02/13/2026
		FEB 2 2026	Utility bills thru 02/06/26	02/02/2026	7,613.34	7,613.34	02/13/2026
Total WAHOO UTILITIES:					19,125.76	19,125.76	
WASTE CONNECTIONS OF NE., INC.							
22	WASTE CONNECTIONS	7519567T05	garbage bills	02/01/2026	42.80	42.80	02/13/2026
		7519567T05	garbage bills	02/01/2026	42.80	42.80	02/13/2026
		7519567T05	garbage bills	02/01/2026	37.44	37.44	02/13/2026
		7519567T05	garbage bills	02/01/2026	37.44	37.44	02/13/2026
		7519567T05	garbage bills	02/01/2026	37.44	37.44	02/13/2026
Total WASTE CONNECTIONS OF NE., INC.:					197.92	197.92	
WINDSTREAM							
843	WINDSTREAM	FEB 2026	Phone bills	02/01/2026	187.77	187.77	02/13/2026
		FEB 2026	Phone bills	02/01/2026	42.19	42.19	02/13/2026
		FEB 2026	Phone bills	02/01/2026	42.20	42.20	02/13/2026
Total WINDSTREAM:					272.16	272.16	
WONDERFUL LIFE PROJECT, LLC							
1907	WONDERFUL LIFE PROJ	22	Online Wisdom training	02/19/2026	77.20	77.20	02/23/2026
		22	Online Wisdom training	02/19/2026	77.20	77.20	02/23/2026
		22	Online Wisdom training	02/19/2026	77.20	77.20	02/23/2026
		22	Online Wisdom training	02/19/2026	77.20	77.20	02/23/2026
		23	Online Wisdom training	02/19/2026	41.67	41.67	02/23/2026
		23	Online Wisdom training	02/19/2026	41.67	41.67	02/23/2026
		23	Online Wisdom training	02/19/2026	41.67	41.67	02/23/2026
		23	Online Wisdom training	02/19/2026	41.66	41.66	02/23/2026
Total WONDERFUL LIFE PROJECT, LLC:					475.47	475.47	

Vendor Number	Name	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Issue Date
Grand Totals:					<u>530,881.46</u>	<u>530,881.46</u>	

Report Criteria:
Including transaction count

Date	Reference Number	Payee or Description	Account Number	Account Title	Debit Amount	Credit Amount
CASH DISBURSEMENTS - FIRST NATL (CD3)						
02/02/2026	1	WAPA - Purchased power for January 202	201-02-555.000	PURCHASED POWER	31,052.20	
02/20/2026	2	Neb. Dept of Revenue - sales tax for Janua	201-01-236.000	ACCRUED SALES TAX PAYABLE	56,397.16	
02/05/2026	3	[REDACTED] - returned bank pay	100-01-140.100	CASH CLEARING - UTILITIES	225.00	
02/05/2026	4	[REDACTED] - returned bank pay	100-01-140.100	CASH CLEARING - UTILITIES	314.93	
02/11/2026	5	[REDACTED] - returned bank pay	100-01-140.100	CASH CLEARING - UTILITIES	192.45	
02/18/2026	6	[REDACTED] - returned bank pay	100-01-140.100	CASH CLEARING - UTILITIES	62.23	
02/20/2026	7	[REDACTED] - returned bank pay	100-01-140.100	CASH CLEARING - UTILITIES	350.76	
02/23/2026	8	[REDACTED] - returned bank pay	100-01-140.100	CASH CLEARING - UTILITIES	449.33	
02/12/2026	212	Chile Support - payroll of Feb 13	100-01-242.910	GARNISHMENT PAYABLE	536.54	
02/13/2026	213	Federal Withholding for Feb 13 payroll	100-01-242.100	FEDERAL W/H TAX PAYABLE	9,483.15	
		Fica & Medicare for Feb 13 payroll	100-01-242.300	FICA PAYABLE	13,281.03	
02/14/2026	214	Retirement for payroll of Feb 13	100-01-242.400	RETIREMENT PAYABLE	8,369.90	
02/24/2026	224	Dept. of Revenue-State payroll tax for Feb	100-01-242.200	STATE W/H TAX PAYABLE	6,197.29	
02/25/2026	225	Child support payment Feb 27	100-01-242.910	GARNISHMENT PAYABLE	536.54	
02/27/2026	227	Federal Withholding for Feb 27 payroll	100-01-242.100	FEDERAL W/H TAX PAYABLE	9,331.48	
		Fica & Medicare for Feb 27 payroll	100-01-242.300	FICA PAYABLE	12,934.87	
02/28/2026	228	Retirement for payroll of Feb 27	100-01-242.400	RETIREMENT PAYABLE	8,393.15	
02/05/2026	4256	US Bank - PEFA for January	501-02-555.100	PURCHASED GAS	30,292.38	
		US Bank - PEFA for January	501-02-555.300	PEFA VOLUME DISCOUNTS	.00	3,558.80-
02/02/2026	19542	Clayton Energy - transmission for January	501-02-555.200	TRANSMISSION FEES	108,129.93	
02/12/2026	19596	Clayton ENergy - Purchased gas for Janua	501-02-555.100	PURCHASED GAS	191,058.49	
02/02/2026	99000	TOTAL CHECKS & OTHER CHARGES - C	100-01-130.103	OPERATING CASH - FIRST BANK	.00	31,052.20-
02/02/2026	99001	TOTAL CHECKS & OTHER CHARGES - C	100-01-130.103	OPERATING CASH - FIRST BANK	.00	108,129.93-
02/05/2026	99002	TOTAL CHECKS & OTHER CHARGES - C	100-01-130.103	OPERATING CASH - FIRST BANK	.00	26,733.58-
02/12/2026	99003	TOTAL CHECKS & OTHER CHARGES - C	100-01-130.103	OPERATING CASH - FIRST BANK	.00	191,058.49-
02/13/2026	99004	TOTAL CHECKS & OTHER CHARGES - C	100-01-130.103	OPERATING CASH - FIRST BANK	.00	22,764.18-
02/14/2026	99005	TOTAL CHECKS & OTHER CHARGES - C	100-01-130.103	OPERATING CASH - FIRST BANK	.00	8,369.90-
02/12/2026	99006	TOTAL CHECKS & OTHER CHARGES - C	100-01-130.103	OPERATING CASH - FIRST BANK	.00	536.54-
02/27/2026	99008	TOTAL CHECKS & OTHER CHARGES - C	100-01-130.103	OPERATING CASH - FIRST BANK	.00	22,266.35-
02/24/2026	99009	TOTAL CHECKS & OTHER CHARGES - C	100-01-130.103	OPERATING CASH - FIRST BANK	.00	6,197.29-
02/25/2026	99010	TOTAL CHECKS & OTHER CHARGES - C	100-01-130.103	OPERATING CASH - FIRST BANK	.00	536.54-
02/28/2026	99011	TOTAL CHECKS & OTHER CHARGES - C	100-01-130.103	OPERATING CASH - FIRST BANK	.00	8,393.15-
02/20/2026	99012	TOTAL CHECKS & OTHER CHARGES - C	100-01-130.103	OPERATING CASH - FIRST BANK	.00	56,397.16-
02/05/2026	99013	TOTAL CHECKS & OTHER CHARGES - C	100-01-130.103	OPERATING CASH - FIRST BANK	.00	225.00-
02/05/2026	99014	TOTAL CHECKS & OTHER CHARGES - C	100-01-130.103	OPERATING CASH - FIRST BANK	.00	314.93-
02/11/2026	99015	TOTAL CHECKS & OTHER CHARGES - C	100-01-130.103	OPERATING CASH - FIRST BANK	.00	192.45-
02/18/2026	99016	TOTAL CHECKS & OTHER CHARGES - C	100-01-130.103	OPERATING CASH - FIRST BANK	.00	62.23-
02/20/2026	99017	TOTAL CHECKS & OTHER CHARGES - C	100-01-130.103	OPERATING CASH - FIRST BANK	.00	350.76-
02/23/2026	99018	TOTAL CHECKS & OTHER CHARGES - C	100-01-130.103	OPERATING CASH - FIRST BANK	.00	449.33-

Total CASH DISBURSEMENTS - FIRST NATL (CD3):

487,588.81	487,588.81-
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References: 36 Transactions: 39

Total 226:



487,588.81	487,588.81-
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Grand Totals:

487,588.81	487,588.81-
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FEBRUARY

	2026 Period Actual	2026 YTD Actual	2026 Budget	2025 Period Actual	2025 YTD Actual
ELECTRIC FUND					
Sales					
Residential	\$ 258,154.38	\$ 496,870.46	\$ 2,301,000	\$ 257,083.41	\$ 503,296.75
Lrg. Ind. Primary					
Sm. Commercial & Irrg.	\$ 100,990.27	\$ 189,863.52	\$ 1,033,000	\$ 107,278.02	\$ 206,113.86
Large Commercial	\$ 96,333.90	\$ 182,238.51	\$ 1,009,000	\$ 89,333.95	\$ 169,700.25
City	\$ 24,822.55	\$ 50,400.51	\$ 263,000	\$ 24,468.85	\$ 50,872.70
Industrial	\$ 124,262.94	\$ 247,381.40	\$ 1,414,000	\$ 124,893.19	\$ 236,087.59
Wholesale	\$ 2,735.50	\$ 5,508.83	\$ 17,000	\$ 2,709.63	\$ 5,573.77
Misc. Sales	\$ 3,216.75	\$ 6,515.36	\$ 137,000	\$ 4,269.65	\$ 9,843.62
TOTAL SALES	\$ 610,516.29	\$ 1,178,778.59	\$ 6,174,000	\$ 610,036.70	\$ 1,181,488.54
Other Revenue					
Franchise Tax	\$ 14,807.85	\$ 28,570.86	\$ 148,000	\$ 15,400.41	\$ 29,802.93
Interest			\$ 72,000		
Hook up Fees/Dev. Fees	\$ 2,900.00	\$ 2,900.00	\$ 106,000	\$ 4,398.00	\$ 9,916.00
Capacity Purchase	\$ 56,640.05	\$ 93,140.05	\$ 648,000	\$ 36,500.00	\$ 73,000.00
Misc Other	\$ 729.35	\$ 2,967.33	\$ 2,577,000	\$ 295.00	\$ 740.00
TOTAL OTHER	\$ 75,077.25	\$ 127,578.24	\$ 3,551,000	\$ 56,593.41	\$ 113,458.93
TOTAL REVENUE	\$ 685,593.54	\$ 1,306,356.83	\$ 9,725,000	\$ 666,630.11	\$ 1,294,947.47
OPS EXPENSES					
Payroll					
Administration	\$ 6,191.54	\$ 11,327.41	\$ 89,000	\$ 4,918.11	\$ 10,007.20
Production	\$ 42,426.13	\$ 80,171.44	\$ 567,125	\$ 29,472.94	\$ 58,021.27
Distribution	\$ 55,019.15	\$ 109,781.86	\$ 646,175	\$ 55,355.54	\$ 99,003.16
Office	\$ 11,333.20	\$ 23,746.69	\$ 164,520	\$ 11,589.88	\$ 22,462.23
Street Lights/ Rental Lites	\$ 6,138.70	\$ 10,761.31	\$ 20,600	\$ 820.78	\$ 1,632.26
TOTAL PAYROLL	\$ 121,108.72	\$ 235,788.71	\$ 1,487,420	\$ 102,157.25	\$ 191,126.12
Material					
Administration	\$ 452.71	\$ 458.61	\$ 10,625	\$ 205.01	\$ 236.96
Production	\$ 392.07	\$ 668.80	\$ 23,110	\$ 458.84	\$ 1,677.39
Distribution	\$ 768.17	\$ 5,301.75	\$ 102,250	\$ 3,432.95	\$ 10,059.62
Office	\$ 624.16	\$ 1,054.99	\$ 14,050	\$ 1,041.41	\$ 1,713.92
Street Lights/ Rental Lites		\$ 926.11	\$ 1,450	\$ 497.35	\$ 497.35
TOTAL MATERIAL	\$ 2,237.11	\$ 8,410.26	\$ 151,485	\$ 5,635.56	\$ 14,185.24
TOTAL POWER PUCHASED	\$ 412,067.01	\$ 797,938.02	\$ 4,363,000	\$ 427,319.98	\$ 800,530.98
Maintenance					
Administration	\$ 744.87	\$ 1,376.51	\$ 8,250	\$ 608.85	\$ 1,239.55
Production	\$ 589.83	\$ 589.83	\$ 25,750	\$ 547.91	\$ 806.97
Distribution	\$ 1,096.62	\$ 1,316.32	\$ 77,700	\$ 17,278.24	\$ 18,883.43
Office	\$ 228.47	\$ 7,921.98	\$ 9,075	\$ 74.55	\$ 712.06
Street Lights/ Rental Lites					
TOTAL Maintenance	\$ 2,659.79	\$ 11,204.64	\$ 120,775	\$ 18,509.55	\$ 21,642.01

UIROS

Administration	\$	1,606.69	\$	6,574.22	\$	134,000	\$	1,106.49	\$	1,772.15
Production	\$	5,044.80	\$	9,861.14	\$	136,800	\$	11,688.40	\$	23,023.91
Distribution	\$	2,001.85	\$	3,777.63	\$	57,000	\$	4,741.67	\$	9,413.16
Office	\$	62.03	\$	223.99	\$	5,700	\$	323.18	\$	647.00
Street Lights/ Rental Lites										
TOTAL UIROS	\$	8,715.37	\$	20,436.98	\$	333,500	\$	17,859.74	\$	34,856.22

Other

Administration	\$	20,443.18	\$	44,107.66	\$	233,875	\$	22,321.47	\$	45,254.41
Production			\$	110.00	\$	4,050	\$	60.00	\$	60.00
Distribution			\$	167.57	\$	23,750	\$	30.00	\$	85.31
Office	\$	44.75	\$	536.78	\$	8,950			\$	40.00
Street Lights/ Rental Lites										
TOTAL Other	\$	20,487.93	\$	44,922.01	\$	270,625	\$	22,411.47	\$	45,439.72

Total OPS Expenses	\$	567,275.93	\$	1,118,700.62	\$	6,726,805	\$	593,893.55	\$	1,107,780.29
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Operations P & L	\$	118,317.61	\$	187,656.21	\$	2,998,195	\$	72,736.56	\$	187,167.18
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Capital Improvement

Administration			\$	64.66	\$	9,200	\$	20.99	\$	76.83
Production					\$	919,075				
Distribution			\$	245.67	\$	2,655,200	\$	2,892.78	\$	26,086.38
Construction in Progress	\$	161.48	\$	1,411.48			\$	291,205.40	\$	509,425.72
TOTAL CAPITAL IMPROVEMENTS	\$	161.48	\$	1,721.81	\$	3,583,475	\$	294,119.17	\$	535,588.93

ACTUAL CASH P & L	\$	118,156.13	\$	185,934.40	\$	(585,280)	\$	(221,382.61)	\$	(348,421.75)
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Depreciation

Administration							\$	814.44	\$	1,628.88
Production							\$	2,434.20	\$	4,868.40
Distribution							\$	32,634.59	\$	65,269.18
TOTAL DEPRCIATION	\$	-	\$	-	\$	-	\$	35,883.23	\$	71,766.46

TOTAL OVERALL P & L	\$	118,156.13	\$	185,934.40	\$	(585,280)	\$	(257,265.84)	\$	(420,188.21)
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WATER FUND	2026		2026		2025		2025			
	Period	Actual	YTD Actual	Budget	Period Actual	YTD Actual				
Sales										
Residential	\$	48,924.99	\$	96,673.49	\$	631,000	\$	46,535.98	\$	92,997.17
Commercial	\$	19,468.09	\$	34,697.41	\$	276,000	\$	19,230.56	\$	37,315.83
Industrial										
City	\$	1,610.54	\$	2,975.80	\$	39,000	\$	1,004.70	\$	2,209.68
Wholesale	\$	946.10	\$	1,721.59	\$	13,000	\$	925.53	\$	1,732.86
Misc. Sales	\$	2,196.31	\$	3,885.08	\$	23,000			\$	1,808.83
TOTAL SALES	\$	73,146.03	\$	139,953.37	\$	982,000	\$	67,696.77	\$	136,064.37
Other Revenue										
Rent	\$	1,200.00	\$	2,400.00	\$	14,000			\$	1,200.00
Interest					\$	6,000				
Hook up Fees/Dev. Fees	\$	2,700.00	\$	2,700.00	\$	29,000	\$	3,831.00	\$	3,831.00
Misc Other	\$	818.89	\$	536,163.89	\$	2,467,000	\$	180.00	\$	4,130.53
TOTAL OTHER	\$	4,718.89	\$	541,263.89	\$	2,516,000	\$	4,011.00	\$	9,161.53
TOTAL REVENUE	\$	77,864.92	\$	681,217.26	\$	3,498,000	\$	71,707.77	\$	145,225.90
OPS EXPENSES										
Payroll										
Administration	\$	4,143.60	\$	7,229.42	\$	34,580	\$	1,940.69	\$	4,154.96
Production	\$	453.35	\$	1,003.56	\$	12,155	\$	1,114.22	\$	2,848.41
Distribution	\$	24,403.92	\$	48,912.72	\$	373,565	\$	20,657.80	\$	46,385.14
Office	\$	6,093.09	\$	12,784.65	\$	97,110	\$	6,538.68	\$	13,705.86
TOTAL PAYROLL	\$	35,093.96	\$	69,930.35	\$	517,410	\$	30,251.39	\$	67,094.37
Material										
Administration	\$	377.86	\$	377.86	\$	7,100	\$	60.60	\$	92.58
Production			\$	653.07	\$	13,275	\$	135.00	\$	408.00
Distribution	\$	1,578.88	\$	5,142.31	\$	77,650	\$	3,613.91	\$	17,579.49
Office	\$	583.07	\$	1,141.60	\$	16,600	\$	987.29	\$	1,640.89
TOTAL MATERIAL	\$	2,539.81	\$	7,314.84	\$	114,625	\$	4,796.80	\$	19,720.96
Maintenance										
Administration	\$	744.87	\$	1,376.51	\$	6,300	\$	608.85	\$	1,239.55
Production					\$	8,200				
Distribution	\$	854.87	\$	4,528.42	\$	39,750	\$	260.21	\$	2,934.18
Office	\$	212.47	\$	7,905.98	\$	9,000	\$	71.55	\$	775.06
TOTAL Maintenance	\$	1,812.21	\$	13,810.91	\$	63,250	\$	940.61	\$	4,948.79
UIROS										
Administration	\$	3,866.97	\$	8,286.66	\$	43,500	\$	1,027.31	\$	1,538.40
Production	\$	1,808.55	\$	3,717.18	\$	53,250	\$	3,327.04	\$	6,895.03
Distribution	\$	426.88	\$	800.26	\$	23,210	\$	1,317.59	\$	2,635.46
Office	\$	131.27	\$	242.33	\$	4,700	\$	227.43	\$	358.15
TOTAL UIROS	\$	6,233.67	\$	13,046.43	\$	124,660	\$	5,899.37	\$	11,427.04
Other										
Administration	\$	115.89	\$	3,577.93	\$	33,825	\$	922.60	\$	5,137.04
Production	\$	450.00	\$	450.00	\$	2,500				

Distribution	\$	(285.00)	\$	(183.00)	\$	11,400	\$	558.69	\$	568.20
Office			\$	217.28	\$	4,150				
TOTAL Other	\$	280.89	\$	4,062.21	\$	51,875	\$	1,481.29	\$	5,705.24
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Total OPS Expenses	\$	45,960.54	\$	108,164.74	\$	871,820	\$	43,369.46	\$	108,896.40
Operations P & L	\$	31,904.38	\$	573,052.52	\$	2,626,180	\$	28,338.31	\$	36,329.50
Capital Improvement										
Administration			\$	474.12	\$	35,250	\$	1,595.01	\$	3,686.61
Production					\$	30,000				
Distribution			\$	25,456.99	\$	2,517,500	\$	399,305.77	\$	452,325.39
Construction in Progress	\$	161.48	\$	10,106.48			\$	6,580.00	\$	2,259,830.88
TOTAL CAPITAL IMPROVEMENTS	\$	161.48	\$	36,037.59	\$	2,582,750	\$	407,480.78	\$	2,715,842.88
ACTUAL CASH P & L	\$	31,742.90	\$	537,014.93	\$	43,430	\$	(379,142.47)	\$	(2,679,513.38)
Depreciation										
Administration					\$	-	\$	859.62	\$	1,719.24
Production							\$	2,348.24	\$	4,696.48
Distribution							\$	15,673.50	\$	31,347.00
TOTAL DEPRCIATION	\$	-	\$	-	\$	-	\$	18,881.36	\$	37,762.72
TOTAL OVERALL P & L	\$	31,742.90	\$	537,014.93	\$	43,430	\$	(398,023.83)	\$	(2,717,276.10)

SEWER FUND	2026		2026		2025		2025	
	Period Actual	YTD Actual	Budget	Period Actual	YTD Actual			
Sales								
Sewer Revenue	\$ 87,238.24	\$ 165,913.07	\$ 947,000	\$ 81,206.41	\$ 160,538.80			
Misc. Sales	\$ 2,213.59	\$ 3,259.84	\$ 32,000		\$ 1,223.25			
TOTAL SALES	\$ 89,451.83	\$ 169,172.91	\$ 979,000	\$ 81,206.41	\$ 161,762.05			
Other Revenue								
Rent	\$ 20,580.54	\$ 21,330.54	\$ 40,000	\$ 20,580.15	\$ 21,330.15			
Interest			\$ 24,000					
Hook up Fees/Dev. Fees	\$ 1,500.00	\$ 1,500.00	\$ 30,000	\$ 1,500.00	\$ 1,500.00			
Misc Other			\$ 3,798,000		\$ 192.50			
TOTAL OTHER	\$ 22,080.54	\$ 22,830.54	\$ 3,892,000	\$ 22,080.15	\$ 23,022.65			
TOTAL REVENUE	\$ 111,532.37	\$ 192,003.45	\$ 4,871,000	\$ 103,286.56	\$ 184,784.70			
OPS EXPENSES								
Payroll								
Administration	\$ 3,404.60	\$ 7,793.44	\$ 67,230	\$ 3,201.77	\$ 6,505.45			
Production	\$ 18,004.82	\$ 37,569.87	\$ 240,025	\$ 12,367.61	\$ 24,005.14			
Distribution	\$ 9,493.81	\$ 18,432.32	\$ 182,030	\$ 13,652.40	\$ 25,691.92			
Office	\$ 6,305.74	\$ 12,632.28	\$ 81,835	\$ 5,943.18	\$ 11,796.50			
TOTAL PAYROLL	\$ 37,208.97	\$ 76,427.91	\$ 571,120	\$ 35,164.96	\$ 67,999.01			
Material								
Administration	\$ 405.03	\$ 405.03	\$ 4,965	\$ 28.30	\$ 74.19			
Production	\$ 1,180.23	\$ 1,315.49	\$ 32,400	\$ 965.22	\$ 2,124.15			
Distribution	\$ 516.80	\$ 2,083.70	\$ 30,050	\$ 29.47	\$ 766.29			
Office	\$ 566.05	\$ 981.91	\$ 11,050	\$ 454.49	\$ 1,108.10			
TOTAL MATERIAL	\$ 2,668.11	\$ 4,786.13	\$ 78,465	\$ 1,477.48	\$ 4,072.73			
Maintenance								
Administration	\$ 744.87	\$ 1,376.51	\$ 6,000	\$ 608.85	\$ 1,239.55			
Production	\$ 1,732.20	\$ 5,220.20	\$ 36,400	\$ 2,686.55	\$ 2,806.34			
Distribution	\$ 110.42	\$ 3,534.02	\$ 80,000	\$ 589.78	\$ 3,197.35			
Office	\$ 212.47	\$ 1,041.11	\$ 7,000	\$ 71.55	\$ 725.70			
TOTAL Maintenance	\$ 2,799.96	\$ 11,171.84	\$ 129,400	\$ 3,956.73	\$ 7,968.94			
UIROS								
Administration	\$ 519.92	\$ 4,058.79	\$ 31,965	\$ 201.17	\$ 730.68			
Production	\$ 9,973.13	\$ 19,737.10	\$ 152,000	\$ 12,099.40	\$ 25,312.19			
Distribution	\$ 3.20	\$ 3.20	\$ 17,500	\$ 1,163.93	\$ 2,327.86			
Office	\$ 13.90	\$ 67.65	\$ 2,000	\$ 141.17	\$ 197.34			
TOTAL UIROS	\$ 10,510.15	\$ 23,866.74	\$ 203,465	\$ 13,605.67	\$ 28,568.07			
Other								
Administration	\$ 75.18	\$ 3,311.46	\$ 122,950	\$ 840.35	\$ 4,954.79			
Production	\$ 450.00	\$ 450.00	\$ 7,500	\$ 150.00	\$ 1,250.00			
Distribution		\$ 2.00	\$ 7,250		\$ 9.51			
Office		\$ 159.60	\$ 3,650					
TOTAL Other	\$ 525.18	\$ 3,923.06	\$ 141,350	\$ 990.35	\$ 6,214.30			

Total OPS Expenses	\$	53,712.37	\$	120,175.68	\$	1,123,800	\$	55,195.19	\$	114,823.05
Operations P & L	\$	57,820.00	\$	71,827.77	\$	3,747,200	\$	48,091.37	\$	69,961.65
Capital Improvement										
Administration					\$	11,970	\$	146.92	\$	160.78
Production					\$	3,700,000				
Distribution					\$	287,850	\$	1,143.69	\$	1,643.69
Construction in Progress	\$	11,687.50	\$	16,687.50			\$	12,500.00	\$	89,241.28
TOTAL CAPITAL IMPROVEMENTS	\$	11,687.50	\$	16,687.50	\$	3,999,820	\$	13,790.61	\$	91,045.75
ACTUAL CASH P & L	\$	46,132.50	\$	55,140.27	\$	(252,620)	\$	34,300.76	\$	(21,084.10)
Depreciation										
Administration					\$	-	\$	203.24	\$	406.48
Production							\$	13,203.13	\$	26,406.26
Distribution							\$	16,126.91	\$	32,253.82
TOTAL DEPRCIATION	\$	-	\$	-			\$	29,533.28	\$	59,066.56
TOTAL OVERALL P & L	\$	46,132.50	\$	55,140.27	\$	(252,620)	\$	4,767.48	\$	(80,150.66)

GAS FUND	2026		2025		
	Period Actual	YTD Actual	Budget	Period Actual	YTD Actual
Sales					
Residential	\$ 268,731.08	\$ 465,144.19	\$ 1,218,000	\$ 215,549.35	\$ 399,982.59
Lrg. Industrial	\$ 58,126.84	\$ 100,672.18	\$ 225,000	\$ 39,179.45	\$ 57,273.73
Commercial	\$ 182,197.45	\$ 317,998.22	\$ 819,000	\$ 153,503.50	\$ 284,400.72
Industrial	\$ 519.95	\$ 1,039.90	\$ 10,000	\$ 496.99	\$ 1,222.06
Misc. Sales	\$ 1,260.69	\$ 2,269.65	\$ 9,000	\$ 1,645.46	\$ 2,713.12
TOTAL SALES	\$ 510,836.01	\$ 887,124.14	\$ 2,281,000	\$ 410,374.75	\$ 745,592.22
Other Revenue					
Franchise Tax	\$ 9,161.84	\$ 17,249.28	\$ 53,000	\$ 9,817.18	\$ 18,218.68
Interest			\$ 43,000		
Hook up Fees/Dev. Fees	\$ 2,400.00	\$ 2,400.00	\$ 38,000	\$ 1,200.00	\$ 1,200.00
Misc Other		\$ 448.98	\$ 2,673,000		
TOTAL OTHER	\$ 11,561.84	\$ 20,098.26	\$ 2,807,000	\$ 11,017.18	\$ 19,418.68
TOTAL REVENUE	\$ 522,397.85	\$ 907,222.40	\$ 5,088,000	\$ 421,391.93	\$ 765,010.90
OPS EXPENSES					
Payroll					
Administration	\$ 4,888.10	\$ 9,712.15	\$ 72,925	\$ 3,749.81	\$ 7,418.68
Production	\$ 1.69	\$ 1.89	\$ 30	\$ 0.57	\$ 0.57
Distribution	\$ 32,560.23	\$ 65,152.86	\$ 498,895	\$ 30,012.66	\$ 60,097.78
Office	\$ 6,388.09	\$ 12,567.83	\$ 84,710	\$ 6,788.52	\$ 13,147.67
TOTAL PAYROLL	\$ 43,838.11	\$ 87,434.73	\$ 656,560	\$ 40,551.56	\$ 80,664.70
Material					
Administration	\$ 333.72	\$ 333.72	\$ 12,500	\$ 130.01	\$ 161.99
Production			\$ 4,500		
Distribution	\$ 1,492.61	\$ 2,927.97	\$ 53,600	\$ 280.62	\$ 732.37
Office	\$ 591.04	\$ 1,040.38	\$ 12,000	\$ 987.28	\$ 1,672.89
TOTAL MATERIAL	\$ 2,417.37	\$ 4,302.07	\$ 82,600	\$ 1,397.91	\$ 2,567.25
TOTAL GAS PUCHASED	\$ 325,922.00	\$ 564,510.29	\$ 1,658,875	\$ 227,489.76	\$ 422,517.87
Maintenance					
Administration	\$ 744.86	\$ 1,376.49	\$ 8,300	\$ 608.85	\$ 1,239.55
Production	\$ -	\$ -	\$ -		
Distribution	\$ 258.85	\$ 950.84	\$ 22,750	\$ 415.13	\$ 569.49
Office	\$ 222.45	\$ 7,915.95	\$ 9,500	\$ 71.55	\$ 775.05
TOTAL Maintenance	\$ 1,226.16	\$ 10,243.28	\$ 40,550	\$ 1,095.53	\$ 2,584.09
UIROS					
Administration	\$ 692.06	\$ 4,230.91	\$ 44,250	\$ 118.63	\$ 4,427.03
Production			\$ -		
Distribution	\$ 1,757.81	\$ 3,348.85	\$ 32,000	\$ 2,085.11	\$ 4,137.36
Office	\$ 31.19	\$ 102.20	\$ 2,750	\$ 119.52	\$ 250.20
TOTAL UIROS	\$ 2,481.06	\$ 7,681.96	\$ 79,000	\$ 2,323.26	\$ 8,814.59
Other					
Administration	\$ 8,174.30	\$ 18,912.71	\$ 69,450	\$ 8,401.50	\$ 19,080.29
Production			\$ -		

Distribution		\$	2,349.00	\$	18,100	\$	253.80	\$	648.80		
Office		\$	440.23	\$	4,200						
TOTAL Other		\$	8,174.30	\$	21,701.94	\$	91,750	\$	8,655.30	\$	19,729.09
<hr/>											
Total OPS Expenses		\$	384,059.00	\$	695,874.27	\$	2,609,335	\$	281,513.32	\$	536,877.59
Operations P & L		\$	138,338.85	\$	211,348.13	\$	2,478,665	\$	139,878.61	\$	228,133.31
Capital Improvement											
Administration		\$	43.11	\$	6,820	\$	20.99	\$	76.77		
Production				\$	-						
Distribution		\$	2,340.42	\$	2,766,150	\$	11,721.53	\$	15,327.43		
Construction in Progress		\$	1,574.47	\$	9,074.47		737.53	\$	417,725.80		
TOTAL CAPITAL IMPROVEMENTS		\$	1,574.47	\$	11,458.00	\$	2,772,970	\$	12,480.05	\$	433,130.00
ACTUAL CASH P & L		\$	136,764.38	\$	199,890.13	\$	(294,305)	\$	127,398.56	\$	(204,996.69)
Depreciation											
Administration						\$	898.12	\$	1,796.24		
Production						\$	776.27	\$	1,552.54		
Distribution						\$	11,141.47	\$	22,282.94		
TOTAL DEPRCIATION		\$	-	\$	-	\$	12,815.86	\$	25,631.72		
TOTAL OVERALL P & L		\$	136,764.38	\$	199,890.13	\$	(294,305)	\$	114,582.70	\$	(230,628.41)

JEO Project Status Report



To: Wahoo Department of Utilities: Ryan Hurst, General Manager

Date: 3/13/2026

Report Prepared By: Dane Simonsen

JEO #	Project	Funding Source	Current Status	JEO Action	City Action	Schedule
090184.02	Electrical Assistance	Local	Transformer oil DGA's, 34.5 kV emergency tie	Follow up with Chet Clubine on Greenwood substation LTC proposal		On going
201011.00	Wellhead Protection Plan	Local-State	Well abandonments	Abandonment pricing	Provide information as needed	Wells not abandoned
202016.00	Wahoo Breaker Replacement	Local	As-built drawings received April 2025.	Talked with HKS on two punch list items on 6/6/25.	Confirm duct seal punch list item complete.	Project accepted in September 2024.
210450/222042	West Utility Corridor	Local	Advertising the project for bid	Conduct Bidding process	None	Bid opening 3/19/26
251517.00	Community Engagement	Local	Lead Service Line Replacement	Develop Electrician contract	Send Electrical Needs Schedule Progress Meeting as needed	On going
231064.00	Wastewater Treatment Plant	SRF	Finalizing plans and specs	Finalizing plans and specs	Provide information as requested	Complete design and proceed to permitting
231630.00	77/109 Roundabout-Electrical Assistance	NDOT	As-builts complete	As-builts submitted	None at this time	Completed
240603.01	Siting Study- 10 MW Generation	Local	Refining OPCC costs Review site grading	Finalize OPCC costs Develop grading concepts Review DTT scheme with NPPD on 3/19/26	Participate in meetings	April / May 2026
241728.00	Bare Steel Gas Main Replacement	PHMSA	Construction in progress	Provide construction administration	Provide inspection and direction to the contractor	On going
211278.01	North Highlands Phase II	Local	Construction Complete	Construction inspection	Construction inspection	Warranty expires 5/7/26
160515.00	Continental Sewer	SRF	Complete	Complete	Complete	Warranty expires 8/6/26
201951/202117	Orange Street Water/ Downtown Water project	Local/SRF	Construction Complete	Complete	Complete	Warranty expires Base Project 9/5/26 12 th Street Warranty Expires 1/7/27
230793.00	14 th and Orange Sewer	SRF	Complete	Complete	Complete	Warranty expires 8/6/26
241557.00	N Chestnut Street Electrical & Gas Extension	Local	As-builts complete	Monitor Warranty Period As-builts submitted	None	Warranty expires 3/18/26

Note: Items in **red** are new from previous report

JEO Project Status Report



To: Wahoo Department of Utilities: Ryan Hurst, General Manager

Date: 2/13/2026

Report Prepared By: Dane Simonsen

JEO #	Project	Funding Source	Current Status	JEO Action	City Action	Schedule
252202.00	2026 Wahoo WWTF Evaluation	None	Working on Report	Working on Report	Provide information as requested	Waiting on data from industry
251982.00	East Utility Corridor Easements	None	Agreement Executed	Survey to start on Easements	Provide information as requested	
251405.00	Dry Run Commons – Phase 1	Private/Local/State	Received Bids	Signed Plans and Specification have been delivered to city	Not sure if plans and specifications have been formally approved at city council	Spring/Summer construction
242471.00	Krumel Industrial Subdivision	Private/Local	Preliminary Plat approved – Target final plat submittal on April 3 rd	Prepare final plat documents	Prepare planning commission and city council agenda items PC = May 7 th CC = May 12 th Annex = May 12 th , June 9 th , June 23 rd	TBD

Note: Items in red are new from previous report

Lawn Mowing Bids Februar 2026

Bidder	City	Annual Cost	Insurance Included
Double Leg	1718 Co Rd E, Wahoo	\$ 8,396.00	Need
Lyns Lovely Lawns	Shelby	\$ 8,620.00	Yes
Around The Block	Cedar Bluffs	\$ 8,910.00	Yes
Sabatka Lawn	Wahoo	\$ 9,260.00	Need
5T Lawn Care	Ceresco	\$ 10,160.00	Need
DJ's Lawn Care (Dylan Jaskulski)	PO Bon 355, Wahoo	\$ 12,805.00	Yes
Precision Outdoor Solution	1775 County Rd M, Wahoo	\$ 13,658.00	Need
Nelson Lawn Service (Phillip)	Cedar Bluffs	\$ 21,325.00	Yes
Don's Lawn Service	David City	\$ 21,940.00	Yes

ITEMS TO BE INCLUDED ON AGENDA

CITY OF WAHOO, NEBRASKA

Wahoo, Nebraska
March 24, 2026

A regular meeting of the Mayor and Council (the “Council”) of the City of Wahoo, Nebraska (the “City”) was held at 7:00 p.m., March 24, 2026, in the in the Wahoo Public Library, 637 Maple St., Wahoo, Nebraska, the same being open to the public and preceded by advance publicized notice duly given in strict compliance with the provisions of the Open Meetings Act, Chapter 84, Article 14, Reissue Revised Statutes of Nebraska, as amended, as set forth in **Appendix A** attached hereto stating (a) the time, date and place of the meeting; (b) that the meeting would be open to the attendance of the public; and (c) that an agenda for the meeting, kept continuously current, was available for public inspection at the offices of the City Clerk. Advance notice of the meeting was also given to the Mayor and each member of the Council as acknowledged on **Appendix B** attached hereto. Additionally, reasonable efforts were made to provide advance notice of the time, date and place of the meeting to all news media requesting the same.

The Mayor, Gerald Johnson, presided, and the City Clerk recorded the proceedings. On roll call the following Council Members were present:

_____ : the following Council Members were absent: _____ . A quorum being present

and the meeting duly commenced, the following proceedings were had and done while the

meeting was open to the attendance of the public. The Mayor publicly announced the location of a current copy of the Open Meetings Act posted in the meeting room for access by the public.

* * * * *

(Omitted Proceedings)

* * * * *

The Mayor stated that the next item on the agenda was consideration of a resolution authorizing the execution of an amendment to the City's Gas Supply Agreement with PEFA, Inc. Council Member _____ introduced a resolution (the "Resolution") titled as follows:

RESOLUTION NO. _____

A RESOLUTION AUTHORIZING THE EXECUTION OF AN AMENDMENT TO ITS GAS SUPPLY AGREEMENT WITH PEFA, INC IN CONNECTION WITH THE RESET OF THE AVAILABLE DISCOUNT IN PEFA, INC.'S GAS PREPAYMENT PROJECT; APPROVING THE ISSUANCE OF BONDS BY PEFA, INC.; AND RELATED MATTERS

~~NOTICE MUST BE GIVEN PURSUANT TO [] CODE
CHAPTER [] AND THE LOCAL RULES OF THE CITY~~

_____, 2026

The City Council, the governing body of the gas utility of the City of Wahoo, State of Nebraska, met in _____ session, in the _____, at _____ [AM/PM], on the above date. There were present Mayor _____, in the chair, and the following named Council Members:

Absent: _____

* * * * *

~~Council Member _____ introduced the following Resolution and moved its adoption. Council Member _____ seconded the motion to adopt. The roll was called and the vote was:~~

~~AYES: _____~~

~~_____~~

~~NAYS: _____~~

~~_____ Whereupon the Mayor declared the following Resolution duly adopted:~~

~~and moved that the Resolution be adopted, which motion was seconded by Council Member _____ . On roll call vote, the following Council Members voted in favor of the motion to adopt the Resolution: _____~~

~~_____ ; the following Council Members voted against the motion to adopt the Resolution:~~

~~_____ ; the following Council Members were absent or did not vote: _____ . The motion to adopt the Resolution having been agreed~~

~~upon by the majority the Council Members present and acting, the Mayor declared the motion passed and the resolution adopted, and, in the presence of the Council, signed and approved the Resolution, and the City Clerk attested to its adoption and approval by affixing her signature thereto. A true and complete copy of the Ordinance is attached hereto as **Appendix C.**~~

~~*****~~

~~(Other Proceedings)~~

~~*****~~

~~There being no further business to come before the meeting, on motion duly made,~~

seconded and carried by unanimous vote, the meeting was adjourned.

City Clerk, Wahoo, Nebraska

APPENDIX A

CERTIFICATE OF POSTING NOTICE OF MEETING

APPENDIX B

ACKNOWLEDGEMENT OF RECEIPT OF
ADVANCE NOTICE OF MEETING

**ACKNOWLEDGMENT OF RECEIPT OF
ADVANCE NOTICE OF MEETING**

We, the undersigned, constituting the Mayor and all of the members of the Council of the City of Wahoo, Nebraska (the “City”), hereby acknowledge having received advance notice of the regular meeting of the Mayor and Council and the agenda for the same held at 7:00 p.m., Tuesday, March 24, 2026, in the Wahoo Public Library, 637 Maple St., Wahoo, Nebraska.

DATED: March __, 2026.

Mayor

Council Member

APPENDIX C

RESOLUTION

RESOLUTION NO. _____

A RESOLUTION AUTHORIZING THE EXECUTION OF AN AMENDMENT TO ITS GAS SUPPLY AGREEMENT WITH PEFA, INC IN CONNECTION WITH THE RESET OF THE AVAILABLE DISCOUNT IN PEFA, INC.'S GAS PREPAYMENT PROJECT; APPROVING THE ISSUANCE OF BONDS BY PEFA, INC.; AND RELATED MATTERS

WHEREAS, PEFA, Inc. has acquired long-term natural gas supplies from Aron Gas Prepay 1, LLC ("Prepay Supplier"), pursuant to a Prepaid Natural Gas Sales Agreement (the "Prepaid Agreement"), dated as of May 22, 2019, for resale to those public gas distribution systems that elected to contract with PEFA, Inc. for a portion of the gas purchased from Prepay Supplier (the "Prepaid Project"); and

WHEREAS, in order to fund the prepayment of gas supplies in connection with the Prepaid Project, PEFA, Inc. issued its Gas Project Revenue Bonds, Series 2019 (the "Series 2019 Bonds"); and

WHEREAS, the gas utility of the City of Wahoo, State of Nebraska ("Gas Purchaser") and PEFA, Inc. are parties to that certain Gas Supply Agreement dated as of May 1, 2019 (the "Supply Agreement") providing for the sale and purchase of gas supplies from the Prepaid Project, [entered into pursuant to Resolution No. 2018-33 duly adopted by the City Council of Gas Purchaser on October 25, 2018](#), and capitalized terms used and not defined in this resolution shall have the meanings assigned to them in the Supply Agreement; and

WHEREAS, the Supply Agreement provides for the periodic re-calculation of the Available Discount for Reset Periods subsequent to the Initial Discount Period pursuant to procedures and parameters set forth in a Re-Pricing Agreement between PEFA, Inc. and Prepay Supplier; and

WHEREAS, the Initial Discount Period expires on July 31, 2026 and pursuant to the Re-Pricing Agreement the amount of the Available Discount and the length of the Reset Period during which the Available Discount will be in effect will be determined; and

WHEREAS, PEFA, Inc. is in discussions with Prepay Supplier in connection with the optimal approach to structuring the refunding of the Series 2019 Bonds with the issuance of PEFA, Inc.'s Series 2026 Bonds (the "Series 2026 Bonds") and is considering different options which affect the Available Discount for the Reset Period, including different options for the term, volumes, and discount to be available during the Reset Period; and

WHEREAS, certain of those options may require an amendment to the Supply Agreement, while others may not;

NOW, THEREFORE, BE IT HEREBY RESOLVED by the City Council, the governing body of the gas utility of the City of Wahoo, State of Nebraska (the "Governing Body"), as follows:

SECTION 1: The Mayor (the "Authorized Officer") is hereby authorized to (a) respond to all notices provided by PEFA, Inc. with respect to the estimated Available Discount and the final Available Discount for the upcoming Reset Period, (b) accept an Available Discount for the next Reset Period that is less than the Minimum Discount specified in the Supply Agreement; and (c) enter into an amendment to the Supply Agreement between Gas Purchaser and PEFA, Inc., if necessary and appropriate, to reflect such changes to the Supply Agreement as shall be necessary or desirable in structuring the best resolution of the Reset Period options that may be available to PEFA, Inc. under the Re-Pricing Agreement, including, without limitation, (i) an extension to the Delivery Period specified in the Supply Agreement; and (ii) a reduction or increase to the volume of gas purchased from PEFA, Inc. under the Supply Agreement subject to federal tax requirements.

SECTION 2: The amendment to the Supply Agreement shall be substantially in the form attached hereto as Exhibit A (the "Amendment"), which such form is hereby approved, to include such completions, deletions, insertions, revisions, and other changes as may be approved by the Authorized Officer executing same with the advice of counsel, their execution to constitute conclusive evidence of their approval of any such changes.

SECTION 3: The Governing Body approves the Prepaid Project undertaken by PEFA, Inc. and the portion of the Series 2026 Bonds issued by PEFA, Inc. on behalf of the Gas Purchaser, and consents to the pledge of all of PEFA, Inc.'s right, title and interest under the Supply Agreement, including the right to receive performance by Gas Purchaser of its obligations thereunder, to secure the payment of principal of and interest on the Series 2026 Bonds.

SECTION 4: The officers and employees of Gas Purchaser, as well as any other agent or representative of Gas Purchaser ~~(including, without limitation, Clayton Energy),~~ are hereby authorized and directed to cooperate with and provide PEFA, Inc., the underwriters of the Series 2026 Bonds, and their agents and representatives with such information relating to Gas Purchaser as is necessary for use in the preparation and distribution of a preliminary official statement or other disclosure document used in connection with the sale of the Series 2026 Bonds. After the Series 2026 Bonds have been sold, any officer or employee of Gas Purchaser, or any agent or representative designated by Gas Purchaser, shall make such completions, deletions, insertions, revisions, and other changes in the preliminary official statement relating to Gas Purchaser not inconsistent with this Resolution as are necessary or desirable to complete it as a final official statement for purposes of Rule 15c2-12 of the Securities and Exchange Commission (the "Rule"). The Governing Body hereby covenants and agrees that Gas Purchaser will cooperate with PEFA, Inc. in the discharge of PEFA, Inc.'s obligations to provide annual financial and operating information and notification as to

material events with respect to Gas Purchaser as may be required by the Rule. Any officer or any employee of Gas Purchaser, or such other agent or representative of Gas Purchaser as shall be appropriate ~~(including, without limitation, Clayton Energy)~~, is hereby authorized and directed to provide such information as shall be required for such compliance, and such officer or employee may execute a continuing disclosure agreement with respect to the provision of such information if requested to do so by the underwriters of the Series 2026 Bonds.

SECTION 5: The Series 2026 Bonds are not obligations of Gas Purchaser but are special limited obligations of PEFA, Inc. payable solely from the revenues and receipts pledged by PEFA, Inc. under the Indenture, including the revenues and receipts arising from the sale of gas to Project Participants. By consenting to the pledge of the Supply Agreement and agreeing to provide information for inclusion in the official statement, Gas Purchaser is not incurring any financial liability with respect to the Series 2026 Bonds. The principal, redemption price and purchase price (to the extent payable by PEFA, Inc. upon tender for purchase in accordance with the provisions of the financing documents authorizing issuance of the Series 2026 Bonds, or any loan agreement, trust agreement or other agreements of PEFA, Inc. required thereby (the "Financing Documents")) of the Series 2026 Bonds and the interest thereon, shall be payable solely from, and secured solely by, the revenues, funds and other assets of PEFA, Inc. pledged therefor under the applicable Financing Documents and shall not constitute a special or general obligation of the Gas Purchaser or the City, or a charge against the general credit or other funds of the Gas Purchaser or the City. The Series 2026 Bonds shall not be secured by a legal or equitable pledge of, or lien or charge upon or security interest in, any property of the Gas Purchaser or the City or any of its income or receipts. Neither the faith and credit nor the taxing power of the State of Nebraska (the "State") or the Gas Purchaser or the City or any other public agency shall be pledged to the payment of the principal, redemption price or purchase price of, or the interest on, the Series 2026 Bonds. The issuance by PEFA, Inc. of the Series 2026 Bonds shall not directly, indirectly or contingently obligate the State, the Gas Purchaser or the City or any other public agency, to levy or pledge any form of taxation or to make any appropriation for the payment of the Series 2026 Bonds. The payment of the principal, redemption price or purchase price of, or interest on, the Series 2026 Bonds shall not constitute a debt, liability or obligation of the State, the Gas Purchaser or the City, or any other public agency.

~~SECTION 6. The Governing Body understands and agrees that Ahlers & Cooney, P.C., represents the Agency and PEFA, Inc., in connection with the Agency Agreement, the Supply Agreement, the Series 2026 Bonds, and associated documents and transactions, and, hereby consents to such representation and to the extent such representation might be an actual, potential, or perceived conflict of interest, the Governing Body waives any such conflict and consents to said representation.~~

~~SECTION 7:~~The Authorized Officer is hereby authorized to execute any such other closing documents or certificates which may be required or contemplated in connection

with the execution and delivery of the Amendment to the Supply Agreement or the establishment of a new Reset Period for the Prepaid Project.

SECTION 87: This Resolution shall take effect immediately upon its adoption and shall be effective for all decisions that may be made for the upcoming Reset Period under the Supply Agreement between Gas Purchaser and PEFA, Inc., and for the finalization of any amendments to the Supply Agreement in order to effectuate the refunding of PEFA, Inc.'s Series 2019 Bonds.

SECTION 98: If any section, paragraph or provision of this Resolution shall be held to be invalid or unenforceable for any reason, the invalidity or unenforceability of such section, paragraph or provision shall not affect any of the remaining provisions of this Resolution.

SECTION 109: All other resolutions or orders, or parts thereof, in conflict with the provisions of this Resolution are, to the extent of such conflict, hereby repealed and this Resolution shall be in immediate effect from and after its adoption.

PASSED AND APPROVED this ____ day of _____, 2026.

Mayor

ATTEST:

City Clerk

(SEAL)

(SEAL)

City Clerk of the ~~governing body of the gas-
utility of the~~ City of Wahoo, State of Nebraska

EXHIBIT A

**FORM OF AMENDMENT TO GAS
SUPPLY AGREEMENT**

[Attached]

~~4909-2769-2437-1122170-002~~

AMENDMENT TO GAS SUPPLY AGREEMENT

This **AMENDMENT TO GAS SUPPLY AGREEMENT** (this "*Amendment*") is entered into as of the 1st day of [____], 2026, by and between PEFA, Inc., a non-profit corporation duly organized and existing under the laws of the State of Iowa and, in particular, Iowa Code Chapter 504, as amended from time to time (the "*Act*"), and [Project Participant], a public body and political subdivision created and existing under the laws of the State of _____ (the "*Gas Purchaser*"). PEFA, Inc. and the Gas Purchaser may be referred to individually in this Amendment from time to time as a "*Party*" or collectively as the "*Parties*". Capitalized terms used herein and not otherwise defined herein shall have the meanings ascribed thereto in the Supply Agreement referenced below.

WHEREAS, PEFA, Inc. issued its Gas Project Revenue Bonds, Series 2019 (the "*Series 2019 Bonds*"), pursuant to a Trust Indenture, dated as of May 1, 2019; and

WHEREAS, proceeds of the Series 2019 Bonds were applied by PEFA, Inc. to purchase an approximately 30-year prepaid supply of natural gas (the "*Gas Supply*") from Aron Gas Prepay 1 LLC. ("*Prepay LLC*"), as seller, pursuant to a Prepaid Natural Gas Sales Agreement, dated as of May 22, 2019 (the "*Prepaid Gas Agreement*"); and

WHEREAS, in connection with its acquisition of the Gas Supply, PEFA, Inc. and the Gas Purchaser entered into that certain Gas Supply Agreement, dated as of May 1, 2019, providing for the sale of a portion of the Gas Supply by PEFA, Inc. to the Gas Purchaser (the "*Supply Agreement*"); and

WHEREAS, PEFA, Inc. and U.S. Bank National Association, as trustee, have entered into an Amended and Restated Trust Indenture, dated as of [____] 1, 2026, providing for the issuance of PEFA, Inc.'s Gas Supply Revenue Refunding Bonds, Series 2026A (the "*2026A Bonds*"); and

WHEREAS, a portion of the proceeds of the 2026A Bonds will be used by PEFA, Inc. to prepay the costs of the acquisition of an additional supply of natural gas under an Amended and Restated Prepaid Gas Agreement, a portion of which will be resold to the Gas Purchaser; and

WHEREAS, in connection with the issuance of the 2026A Bonds, PEFA, Inc. and the Gas Purchaser have agreed to amend certain provisions of the Supply Agreement as provided herein;

NOW, THEREFORE, in consideration of the agreements hereinafter set forth, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

ARTICLE I
AMENDMENTS TO SUPPLY AGREEMENT

Section 1.1. Amendments to Section Recitals. The second paragraph of the Recitals is amended and restated in its entirety as follows:

WHEREAS, PEFA, Inc. has planned and developed a project to acquire long-term Gas supplies originally from Aron Gas Prepay I LLC ("*Prepay LLC*"), a Delaware limited liability company and a special purpose entity created by J. Aron & Company LLC ("*J. Aron*") a New York limited liability company and a wholly-owned subsidiary of The Goldman Sachs Group, Inc., pursuant to a Prepaid Natural Gas Sales Agreement, dated as of May 22, 2019 (the "*Original Prepaid Gas Agreement*"), which such Original Prepaid Gas Agreement has been amended pursuant to that certain Amended & Restated Prepaid Natural Gas Sales Agreement (the "*Prepaid Gas Agreement*"), dated as of [____], 2026, by and between PEFA, Inc. and Prepay LLC, to meet a portion of the Gas supply requirements of Gas Purchaser and other publicly owned gas that elect to participate (together the "*Project Participants*") through a gas prepayment project (the "*Project*"); and

Section 1.2. Amendments to Section 1.2. Section 1.2 of the Supply Agreement is hereby amended by (a) deleting the definitions of the terms "*Available Discount*", "*Indenture*", "*Bonds*", "*Commodity Swaps*", "*Commodity Swap Counterparties*", "*Monthly Discount*", "*Re-Pricing Agreement*", and "*Trustee*" in their entirety and replacing them with the following and (b) adding the definition of the term "*Delivery Month*" as set forth below.

"*Available Discount*" means, for each Delivery Month of a Reset Period, the amount, expressed in cents per MMBtu (rounded down to the nearest one-half cent), determined by the Calculation Agent pursuant to the Re-Pricing Agreement. The Available Discount shall equal the sum of the applicable Monthly Discount and any anticipated Annual Refunds for the applicable Reset Period. Following the establishment of a new Available Discount for a Reset Period, PEFA, Inc. shall prepare an updated Exhibit C to this Agreement showing the amount of the Monthly Discount and projected Annual Refund for such Reset Period.

"*Indenture*" means the Trust Indenture, dated as of May 1, 2019, between PEFA, Inc. and the Trustee, as amended and restated by the Amended and Restated Trust Indenture, dated as of [____] 1, 2026, as the same may be amended or supplemented in accordance with its terms.

"*Bonds*" means the Series 2019 Bonds, the Series 2026A Bonds and any Refunding Bonds issued from time to time pursuant to the Indenture.

"*Commodity Swaps*" means (i) the ISDA Master Agreement dated as of May 22, 2019, together with the Schedule thereto dated as of May 22, 2019, and a related Confirmation dated [____], 2026, between PEFA, Inc. and JP Morgan Chase Bank, National Association; (ii) the ISDA Master Agreement dated as of May 22, 2019, together with the Schedule thereto dated May 22, 2019, and a related Amended & Restated

Confirmation dated [____], 2026, between PEFA, Inc. and BP Energy Company; and (iii) each replacement commodity swap entered into pursuant to the Prepaid Gas Agreement.

“*Commodity Swap Counterparties*” means PEFA, Inc.’s counterparties under the Commodity Swaps, which as of the date hereof are JP Morgan Chase, National Association and BP Energy Company.

“*Delivery Month*” means each Month in which delivery and receipt of the DCQ are to be made under this Agreement.

“*Monthly Discount*” means (i) for each Month of the Initial Reset Period, 25 cents (\$0.25) per MMBtu, and (ii) for each Month of a Reset Period thereafter, the Monthly Discount portion of the Available Discount determined by the Calculation Agent pursuant to the Re-Pricing Agreement and set forth in Exhibit C hereto.

“*Re-Pricing Agreement*” means the Amended & Restated Re-Pricing Agreement, dated as of [____], 2026, by and between Prepay LLC and PEFA, Inc., as amended or supplemented from time to time in accordance with its terms.

“*Trustee*” means U.S. Bank National Association, as trustee for the Series 2019 Bonds under the Bond Indenture dated as of May 1, 2019, and U.S. Bank National Association, as trustee for the 2026A Bonds under the Amended and Restated Trust Indenture, dated as of [____] 1, 2026.

Section 1.3. Amendment of Section 2.1. Section 2.1 of the Supply Agreement is hereby amended by deleting the date “July 31, 2049” and replacing it with “[October 31], 20[56]”.

Section 1.4. Revisions to Article XVIII. Article XVIII (Notices) is revised by amending the notice information and payment information for PEFA, Inc. effective for all invoices issued under this Supply Agreement after [____] 1, 2026:

PEFA Inc.:

Correspondence, Notices, Billing:

PEFA, Inc.
123 3rd Avenue S
Coon Rapids, IA 50058
Attention: Bradley A. Honold

With a copy to:

Clayton Energy Corporation
514 North Linden
Wahoo, NE 68066

Phone: 402-443-1500
Fax: 402-443-1900
Email: blindley@claytonenergy.com
Contact: William C. Lindley

Payments:

U.S. Bank National Association
ABA#: 091000022
FBO: U.S. Bank Trust NA
A/C#: 180121167365
FFC: [] - PEFA 2026A Rev Fd

Section 1.5. Amendment of Exhibit B – Daily Contract Quantities and Contract Index Price. The Supply Agreement is hereby amended by deleting Exhibit B thereto in its entirety and replacing it with a new Exhibit B in the form attached to this Amendment as Attachment A.

Section 1.6. Amendment of Exhibit C – Delivery Point Premium; Available Discount. The Supply Agreement is hereby amended by deleting Exhibit C thereto in its entirety and replacing it with a new Exhibit C in the form attached to this Amendment as Attachment B.

ARTICLE II

MISCELLANEOUS

Section 2.1. Effect of Amendment. Except as otherwise amended by this Amendment, the Supply Agreement shall be and remain in full force and effect, and the execution, delivery and effectiveness of this Amendment shall not, except as expressly provided herein, operate as a waiver of any right, power or remedy under the Supply Agreement, nor constitute a waiver of any provision of the Supply Agreement. PEFA, Inc. and the Gas Purchaser hereby ratify and affirm all payment and performance obligations, contingent or otherwise, under the Supply Agreement and acknowledge that the Supply Agreement, as amended hereby, remains in full force and effect and is hereby ratified and affirmed.

Section 2.2. Counterparts. This Amendment may be executed in counterparts, each of which shall constitute an original, but all of which when taken together shall constitute a single contract. This Amendment, together with the Supply Agreement, constitutes the entire contract between the Parties relating to the subject matter hereof and thereof and supersedes any and all previous agreements and understandings, oral or written, relating to the subject matter hereof and thereof. Delivery of an executed counterpart of a signature page of this Amendment by telecopy or electronic mail shall be effective as delivery of a manually executed counterpart of this Amendment. The Parties agree that an electronic signature of a Party to this Amendment shall be as valid as an original signature of such Party and shall be effective to bind such Party to this Amendment.

Section 2.3. Governing Law. This Amendment and the rights and obligations of the Parties shall be governed by and construed in accordance with the laws of the State of Iowa,

without reference to the conflict of laws principles therein; provided, however, that the authority of Gas Purchaser to enter into this Amendment shall be governed by and interpreted in accordance with the state or commonwealth, as applicable, of its formation.

Section 2.4. Closing. The consummation of the transactions contemplated in this Amendment (the “*Closing*”) shall take place at the offices of Ahlers Cooney, P.C. or at such other place as the Parties may agree, on or before [____], 2026 (such date of the Closing being the “*Closing Date*”). In the event that the Closing has not taken place by the end of the day on the Closing Date, this Amendment shall be void and of no force or effect and the Supply Agreement shall remain in full force and effect as though the Amendment had not been entered into.

Section 2.5. Closing Deliverables. On the Closing Date, Gas Purchaser shall deliver to PEFA, Inc.: (i) a Federal Tax Certificate in substantially the form set forth in Attachment C to this Amendment; (ii) a Closing Certificate in substantially the form set forth in Attachment D to this Amendment; and (iii) an opinion of counsel to the Gas Purchaser in substantially the form set forth in Attachment E to this Amendment.

Section 2.6. Tax-Exempt Status of Bonds. Gas Purchaser acknowledges, agrees to and reaffirms its obligations set forth in Section 23.1 of the Supply Agreement regarding the tax-exempt status of the Bonds.

(Signatures appear on the following page)

IN WITNESS whereof this Amendment has been executed on the date first above written.

[PROJECT PARTICIPANT]

By: _____ Attested By: _____
Printed Name: _____ Printed Name: _____
Title: _____ Title: _____

PEFA, INC.

By: _____ Attested By: _____
Printed Name: _____ Printed Name: _____
Title: _____ Title: _____

EXHIBIT B

DAILY CONTRACT QUANTITIES AND CONTRACT INDEX PRICE

EXHIBIT C

DELIVERY POINT PREMIUM; AVAILABLE DISCOUNT

Delivery Point Premium:

The Delivery Point Premium shall be initially identified in the Index Description included on Exhibit B.

In the event that the Delivery Point Premium changes, PEFA, Inc. may, in its sole discretion provide Gas Purchaser with an updated Exhibit B revising the Delivery Point Premium to reflect changes to the basis differential incurred in obtaining supply at such Delivery Points.

Available Discount:

For the period from [] 1, 2026, through [], 20[], the Monthly Discount, Projected Annual Refund, and Available Discount are as set forth below.

Monthly Discount	\$0.[]/MMBtu
Projected Annual Refund	<u>\$0.[]/MMBtu</u>
Available Discount	\$0.[]/MMBtu

FORM OF FEDERAL TAX CERTIFICATE

[Date of Closing], 2026

This Federal Tax Certificate is executed in connection with the Amendment to the Gas Supply Agreement dated as of [____] 1, 2026, amending the Gas Supply Agreement dated as of May 1, 2019 (as so amended, the "Supply Agreement"), by and between PEFA, Inc. and [Project Participant] ("Gas Purchaser"). Capitalized terms used and not otherwise defined herein shall have the meanings given to them in the Supply Agreement, in the Tax Certificate and Agreement, or in the Bond Indenture.

WHEREAS Gas Purchaser acknowledges that PEFA, Inc. is issuing the Bonds to fund the prepayment price under the Prepaid Gas Agreement; and

WHEREAS the Bonds are intended to qualify for tax exemption under Section 103 of the Internal Revenue Code of 1986, as amended; and

WHEREAS Gas Purchaser's use of Gas acquired pursuant to the Supply Agreement and certain funds and accounts of Gas Purchaser will affect the Bonds' qualification for such tax exemption.

NOW, THEREFORE, GAS PURCHASER HEREBY CERTIFIES AS FOLLOWS:

1. Gas Purchaser is a public body and political subdivision created and existing pursuant to the provisions of _____ law. Gas Purchaser is in compliance with the Federal Tax Certificate it delivered on May 1, 2019, in connection with the Supply Agreement.
2. Gas Purchaser will resell all of the Gas acquired pursuant to the Supply Agreement to its retail Gas customers within its Gas service area, to its municipal wholesale customers, which will resell the Gas to their customers within their Gas service areas, or to its joint action agency customers for sale to their municipal customers for resale to their retail customers in their Gas service areas, with retail sales in all cases being made pursuant to regularly established and generally applicable tariffs or under authorized requirements contracts. For purposes of the foregoing sentence, the term "service area" means (x) the area throughout which Gas Purchaser, Gas Purchaser's municipal wholesale customers, or a joint action agency's municipal customers, provided Gas transmission or distribution service at all times during the 5-year period ending on December 31, 2025, and from then until the date of issuance of the Bonds (the "Closing Date"), and (y) any area recognized as the service area of Gas Purchaser, Gas Purchaser's municipal wholesale customers, or a joint action agency's municipal customers, under state or federal law
3. The annual average amount during the testing period of Gas purchased (other than for resale) by customers of Gas Purchaser who are located within the service area of Gas Purchaser, by municipal wholesale customers of Gas Purchaser for resale within the service areas of such municipal wholesale customers, and by a joint action agency from Gas Purchaser for resale to its municipal customers for resale to their retail customers within those municipal customers' Gas service areas, as adjusted for new retail loads under contracts with terms of less than three years in Gas Purchaser's service area, is [____] MMBtu. The maximum annual amount of Gas in any year being acquired pursuant to the Supply Agreement is [____] MMBtu. The maximum volumes of Gas being acquired annually pursuant to the Supply Agreement are [____] MMBtu. The maximum annual amount of Gas which Gas Purchaser otherwise has a right to acquire, as of the Closing

Date, is [] MMBtu. The maximum annual amount of Gas which Gas Purchaser holds in storage as of the Closing Date is [] MMBtu. The sum of (a) the maximum amount of Gas in any year being acquired pursuant to the Supply Agreement, (b) the amount of Gas which Gas Purchaser otherwise has a right to acquire, and (c) the annual average amount of Gas which Gas Purchaser holds in storage is [] MMBtu. Accordingly, the amount of Gas to be acquired under the Supply Agreement by Gas Purchaser, supplemented by the amount of Gas otherwise available to Gas Purchaser as of the Closing Date, during any year does not exceed the sum of (i) [%] of the annual average amount during the testing period of Gas purchased (other than for resale) by customers of Gas Purchaser who are located within the service area of Gas Purchaser, by municipal wholesale customers of Gas Purchaser for resale to customers of such municipal wholesale customers within such customers' service areas, or by a joint action agency from Gas Purchaser for resale to its municipal customers for resale to their retail customers within those municipal customers' Gas service areas; and (ii) the amount of Gas to be used to transport the prepaid Gas to Gas Purchaser during such year. For purposes of this paragraph 3, the term "testing period" means the 5 calendar years ending December 31, 2025, and the term "service area" means (x) the area throughout which Gas Purchaser provided Gas transmission or distribution service at all times during the testing period, (y) any area within a county contiguous to the area described in (x) in which retail customers of Gas Purchaser are located if such area is not also served by another utility providing Gas services, and (z) any area recognized as the service area of Gas Purchaser under state or federal law.

4. Gas Purchaser expects to pay for Gas acquired pursuant to the Supply Agreement with funds derived from its Gas distribution operations. Gas Purchaser expects to use current Gas revenues to pay for current Gas acquisitions. There are no funds or accounts of Gas Purchaser or any person who is a Related Person to Gas Purchaser in which monies are invested and which are reasonably expected to be used to pay for Gas acquired more than one year after it is acquired. No portion of the proceeds of the Bonds will be used directly or indirectly to replace funds of Gas Purchaser or any persons who are Related Persons to Gas Purchaser that are or were intended to be used for the purpose for which the Bonds were issued.

(Signatures appear on the following page)

IN WITNESS WHEREOF the undersigned has executed this Federal Tax Certificate on and as of the date first written above.

[PROJECT PARTICIPANT]

By: _____

Name:

Title:

FORM OF CLOSING CERTIFICATE

[Date of Closing], 2026

Re: PEFA, Inc.
Gas Project Revenue Refunding Bonds,
Series 2026A

The undersigned [TITLE] of [Project Participant] (the "Gas Purchaser"), hereby certifies as follows in connection with the Amendment to the Gas Supply Agreement dated as of [____] 1, 2026, (the "Amendment") amending the Gas Supply Agreement dated as of May, 1, 2019 (the "Agreement"), between the Gas Purchaser and PEFA, Inc. and the issuance and sale by PEFA, Inc. of the above-referenced bonds (the "Bonds") (capitalized terms used and not defined herein shall have the meanings given to them in the Agreement, as amended by the Amendment):

1. Gas Purchaser is a public body and political subdivision, duly created and validly existing and in good standing under the laws of the State of _____ (the "State"), and has the corporate power and authority to enter into and perform its obligations under the Amendment.
2. By all necessary official action on its part, the Gas Purchaser has duly authorized and approved the execution and delivery of, and the performance by the Gas Purchaser of the obligations on its part contained in the Amendment, and such authorization and approval has not been amended, supplemented, rescinded or modified in any respect since the date thereof.
3. The Amendment constitutes the legal, valid and binding obligation of the Gas Purchaser.
4. The authorization, execution and delivery of the Amendment and compliance with the provisions on the Gas Purchaser's part contained therein (a) will not conflict with or constitute a breach of or default in any material respect under (i) any instrument relating to the organization, existence or operation of Gas Purchaser, (ii) any ruling, regulation, ordinance, judgment, order or decree to which Gas Purchaser (or any of its officers in their respective capacities as such) is subject or (iii) any provision of the laws of the State relating to Gas Purchaser and its affairs, and (b) will not result in, or require the creation or imposition of, any lien on any of the properties or revenues of Gas Purchaser pursuant to any of the foregoing.
5. The Gas Purchaser is not in breach of or default in any material respect under any applicable constitutional provision, law or administrative regulation of the State or the United States or any applicable judgment or decree or any loan agreement, indenture, bond, note, resolution, agreement or other instrument to which the Gas Purchaser is a party or to which the Gas Purchaser or any of its property or assets are subject, and no event has occurred and is continuing which constitutes or with the passage of time or the giving of notice, or both, would constitute a default or event of default in any material respect by the Gas Purchaser under any of the foregoing.

6. Payments to be made by the Gas Purchaser under the Agreement, as amended by the Amendment, shall constitute operating expenses of the Gas Purchaser's utility system payable solely from the revenues and other available funds of Gas Purchaser's utility system as a cost of purchased gas. The application of the revenues and other available funds of the Gas Purchaser's utility system to make such payments is not subject to any prior lien, encumbrance or other restriction.

7. No litigation, proceeding or tax challenge is pending or, to its knowledge, threatened, against the Gas Purchaser in any court or administrative body which would (a) contest the right of the officials of the Gas Purchaser to hold and exercise their respective positions, (b) contest the due organization and valid existence of the Gas Purchaser, (c) contest the validity, due authorization and execution of the Amendment or (d) attempt to limit, enjoin or otherwise restrict or prevent the Gas Purchaser from executing, delivering and performing the Agreement as amended by the Amendment, nor to the knowledge of the Gas Purchaser is there any basis therefor.

8. All authorizations, approvals, licenses, permits, consents and orders of any governmental authority, legislative body, board, agency or commission having jurisdiction of the matter which are required for the due authorization of, which would constitute a condition precedent to, or the absence of which would materially adversely affect the due performance by the Gas Purchaser of its obligations under the Agreement, as amended by the Amendment, have been duly obtained.

9. The representations and warranties of the Gas Purchaser contained in the Agreement were true, complete and correct on and as of the date thereof and are true, complete and correct on and as of the date hereof.

10. ~~The~~[To the extent applicable, the statements and information with respect to the Gas Purchaser contained in the Preliminary Official Statement dated [____], 2026, and the Official Statement dated [____], 2026, with respect to the Bonds, including Appendix B thereto (the "Official Statement"), fairly and accurately describes and summarizes the financial and operating position of the Gas Purchaser for the periods shown therein, and such statements and information did not as of the date of the Official Statement and does not as of the date hereof contain any untrue statement of a material fact or omit to state a material fact required to be stated therein or necessary to make such statements and information, in the light of the circumstances under which they were made, not misleading.

11. No event affecting the Gas Purchaser has occurred since the date of the Official Statement which should be disclosed therein in order to make the statements and information with respect to the Gas Purchaser contained therein, in light of the circumstances under which they were made, not misleading in any material respect..]

(Signatures appear on the following page)

IN WITNESS WHEREOF the undersigned has executed this Certificate on and as of the date first written above.

[Project Participant]

By: _____

Name:

Title:

[PLACE ON LETTERHEAD]

Attachment E

**FORM OF OPINION OF COUNSEL
TO GAS PURCHASER**

[Date of Closing], 2026

PEFA, Inc.
123 3rd Avenue S.
Coon Rapids, IA 50058

Aron Gas Prepay 1 LLC
200 West Street
New York, NY 10282-2198

Goldman Sachs & Company LLC
200 West Street
New York, NY 10282

U.S. Bank National Association
1349 W. Peachtree Street, Suite 1050
Atlanta, GA 30309

BP Energy Company
201 Helios Way
Houston, TX 77079

JPMorgan Chase Bank, National Association
4 New York Plaza, 21st Floor
New York, NY 10004

Re: Amendment to the Gas Supply Agreement Between the
City of [Project Participant] and PEFA, Inc. dated [_____] 1, 2026

Ladies and Gentlemen:

We are counsel to ~~[Project Participant]~~ the City of Wahoo, Nebraska (the “Gas Purchaser”). We are furnishing this opinion to you in connection with the Amendment to the Gas Supply Agreement dated as of [_____] 1, 2026 (the “Amendment”), amending the Gas Supply Agreement dated as of May 1, 2019 (the “Agreement”).

Unless otherwise specified herein, all terms used but not defined in this opinion shall have the same meaning as is ascribed to them in the Agreement, as amended by the Amendment.

In connection with this opinion, we have examined originals or copies, certified or otherwise identified to our satisfaction, of the following:

(a) The Constitution and laws of the State of ~~_____~~ Nebraska (the “State”) including, as applicable, acts, ordinances, certificates, articles, charters, bylaws, and agreements pursuant to which the Gas Purchaser was created and by which it is governed;

(b) Resolution No. ~~13~~ 2018-33, duly adopted by Gas Purchaser on October 25, 2018, and Resolution No. [], duly adopted by Gas Purchaser on [____], 2026 (together, the “Resolution”), and certified as true and correct by certificate and seal, authorizing Gas Purchaser to execute and deliver the Amendment;

(c) A copy of the Amendment executed by Gas Purchaser; and

(d) All outstanding instruments relating to bonds, notes, or other indebtedness of or relating to Gas Purchaser and Gas Purchaser’s natural gas distribution system.

We have also examined and relied upon originals or copies, certified or otherwise authenticated to my satisfaction, of such records, documents, certificates, and other instruments, and made such investigations of law, as in my judgment I have deemed necessary or appropriate to enable me to render the opinions expressed below.

Based upon the foregoing, we are of the opinion that:

1. Gas Purchaser is a public body and political subdivision duly created and validly existing under the laws of the State and has the power and authority to ~~deliver gas to retail gas customers desiring such service from Gas Purchaser within its service area, to~~ own its properties, to carry on its business as now being conducted, and to execute, deliver, and perform its obligations under the Agreement, as amended by the Amendment.

2. The execution, delivery, and performance by Gas Purchaser of the Amendment have been duly authorized by the governing body of Gas Purchaser and do not and will not require, subsequent to the execution of the Amendment by Gas Purchaser, any consent or approval of the governing body or any officers of Gas Purchaser.

5. The Amendment is the legal, valid, and binding obligation of Gas Purchaser, enforceable in accordance with its terms, except as such enforceability may be subject to (i) the exercise of judicial discretion in accordance with general principles of equity and (ii) bankruptcy, insolvency, reorganization, moratorium, and other similar laws affecting creditors’ rights heretofore or hereafter enacted, to the extent constitutionally applicable.

3. No approval, consent or authorization of any governmental or public agency, authority, commission or person, or, to our knowledge, of any holder of any outstanding bonds or other indebtedness of Gas Purchaser, is required with respect to the execution, delivery and performance by Gas Purchaser of the Amendment or Gas Purchaser’s participation in the transactions contemplated thereby other than those approvals, consents and/or authorizations that have already been obtained.

4. The authorization, execution and delivery of the Amendment and compliance with the provisions thereof, to our knowledge, (a) will not conflict with or constitute a breach of, or default under, (i) any instrument relating to the organization, existence or operation of Gas Purchaser, (ii) any ruling, regulation, ordinance, judgment, order or decree to which Gas Purchaser (or any of its officers in their respective capacities as such) is subject or (iii) any provision of the laws of the State relating to Gas Purchaser and its affairs, and (b) to our knowledge will not result in, or require the creation or imposition of, any lien on any of the properties or revenues of Gas Purchaser pursuant to any of the foregoing.

5. To our knowledge, Gas Purchaser is not in breach of or default under any applicable constitutional provision or any law or administrative regulation of the State or the United States or any applicable judgment or decree or, to our knowledge, any loan or other agreement, resolution, indenture, bond, note, resolution, agreement or other instrument in any material respect to which Gas Purchaser is a party or to which Gas Purchaser or any of its property or assets is otherwise subject, and to our knowledge no event has occurred and is continuing which with the passage of time or the giving of notice, or both, would constitute a default or event of default under a material provision of any such instrument.

6. Payments to be made by Gas Purchaser under the Agreement shall constitute operating expenses of Gas Purchaser's utility system payable solely from the revenues and other available funds of Gas Purchaser's utility system as a cost of purchased gas. The application of the revenues and other available funds of Gas Purchaser's utility system to make such payments is not subject to any prior lien, encumbrance or other restriction.

7. As of the date of this opinion, to ~~the best of~~ our knowledge ~~after due inquiry~~, there is no pending or threatened action or proceeding at law or in equity or by any court, government agency, public board or body affecting Gas Purchaser or the titles of its officers to their respective offices or affecting or questioning the legality, validity, or enforceability of this Agreement nor to our knowledge is there any basis therefore.

Notwithstanding anything to the contrary contained above, the foregoing opinions are expressly made subject to the following exceptions, qualifications, and assumptions:

- (a) Our opinion as to enforceability is limited by standards of good faith, fair dealing, materiality, and reasonableness that may be applied by a court to the exercise of certain rights and remedies; limitations based on statutes or on public policy limiting a person's right to waive the benefits of statutory provisions or of a common law right; and limitations releasing a party from or indemnifying a party against liability for its own wrongful or negligent act when such release or indemnification is contrary to public policy.
- (b) We express no opinion with respect to the validity or enforceability of any provisions of the Agreement, as amended by the Amendment, or any other documents that may be read to require Gas Purchaser to indemnify any party.
- (c) We express no opinion as to the enforceability of provisions of the Agreement, as amended by the Amendment, waiving, directly or indirectly, expressly or impliedly,

defenses to obligations or rights granted by law, where such waivers are prohibited by law or are against public policy or any provision which is qualified by the phrase “to the extent permitted by law” or words of similar impact.

- (d) We except from this opinion any provision contained in the Agreement, as amended by the Amendment, that purports to prevent any party from raising an affirmative defense thereto, such as estoppels, illegality, etc., if such affirmative defense arises or is asserted to have arisen out of any action by any part which has not been brought to our attention, or which purports to prevent any party from raising a claim of fraud.
- (e) We except from this opinion any provision contained in the Agreement, as amended by the Amendment, that could be construed as waiving service of process or any applicable statute of limitations defense or which establishes any right to specific performance.
- (f) We are licensed to practice only in the State and we do not hold ourselves out as being experts in, nor do we express any opinion as to, the laws of any jurisdiction other than the State. Accordingly, for purposes of the foregoing opinions we have assumed that any agreement, contract or other instrument that is governed under any laws other than the laws of the State are enforceable in accordance with the terms of that document under the laws of such foreign jurisdiction.
- (g) We express no opinion as to the enforceability of provisions of the Agreement, as amended by the Amendment, relating to or constituting:

 - i. waivers of any applicable defenses, setoffs, recoupments, or counterclaims;
 - ii. exculpation or exoneration clauses, clauses relating to contribution, and clauses relating to releases or waivers of unmatured claims or rights;
 - iii. the imposition or collection of interest on overdue interest or providing for a penalty rate of interest or late charges on overdue or defaulted obligations, or the payment or imposition of any premium, liquidated damages, or other amount which may be held by any court to be a “penalty” or a “forfeiture”; or
 - iv. provisions awarding or providing for attorneys’ fees.
- (h) The scope of this opinion is limited to those issues and parties specifically considered herein and no further or more expansive opinion is implied or should be inferred from any opinion expressed herein. On such basis, any variation or difference in the facts upon which this opinion is based might affect our conclusions in an adverse manner and make them inaccurate.
- (i) In basing the opinions and other matters set forth herein on “our knowledge,” the words “our knowledge” signify that, in the course of our representation of Gas Purchaser in matters with respect to which we have been engaged by them, no information has come to our attention that would give us actual knowledge or actual notice that any such

opinion or other matters are not accurate or that any of the foregoing documents, certificates, reports and information on which we have relied are not accurate and complete. The words "our knowledge" and similar language used herein are intended to be limited to the knowledge of the lawyers within our firm who have devoted substantive attention to the transaction contemplated by the Agreement, as amended by the Amendment, and not to knowledge of the firm generally.

Our opinion is limited to the matters stated herein and no opinion may be inferred or implied beyond the matters expressly stated herein. This opinion is rendered solely for the use and benefit of the addressees hereto in connection with the ~~Agreement~~Amendment and may not be relied upon other than in connection with the transactions contemplated by the ~~Agreement~~Amendment, or by any other person or entity for any purpose whatsoever, nor may this opinion be quoted in whole or in part or otherwise referred to in any document or delivered to any other person or entity without the prior written consent of the undersigned.

Very truly yours,

**SECTION 00 51 00
NOTICE OF AWARD**

Date of Issuance: **March 23, 2026**
Owner: **Wahoo Board of Public Works** Owner's Project No.:
Engineer: **JEO Consulting Group, Inc.** Engineer's Project No.: **222042.00**
Project: **2024 West Utility Corridor Electric, Gas and Water, SRF Project No, D311671**
Contract Name: **Group A – Water Main**
Bidder: **Van Kirk Brothers Contracting**
Bidder's Address: **P.O. Box 585, Sutton, NE 68979**

You are notified that Owner has accepted your Bid dated **March 19, 2026** for the above Contract, and that you are the Successful Bidder and are awarded a Contract for:

Group A – Water Main

The Contract Price of the awarded Contract is **\$1,398,598.00**. Contract Price is subject to adjustment based on the provisions of the Contract, including but not limited to those governing changes, Unit Price Work, and Work performed on a cost-plus-fee basis, as applicable.

Three **(3)** unexecuted counterparts of the Agreement accompany this Notice of Award, and one copy of the Contract Documents accompanies this Notice of Award, or has been transmitted or made available to Bidder electronically.

Drawings will be delivered separately from the other Contract Documents.

You must comply with the following conditions precedent within 15 days of the date of receipt of this Notice of Award:

1. Deliver to Owner three **(3)** counterparts of the Agreement, signed by Bidder (as Contractor).
2. Deliver with the signed Agreement(s) the Contract security (such as required performance and payment bonds) and insurance documentation, as specified in the Instructions to Bidders and in the General Conditions, Articles 2 and 6.
3. Other conditions precedent (if any): **None**.

Failure to comply with these conditions within the time specified will entitle Owner to consider you in default, annul this Notice of Award, and declare your Bid security forfeited.

Within 10 days after you comply with the above conditions, Owner will return to you one fully signed counterpart of the Agreement, together with any additional copies of the Contract Documents as indicated in Paragraph 2.02 of the General Conditions.

Owner: **Wahoo Board of Public Works**
By (signature): _____
Name (printed): **Chris Rappl**
Title: **Chairman**

Copy: **Engineer, State Revolving Fund (SRF)**

**SECTION 00 51 00
NOTICE OF AWARD**

Date of Issuance: **March 23, 2026**
Owner: **Wahoo Board of Public Works** Owner's Project No.:
Engineer: **JEO Consulting Group, Inc.** Engineer's Project No.: **222042.00**
Project: **2024 West Utility Corridor Electric, Gas and Water, SRF Project No, D311671**
Contract Name: **Group C - Gas**
Bidder: **General Excavating, LLC**
Bidder's Address: **6701 Cornhusker Hwy, Lincoln, NE 68507**

You are notified that Owner has accepted your Bid dated **March 19, 2026** for the above Contract, and that you are the Successful Bidder and are awarded a Contract for:

Group C - Gas

The Contract Price of the awarded Contract is **\$1,091,790.00**. Contract Price is subject to adjustment based on the provisions of the Contract, including but not limited to those governing changes, Unit Price Work, and Work performed on a cost-plus-fee basis, as applicable.

Three (3) unexecuted counterparts of the Agreement accompany this Notice of Award, and one copy of the Contract Documents accompanies this Notice of Award, or has been transmitted or made available to Bidder electronically.

Drawings will be delivered separately from the other Contract Documents.

You must comply with the following conditions precedent within 15 days of the date of receipt of this Notice of Award:

1. Deliver to Owner **three (3)** counterparts of the Agreement, signed by Bidder (as Contractor).
2. Deliver with the signed Agreement(s) the Contract security (such as required performance and payment bonds) and insurance documentation, as specified in the Instructions to Bidders and in the General Conditions, Articles 2 and 6.
3. Other conditions precedent (if any): **None**.

Failure to comply with these conditions within the time specified will entitle Owner to consider you in default, annul this Notice of Award, and declare your Bid security forfeited.

Within 10 days after you comply with the above conditions, Owner will return to you one fully signed counterpart of the Agreement, together with any additional copies of the Contract Documents as indicated in Paragraph 2.02 of the General Conditions.

Owner: **Wahoo Board of Public Works**
By (signature): _____
Name (printed): **Chris Rappl**
Title: **Chairman**

Copy: Engineer

**SECTION 00 51 00
NOTICE OF AWARD**

Date of Issuance: **March 23, 2026**
Owner: **Wahoo Board of Public Works** Owner's Project No.:
Engineer: **JEO Consulting Group, Inc.** Engineer's Project No.: **222042.00**
Project: **2024 West Utility Corridor Electric, Gas and Water, SRF Project No, D311671**
Contract Name: **Group B – Electrical**
Bidder: **Valley Corporation**
Bidder's Address: **28001 Ida Circle, P.O. Box 589, Valley, NE 68064**

You are notified that Owner has accepted your Bid dated **March 19, 2026** for the above Contract, and that you are the Successful Bidder and are awarded a Contract for:

Group B – Electrical

The Contract Price of the awarded Contract is **\$1,533,928.04**. Contract Price is subject to adjustment based on the provisions of the Contract, including but not limited to those governing changes, Unit Price Work, and Work performed on a cost-plus-fee basis, as applicable.

Three (3) unexecuted counterparts of the Agreement accompany this Notice of Award, and one copy of the Contract Documents accompanies this Notice of Award, or has been transmitted or made available to Bidder electronically.

Drawings will be delivered separately from the other Contract Documents.

You must comply with the following conditions precedent within 15 days of the date of receipt of this Notice of Award:

1. Deliver to Owner **three (3)** counterparts of the Agreement, signed by Bidder (as Contractor).
2. Deliver with the signed Agreement(s) the Contract security (such as required performance and payment bonds) and insurance documentation, as specified in the Instructions to Bidders and in the General Conditions, Articles 2 and 6.
3. Other conditions precedent (if any): **None**.

Failure to comply with these conditions within the time specified will entitle Owner to consider you in default, annul this Notice of Award, and declare your Bid security forfeited.

Within 10 days after you comply with the above conditions, Owner will return to you one fully signed counterpart of the Agreement, together with any additional copies of the Contract Documents as indicated in Paragraph 2.02 of the General Conditions.

Owner: **Wahoo Board of Public Works**
By (signature): _____
Name (printed): **Chris Rappl**
Title: **Chairman**

Copy: Engineer,