

**NOTICE AND AGENDA FOR A REGULAR MEETING
OF THE GEUS BOARD OF TRUSTEES
THURSDAY, AUGUST 18, 2022, at 6:00 P.M.
IN THE GEUS OPERATIONS CENTER
6000 JOE RAMSEY BLVD., GREENVILLE, TEXAS**

PLEASE NOTE

**THE PUBLIC HEARING ON THE PROPOSED FY 2022-2023 BUDGET WILL BEGIN
AT 6:00 P.M.**

**THE REGULAR MEETING WILL CONVENE IMMEDIATELY FOLLOWING THE
PUBLIC HEARING**

I. CALL TO ORDER

II. INVOCATION

III. ROLL CALL

IV. COMMUNICATIONS TO THE BOARD

V. CITIZENS TO BE HEARD ON NON-AGENDA ITEMS *Citizens are invited to address the Board on topics not already scheduled for a Public Hearing or listed on the agenda. Present your completed "Citizen's Comment Card" to the Executive Assistant prior to the meeting. Speakers are limited to 3 minutes and should conduct themselves in a civil manner. The Board cannot act on items not listed on the agenda in accordance with the Texas Open Meetings Act. Concerns will be addressed by GEUS Staff; they may be placed on a future agenda or addressed by some other course of response.*

VI. PUBLIC TESTIMONY *Public Testimony occurs when citizens are invited to address the Board on topics already on the agenda. Speakers will be invited to speak at the time of Board discussion for the item. Present your completed "Citizen's Comment Card" to the Executive Assistant prior to the meeting. Speakers are limited to 2 minutes for each agenda item.*

VII. NEW BUSINESS

1. FY 2025-26 Budget

A. Resolution 25-58: Adopt FY2025-26 GEUS Annual Budget

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2. CONSENT CALENDAR

A. GEUS Board of Trustees Public Hearing on Budget and Regular Meeting Minutes - August 21, 2025

B. GEUS Board of Trustees Public Hearing on Base Rates Meeting Minutes - September 4, 2025

C. Resolution 25-59: Authorize FY26 Funding for Online Pay Services

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D. Resolution 25-60: Authorize FY26 Funding for Bill Print Services

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E. Resolution 25-61: Authorize FY26 Smart Pay Usage Fees

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F. Resolution 25-62: Approve Contract for Procurement Cards

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G. Resolution 25-63: Authorize Low Income and RoundUP Program

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Fund Distributor

H. Resolution 25-64: Authorize FY26 Funding for Consulting Services with Eric Wright and Associates	49
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3. DISCUSSION ITEM	
A. Regulatory and Legislative Update	
4. ACTION ITEMS	
A. Resolution 25-69: Award Bid for Annual Contract for Employee Uniforms	54
B. Resolution 25-70: Adopt Revised Board Policy P118.01, Rev. R	55
C. Resolution 25-71: Approve Revisions to Electric Rate Tariffs	56
VIII. REPORTS OF THE GENERAL MANAGER	
1. July 2025 Business Services Monthly Report (For Information Only)	71
2. August 2025 Community Connections Monthly Report (For Information Only)	74
3. August 2025 Customer Service Monthly Report (For Information Only)	109
4. August 2025 Engineering and Operations Monthly Report (For Information Only)	115
IX. EXECUTIVE SESSION	

Texas Government Code, Section 551.086: Certain Public Utilities Competitive Matters
The Texas Open Meetings Act and its provisions do not require a public power utility governing body to conduct an open meeting to deliberate, vote or take final action on any competitive matter, as that term is defined by Section 552.133, Texas Government Code. Section 551.086 does not limit the right of a public power utility governing body to hold a closed session under any other exception provided for in the Open Meetings Act, supra.

- generation unit specific and portfolio fixed and variable costs, including forecasts of those costs, capital improvement plans for generation units, and generation unit operating characteristics and outage scheduling;
- bidding and pricing information for purchased power, generation, and fuel, and Electric Reliability Council of Texas bids, prices, offers, and related services and strategies;
- effective fuel and purchased power agreements and fuel transportation arrangements and contracts;
- risk management information, contracts, and strategies, including fuel hedging and storage;
- plans, studies, proposals, and analyses for system improvements, additions, or sales, other than transmission and distribution system improvements inside the service area for which the public power utility is the sole certificated retail provider; and
- customer billing, contract, and usage information, electric power pricing

information, system load characteristics, and electric power marketing analyses and strategies.

Texas Government Code, Section 551.071: Attorney consultation regarding pending or contemplated litigation, settlement offers, or matters deemed subject to the Code of Professional Responsibility of the State Board of Texas, including contracts containing information proprietary to third parties.

1. At any time during the meeting, the Board may meet in Executive Session for consultation with its attorney concerning attorney client matters under Texas Government Code Section 551.

Texas Government Code, Section 551.072: DELIBERATION REGARDING REAL PROPERTY. A governmental body may conduct a closed meeting to deliberate the purchase, exchange, lease, or value of real property if deliberation in an open meeting would have a detrimental effect on the position of the governmental body in negotiations with a third person.

1. Discuss Land Matters

X. ADJOURN

NOTICE:

MEETINGS OF THE GEUS BOARD ARE ACCESSIBLE TO THE DISABLED.
IF YOU NEED AN INTERPRETER OR SPECIAL ASSISTANCE, CALL
(903) 457-2811 (VOICE) OR ADMINISTRATION@GEUS.ORG (EMAIL) AT
LEAST 48 HOURS PRIOR TO THE SCHEDULED MEETING.

**GEUS BOARD OF TRUSTEES
SEPTEMBER 18, 2025**

RESOLUTION 25-58

ADOPT GEUS FISCAL YEAR 2026 ANNUAL BUDGET

BACKGROUND: The GEUS Board of Trustees has complete responsibility and authority to adopt the GEUS Budget. This authority was granted by the City Council August 8, 1989. This action was in accordance with the Charter Amendment which created the Electric System Board by popular referendum vote May 7, 1988. The state law was amended in 1989 to allow the creation of a fully autonomous electric board in accordance with the Charter Amendment.

DISCUSSION OR DESCRIPTION: The fiscal year 2026 Proposed Budget was presented to the GEUS Board of Trustees on July 17, 2025, and August 21, 2025. The Public Hearing was held August 21, 2025.

COMPARISON OF ALTERNATIVES: N/A

BUDGET IMPACT: N/A

RECOMMENDATION: Staff recommends Board approval of this resolution to officially adopt the GEUS Annual Budget for Fiscal Year 2026.

BOARD ACTION:

PROPOSED BUDGET FY 2025-26



A component of the City of Greenville, Texas



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Board of Trustees

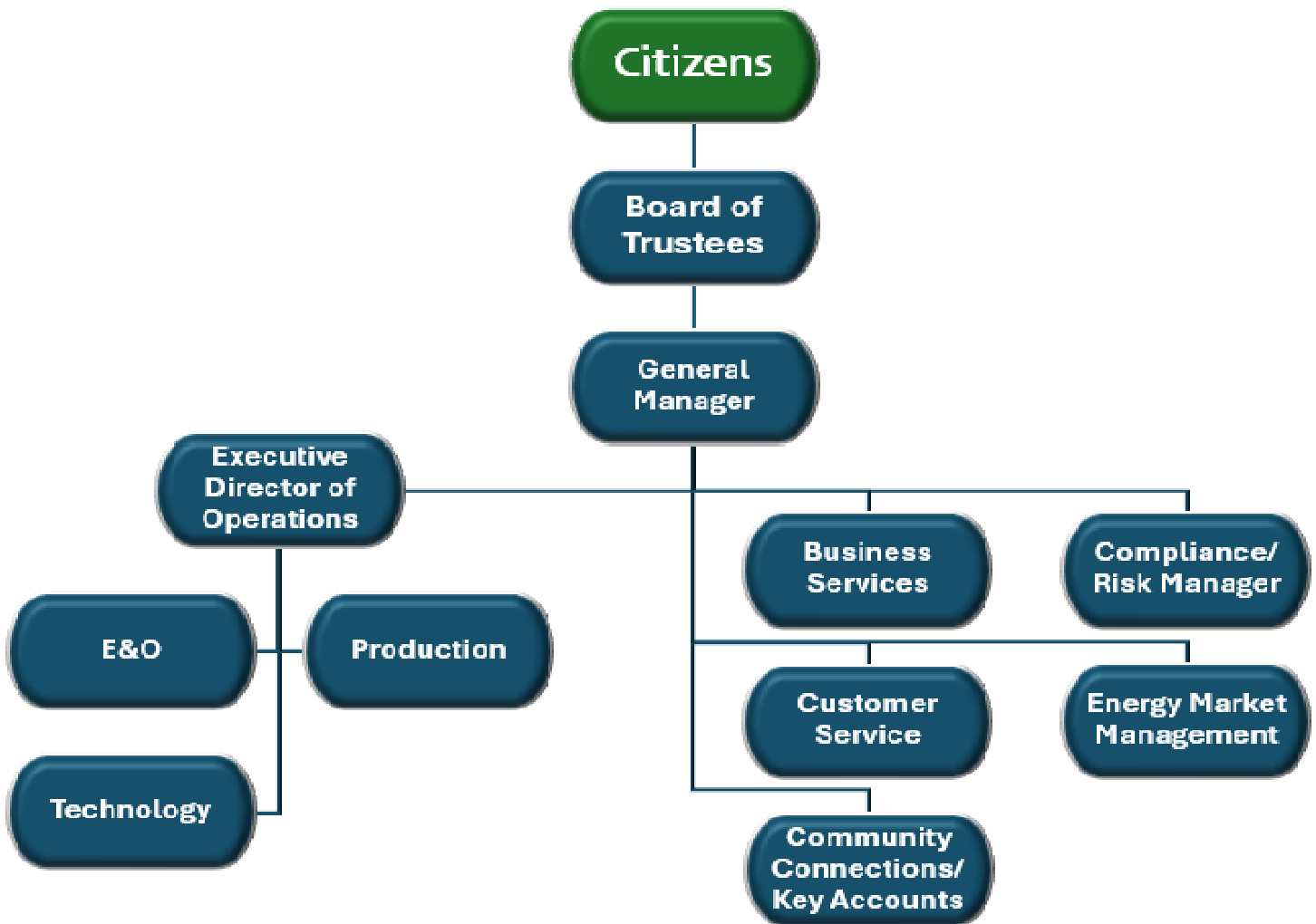
Sue Ann Harting	Chair - Place 5
Karen Bates	Vice Chair - Place 4
Victor Gore	Secretary - Place 3
Doug Roszhart	Board Member - Place 1
Greg Chesney	Board Member - Place 2
Jerry Ransom	City of Greenville Mayor - Ex Officio Member

Executive Staff and Department Heads

William Shepherd	General Manager
Ashley Cotton	Executive Director of Operations
Michelle Baccheschi	Business Services Director
Mark Stapp	Engineering and Operations Director
Brittany Tadlock	Regulatory Compliance and Risk Manager
Jimmy Dickey	Community Connections and Key Accounts Manager
Jesse Gatlin	Operations and Maintenance Manager
Micah Harris	Customer Service Manager
Brandon Kirby	Energy Market Manager

Organizational Chart

The management of GEUS is performed by a General Manager under Policy Direction of the GEUS Board of Trustees with the aid of his or her staff including an Executive Director of Operations, Business Services Director, Customer Service Manager, Energy Market Manager, Community Connections and Key Accounts Manager, Regulatory Compliance and Risk Manager, and an Executive Assistant. Staff reporting directly to the Executive Director of Operations includes a Director of Technology, Engineering and Operations (E&O) Director, Plant Manager. In addition, GEUS' contracted services from the City include accounting (i.e. investments, check issuing, etc.) which is overseen by the Finance and Administrative Services Director and personnel services overseen by the Human Resources Director. The Board appointed Attorney also reports to the General Manager.



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Summary of Personnel

	<u>FY 2024 Amended</u>	<u>FY 2025 Approved</u>	<u>FY 2026 Proposed</u>	<u>Change FY 2025 to FY 2026</u>
Electric Fund Full-Time Personnel (910)				
Administration	6	6	6	-
Finance	9	9	9	-
Information Technology	5	6	6	-
Cashiering	4	4	4	-
Billing	4	4	4	-
Customer Service	16	16	16	-
Engineering and Operations	66	68	71	3
Community Connections and Key Accounts	3	3	3	-
System Operations	6	6	7	1
Energy Management	2	2	2	-
Electric Fund (910) Total	<u>121</u>	<u>124</u>	<u>128</u>	<u>4</u>
Fusion Fund Full-Time Personnel (950)				
Community Connections and Key Accounts	1	1	1	-
Billing	1	1	1	-
Operations	9	9	9	-
Fusion Fund (950) Total	<u>11</u>	<u>11</u>	<u>11</u>	<u>-</u>
Total Full-Time Personnel	<u>132</u>	<u>135</u>	<u>139</u>	<u>4</u>
Electric Fund Part-Time Personnel (910)				
Billing (Metering Coordinator)	-	-	-	-
Cashiering	-	-	-	-
Customer Service	3	3	3	-
Engineering and Operations	-	2	2	-
Electric Fund (910) Total	<u>3</u>	<u>5</u>	<u>5</u>	<u>-</u>
Fusion Fund Part-Time Personnel (950)				
Operations	1	1	1	-
Fusion Fund (950) Total	<u>1</u>	<u>1</u>	<u>1</u>	<u>-</u>
Total Part-Time Personnel	<u>4</u>	<u>6</u>	<u>6</u>	<u>-</u>

NOTES:

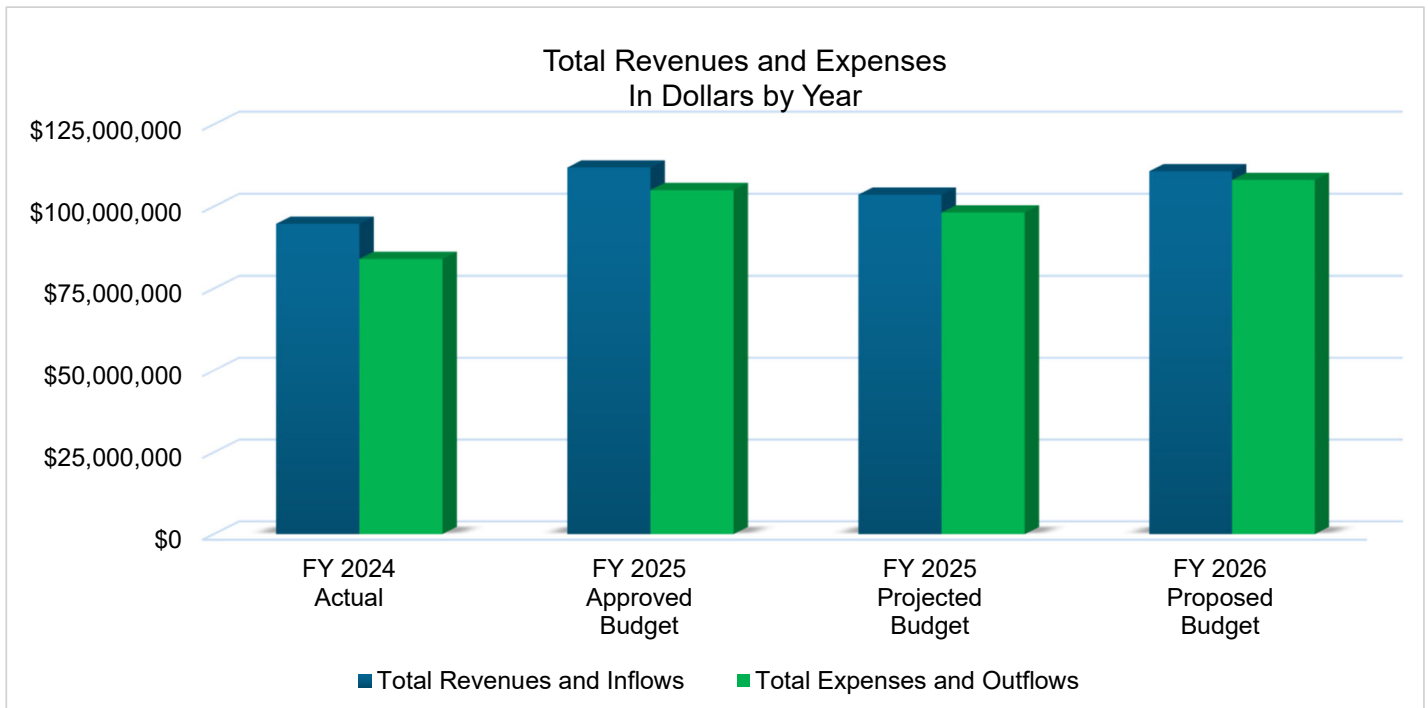
Additional employees include:

Fund 910 - Full-Time Project Coordinator, Full-Time Compliance Specialist, Full-Time System Operator, Full-Time Power Production Specialist I



**Greenville Electric Utility System
Combined Funds
Proposed Budget Summary
Fiscal Year 2025-26**

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Beginning Net Position	\$ 73,325,789	\$ 84,051,902	\$ 84,051,902	\$ 89,506,492	
Revenues and Inflows					
Electric Revenues	87,051,579	104,478,750	93,954,870	104,132,540	-0.3%
Fusion Revenues	6,964,324	6,873,260	6,549,770	5,599,090	-18.5%
Debt and Capital Outlay ⁽¹⁾	718,049	500,150	3,100,150	1,000,150	100.0%
Total Revenues and Inflows	94,733,952	111,852,160	103,604,790	110,731,780	-1.0%
Expenses and Outflows					
Operating - Electric	70,182,771	84,700,640	78,834,230	85,664,100	1.1%
Operating - Fusion	5,323,636	5,858,760	4,888,930	4,709,950	-19.6%
Capital - Electric ⁽²⁾	807,371	2,048,750	2,098,500	2,897,500	41.4%
Capital - Fusion	793,271	1,013,160	968,410	729,200	-28.0%
Debt Service	6,900,790	11,361,725	11,360,130	14,077,690	23.9%
Total Expenses and Outflows	84,007,839	104,983,035	98,150,200	108,078,440	2.9%
Change in Net Position ⁽³⁾	10,726,113	6,869,125	5,454,590	2,653,340	
Ending Net Position	<u>\$ 84,051,902</u>	<u>\$ 90,921,027</u>	<u>\$ 89,506,492</u>	<u>\$ 92,159,832</u>	



NOTES:

(1) Includes interest income earned from bond proceeds.

(2) Includes cash funded capital expenses.

(3) Excludes bond proceeds and capital expenses.



Electric Utility Fund 910

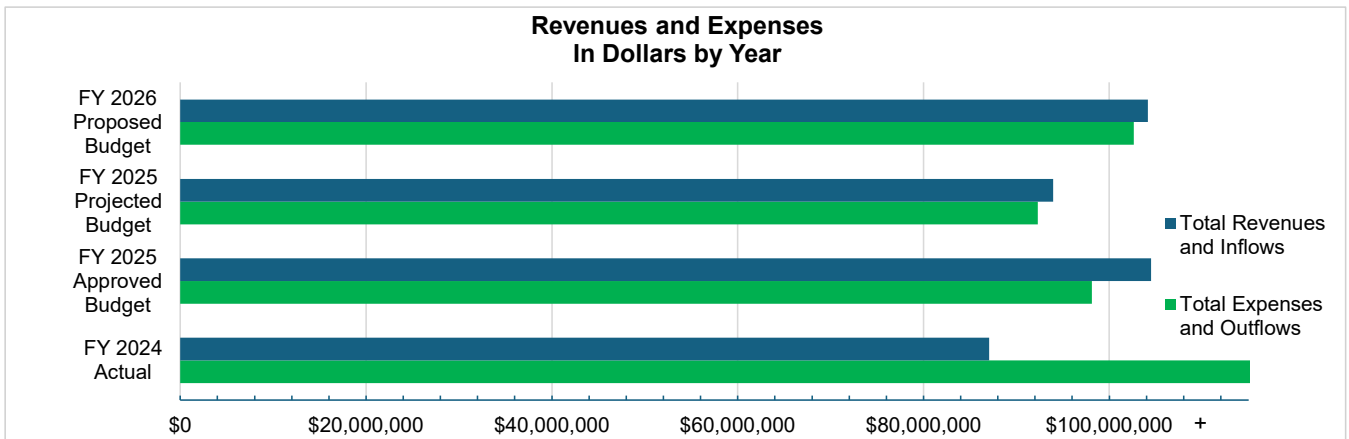
GEUS utilizes fund accounting and the Electric Utility Fund is used to account for the provision of electric energy and other services to the customers in the City of Greenville and the surrounding service area. The fund accounts for the billing and collection of charges to customers for electric energy and services as well as other City utilities. The Fund is reimbursed by the City of Greenville for the collection of City utilities through inter-fund transfers.

The basis of accounting for the Electric Utility Fund is the accrual basis; the budgetary basis of accounting is the modified accrual basis. As part of the budgetary basis, cash capital purchases are reported as expenditures. Depreciation and bad debt expenses have not historically been included in budgeted expenditures. At the end of the fiscal year, eligible capital purchases are transferred to the Statement of Net Position as investments in net assets, while depreciation and bad debt expenses are recorded on the Statement of Revenues and Expenses.



**Greenville Electric Utility System
Proposed Electric Fund 910 Budget
Fiscal Year 2025-26**

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Beginning Net Position	\$ 51,773,442	\$ (38,375,610)	\$ (38,375,610)	\$ (36,715,200)	
Revenues and Inflows					
Charges for Services and Fees	63,740,316	67,956,590	63,791,410	72,920,220	7.3%
Other Sales and Income	21,944,147	35,122,880	28,729,680	29,749,940	-15.3%
Transfers-In					
Transfer From City	1,218,952	1,244,550	1,279,050	1,305,910	4.9%
Transfer From Fusion	148,164	154,730	154,730	156,470	1.1%
Total Revenues and Inflows	87,051,579	104,478,750	93,954,870	104,132,540	-0.3%
Expenses and Outflows					
Engineering and Operations	59,338,257	71,948,920	66,707,910	72,654,142	1.0%
Information Technology	1,068,608	1,602,230	1,532,660	1,611,840	0.6%
Customer Service	1,801,168	2,357,220	2,364,060	2,276,022	-3.4%
Administration	1,067,149	1,954,480	1,711,560	2,485,156	27.2%
Finance	1,917,276	2,227,370	2,210,370	2,344,340	5.3%
Non-Departmental ⁽¹⁾	1,351,743	1,640,200	1,387,200	1,685,700	2.8%
Transfers	110,656,430	16,380,695	16,380,700	19,582,090	19.5%
Total Expenses and Outflows	177,200,631	98,111,115	92,294,460	102,639,290	4.6%
Change in Net Position	(90,149,052)	6,367,635	1,660,410	1,493,250	
Ending Net Position	\$ (38,375,610)	\$ (32,007,975)	\$ (36,715,200)	\$ (35,221,950)	



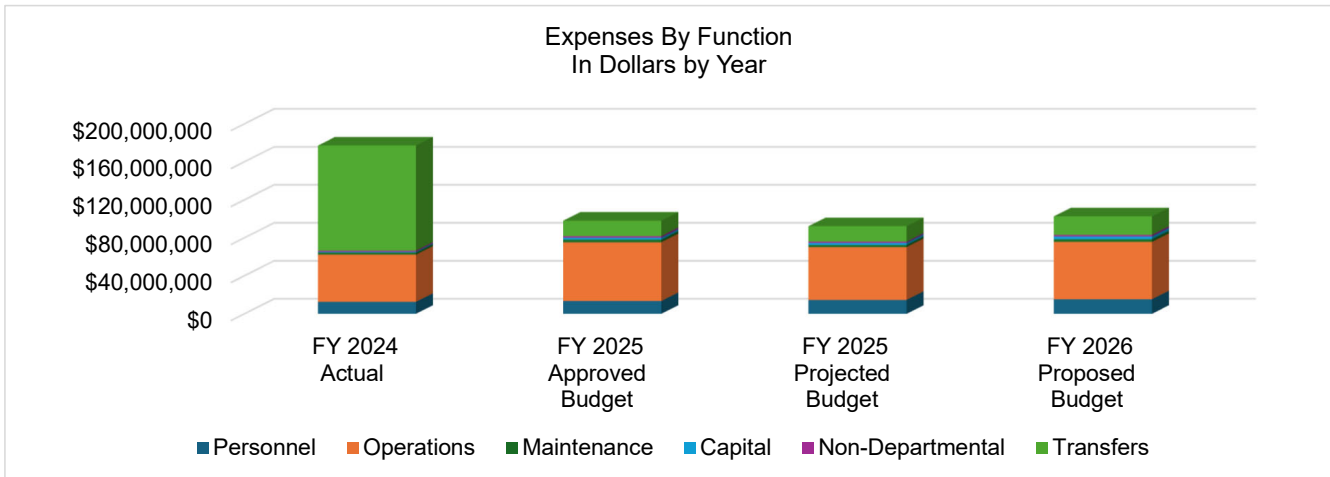
NOTES:

(1) Non-Department costs include employee relations, bad debt, bank fees, inventory adjustments, estimated gains/losses, contingencies, and property/liability insurance. Year end entries such as depreciation expense are not included in budgeted amounts.



**Greenville Electric Utility System
Proposed Electric Fund 910 Budget
By Function
Fiscal Year 2025-26**

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Beginning Net Position	\$ 51,773,442	\$ (38,375,610)	\$ (38,375,610)	\$ (36,715,200)	
Revenues and Inflows					
Charges for Services and Fees	63,740,316	67,956,590	63,791,410	72,920,220	7.3%
Other Sales and Income	21,944,147	35,122,880	28,729,680	29,749,940	-15.3%
Transfers-In					
Transfer From City	1,218,952	1,244,550	1,279,050	1,305,910	4.9%
Transfer From Fusion	148,164	154,730	154,730	156,470	1.1%
Total Revenues and Inflows	87,051,579	104,478,750	93,954,870	104,132,540	-0.3%
Expenses and Outflows					
Personnel	12,583,105	13,434,510	14,596,280	15,319,316	14.0%
Operations	49,735,216	61,905,170	55,605,690	60,401,254	-2.4%
Maintenance	2,084,198	2,701,790	2,226,090	2,753,430	1.9%
Capital	789,939	2,048,750	2,098,500	2,897,500	41.4%
Non-Departmental ⁽¹⁾	1,351,743	1,640,200	1,387,200	1,685,700	2.8%
Transfers	110,656,430	16,380,695	16,380,700	19,582,090	19.5%
Total Expenses and Outflows	177,200,631	98,111,115	92,294,460	102,639,290	4.6%
Change in Net Position	(90,149,052)	6,367,635	1,660,410	1,493,250	
Ending Net Position	\$ (38,375,610)	\$ (32,007,975)	\$ (36,715,200)	\$ (35,221,950)	



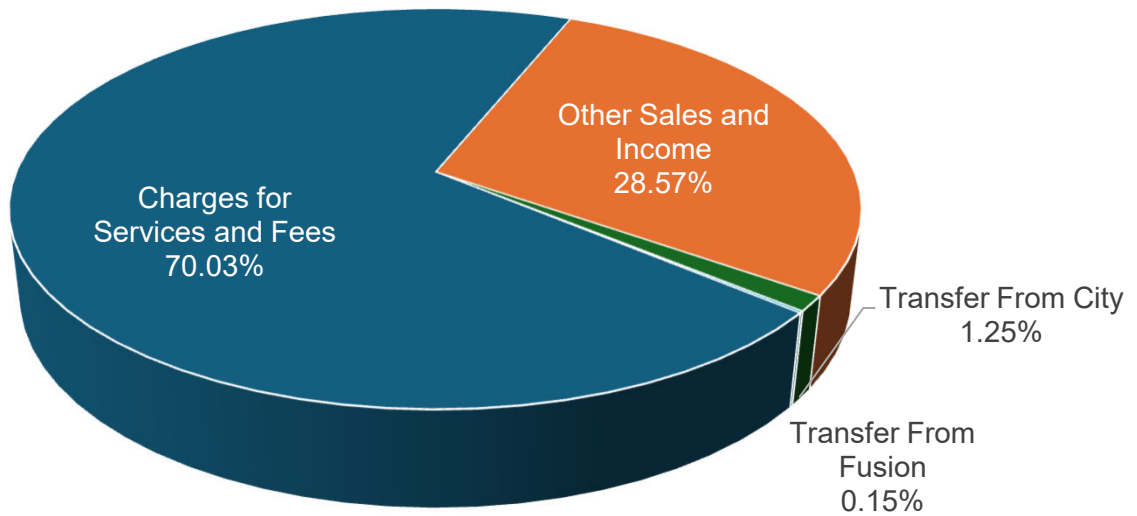
NOTES:

(1) Non-Department costs include employee relations, bad debt, bank fees, inventory adjustments, estimated gains/losses, contingencies, and property/liability insurance. Year end entries such as depreciation expense are not included in budgeted amounts.

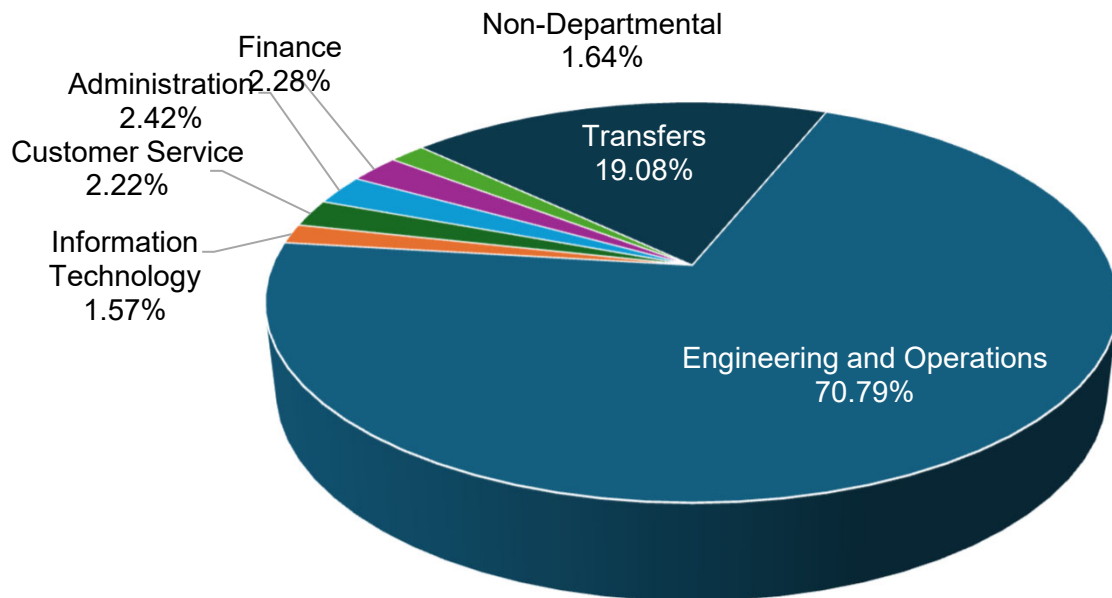


Electric Utility Fund 910 FY2025-2026

Budgeted Revenues and Inflows



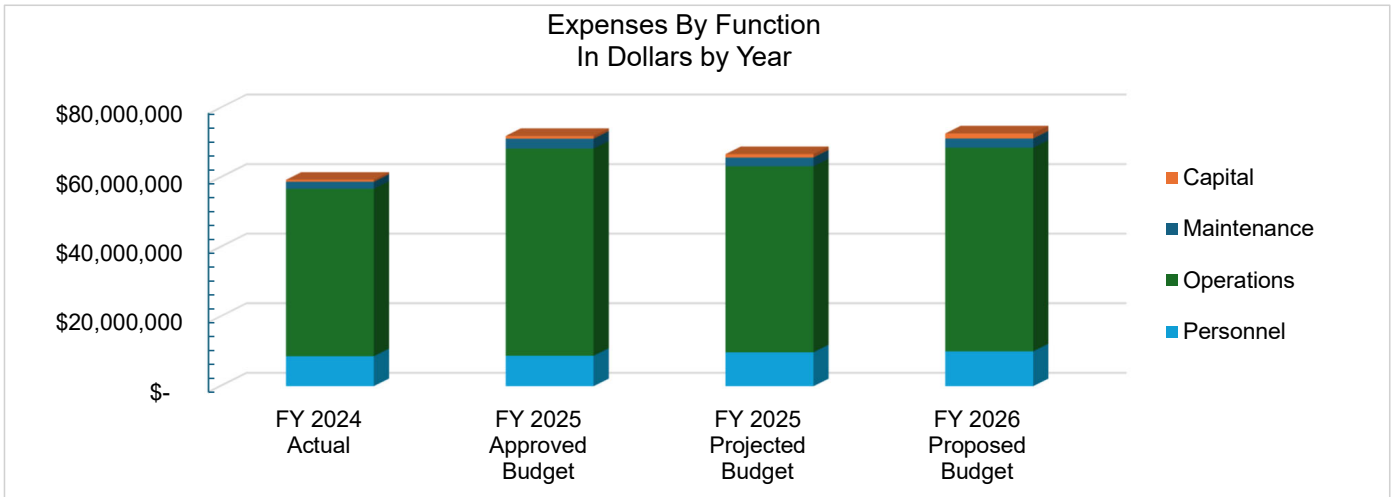
Budgeted Expenses and Outflows





**Greenville Electric Utility System
Engineering and Operations
Departmental Expense Summary**

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Expenses and Outflows					
Personnel	\$ 8,620,879	\$ 8,735,650	\$ 9,719,060	\$ 10,039,320	14.9%
Operations	48,121,784	59,588,680	53,497,760	58,508,142	-1.8%
Maintenance	2,032,857	2,842,590	2,496,090	2,647,680	-6.9%
Capital	562,737	782,000	995,000	1,459,000	86.6%
Total Expenses and Outflows	\$ 59,338,257	\$ 71,948,920	\$ 66,707,910	\$ 72,654,142	1.0%

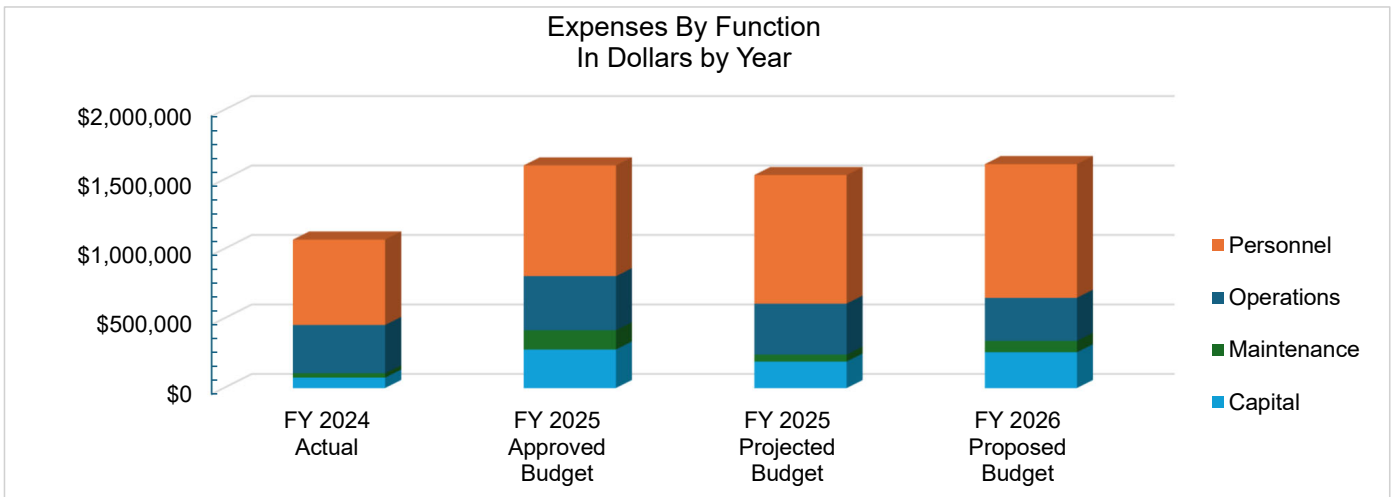


NOTES:



**Greenville Electric Utility System
Information Technology
Departmental Expense Summary**

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Expenses and Outflows					
Personnel	\$ 614,440	\$ 796,830	\$ 924,850	\$ 962,180	20.8%
Operations	347,388	389,550	366,560	309,860	-20.5%
Maintenance	31,053	137,600	50,000	81,300	-40.9%
Capital	75,727	278,250	191,250	258,500	-7.1%
Total Expenses and Outflows	\$ 1,068,608	\$ 1,602,230	\$ 1,532,660	\$ 1,611,840	0.6%

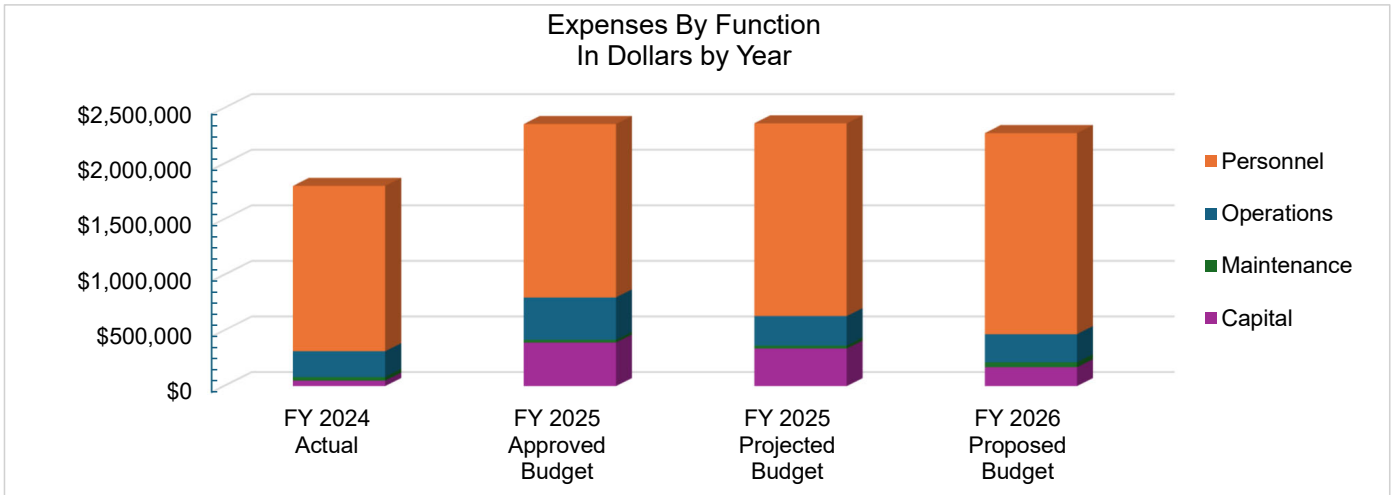


NOTES:



**Greenville Electric Utility System
Customer Service
Departmental Expense Summary**

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Expenses and Outflows					
Personnel	\$ 1,487,085	\$ 1,559,710	\$ 1,734,280	\$ 1,808,860	16.0%
Operations	231,824	380,510	265,130	252,412	-33.7%
Maintenance	33,175	25,000	26,900	44,750	79.0%
Capital	49,083	392,000	337,750	170,000	-56.6%
Total Expenses and Outflows	\$ 1,801,168	\$ 2,357,220	\$ 2,364,060	\$ 2,276,022	-3.4%

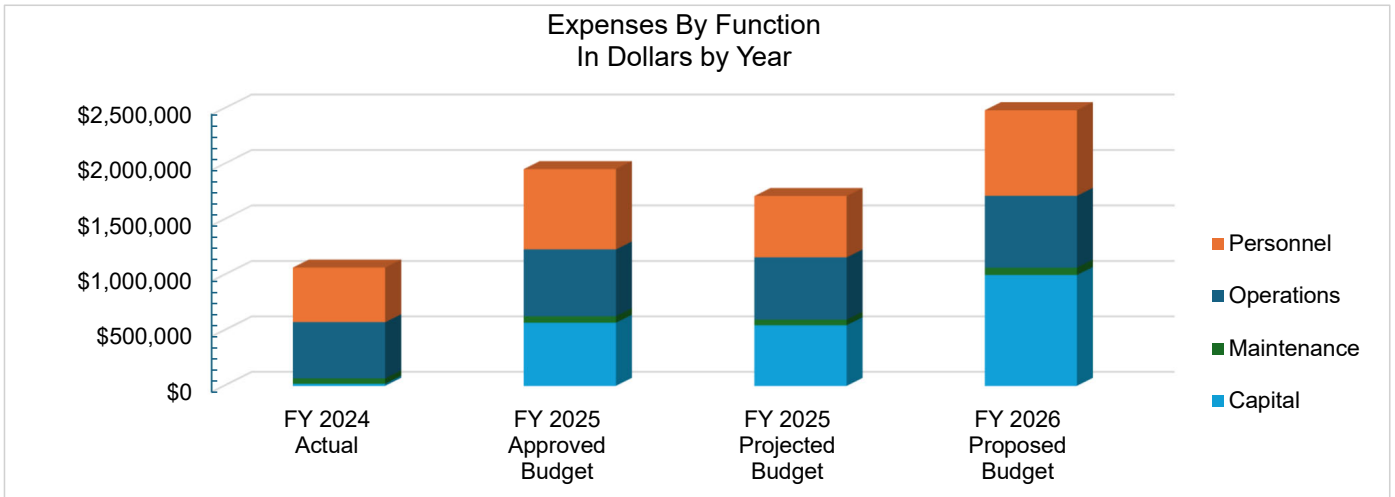


NOTES:
Capital increase during FY25 includes water pipe replacement at the David McCalla building.



**Greenville Electric Utility System
Administration
Departmental Expense Summary**

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Expenses and Outflows					
Personnel	\$ 492,468	\$ 724,090	\$ 552,670	\$ 771,866	6.6%
Operations	506,503	602,290	560,790	647,190	7.5%
Maintenance	48,283	59,100	51,100	66,100	11.8%
Capital	19,896	569,000	547,000	1,000,000	75.7%
Total Expenses and Outflows	\$ 1,067,149	\$ 1,954,480	\$ 1,711,560	\$ 2,485,156	27.2%

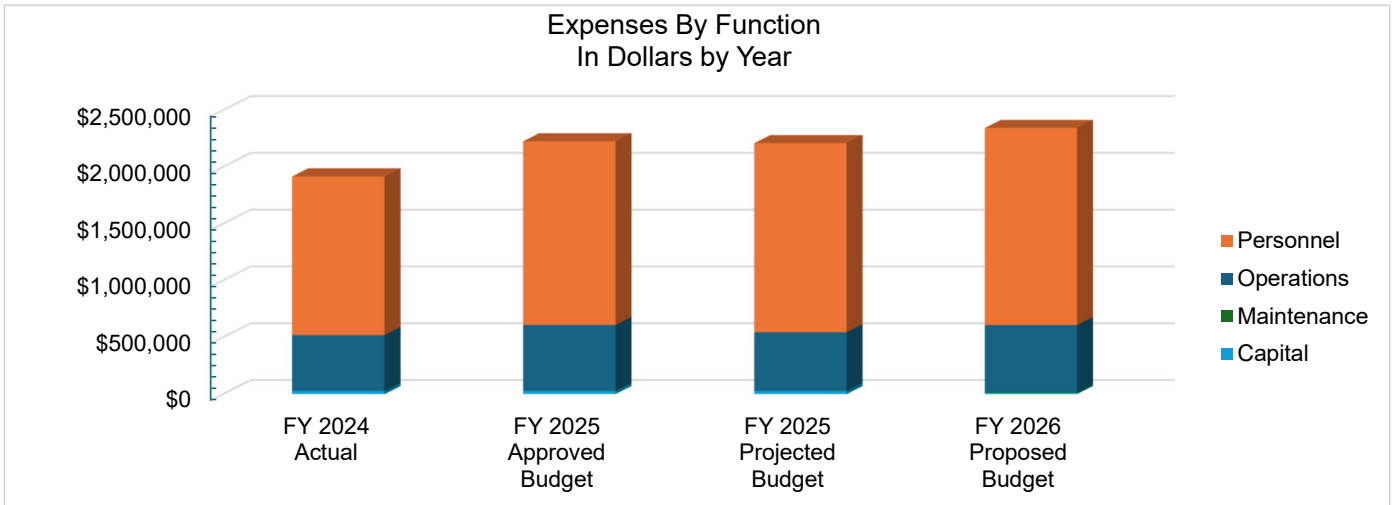


NOTES:
Increase in Capital is due to an increase in the contingency.



Greenville Electric Utility System
Finance
Departmental Expense Summary

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Expenses and Outflows					
Personnel	\$ 1,397,506	\$ 1,618,230	\$ 1,665,420	\$ 1,737,090	7.3%
Operations	490,007	579,140	515,450	590,650	2.0%
Maintenance	2,573	2,500	2,000	6,600	164.0%
Capital	27,190	27,500	27,500	10,000	-63.6%
Total Expenses and Outflows	\$ 1,917,276	\$ 2,227,370	\$ 2,210,370	\$ 2,344,340	5.3%

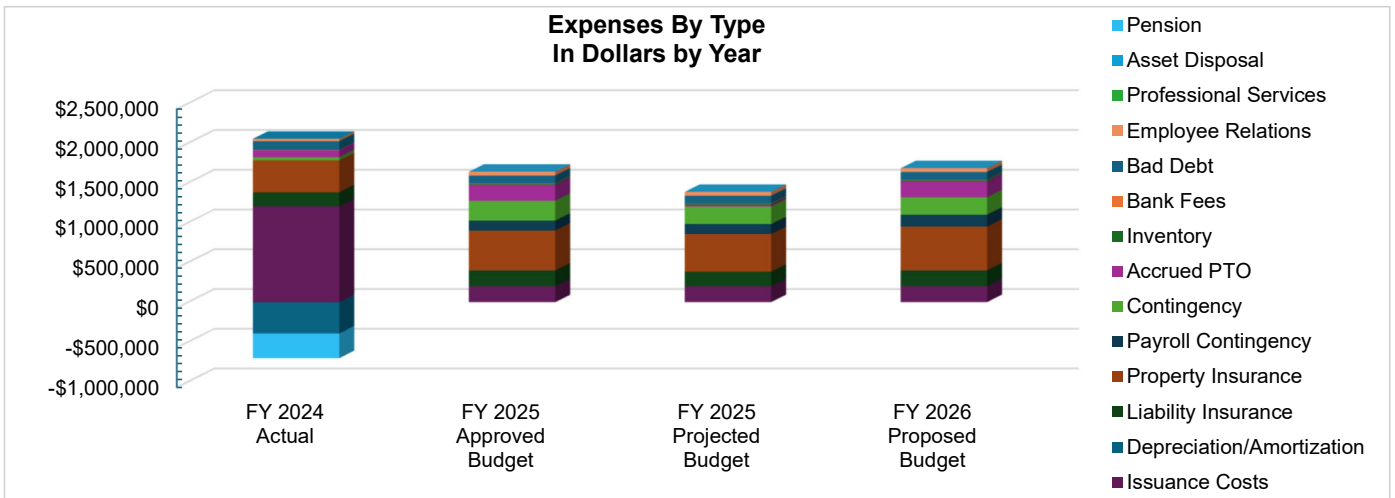


NOTES:



Greenville Electric Utility System Non-Departmental Expense Summary

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Expenses and Outflows					
Pension	\$ (310,199)	\$ -	\$ -	\$ -	0.0%
Employee Relations	29,273	48,000	48,000	48,500	1.0%
Bad Debt	110,226	100,000	100,000	100,000	0.0%
Bank Fees	4,098	5,500	5,500	5,500	0.0%
Inventory	-	11,700	11,700	11,700	0.0%
Accrued PTO	87,762	200,000	20,000	200,000	0.0%
Contingency	38,760	250,000	220,000	220,000	-12.0%
Payroll Contingency	-	125,000	125,000	150,000	20.0%
Property Insurance	401,900	500,000	472,000	550,000	10.0%
Liability Insurance	176,957	200,000	185,000	200,000	0.0%
Depreciation/Amortization	(392,214)	-	-	-	0.0%
Issuance Costs	1,205,180	200,000	200,000	200,000	0.0%
Total Expenses and Outflows	\$ 1,351,743	\$ 1,640,200	\$ 1,387,200	\$ 1,685,700	2.8%



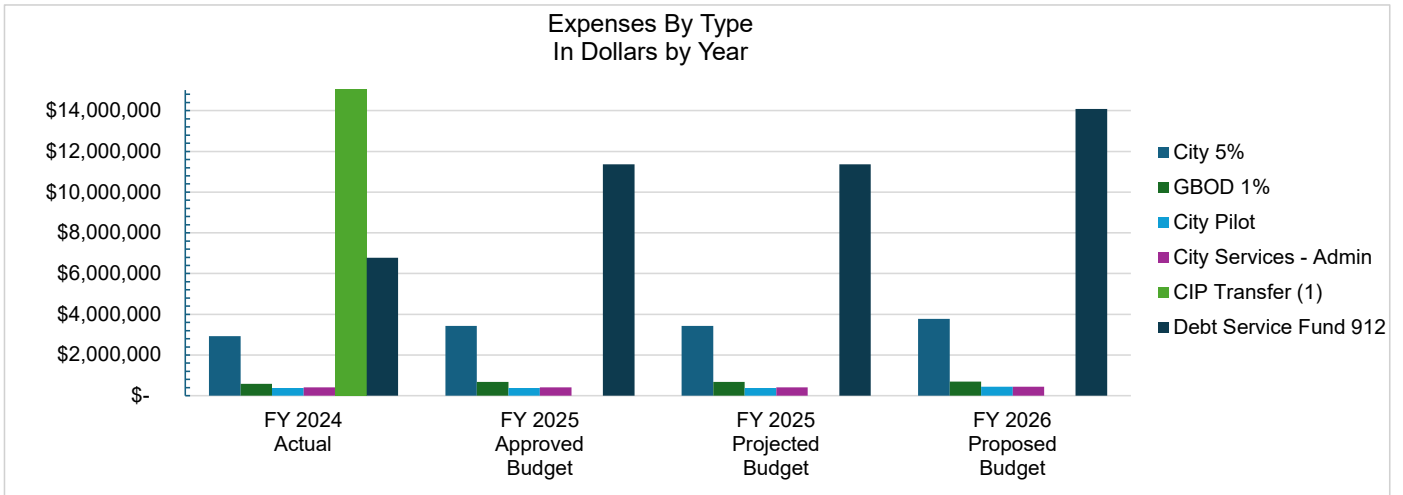
NOTES:

Pension and Depreciation/Amortization are year end entries and are not typically included in budgeted expenses.



**Greenville Electric Utility System
Transfers
Expense Summary**

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Expenses and Outflows					
City 5%	\$ 2,930,718	\$ 3,422,610	\$ 3,422,610	\$ 3,776,585	10.3%
GBOD 1%	586,144	674,420	674,420	687,815	2.0%
City Pilot	384,693	377,940	377,940	450,000	19.1%
City Services - Admin	410,309	420,000	420,000	450,000	7.1%
City Services - Garage	86,193	90,000	90,000	90,000	0.0%
City Services - Tech	30,453	34,000	34,000	50,000	47.1%
CIP Transfer ⁽¹⁾	99,449,039	-	-	-	0.0%
Debt Service Fund 912	6,778,882	11,361,725	11,361,730	14,077,690	23.9%
Total Expenses and Outflows	\$ 110,656,430	\$ 16,380,695	\$ 16,380,700	\$ 19,582,090	19.5%



NOTES:

(1) The CIP Transfer portion of the chart is significantly larger than the other amounts. The entire green bar is not shown in an effort to make the other expenses more visible.

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Fusion Fund 950

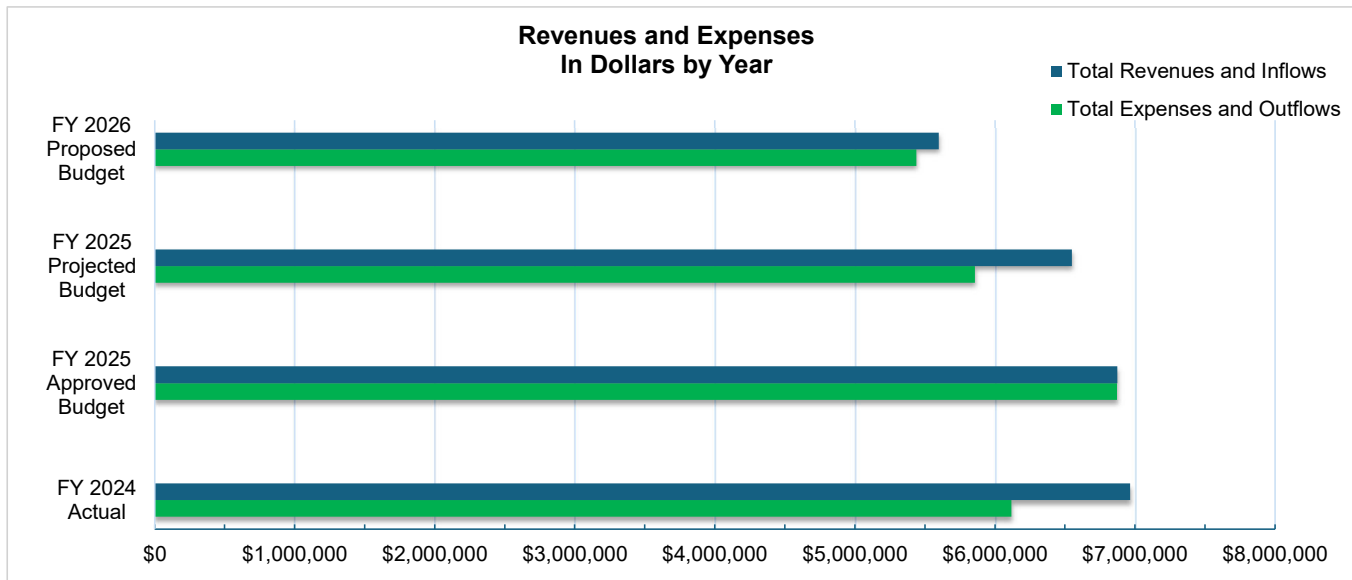
GEUS utilizes fund accounting and the Fusion Fund is used to account for sales of television programming, internet service, and the installation of these services to customers in the City of Greenville.

The basis of accounting for the Fusion Fund is the accrual basis; the budgetary basis of accounting is the modified accrual basis. Depreciation and bad debt expenses are not included in budgeted expenditures. At the end of the fiscal year, eligible capital purchases are transferred to the Statement of Net Position as investments in net assets, while depreciation and bad expenses are recorded on the Statement of Revenues and Expenses.



**Greenville Electric Utility System
Proposed Fusion Fund 950 Budget
Fiscal Year 2025-26**

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Beginning Net Position	\$ 8,175,108	\$ 9,022,525	\$ 9,022,525	\$ 9,714,955	
Revenues and Inflows					
Fusion Sales	5,958,892	5,917,300	5,545,200	4,621,630	-21.9%
Other Retail Sales	95,424	38,000	108,000	147,650	288.6%
Transfer To City (5%)	280,784	296,780	277,200	231,000	-22.2%
Transfer To GBOD (1%)	56,192	59,360	55,440	44,380	-25.2%
Miscellaneous Income	175,654	164,440	166,550	157,050	-4.5%
Transfers-In					
Transfer From Electric Fund	397,378	397,380	397,380	397,380	0.0%
Total Revenues and Inflows	6,964,324	6,873,260	6,549,770	5,599,090	-18.5%
Expenses and Outflows					
Operations and Maintenance	4,291,505	4,301,720	3,797,390	3,624,730	-15.7%
Advertising	260,163	301,620	196,770	218,400	-27.6%
Customer Service	148,407	195,610	94,620	100,330	-48.7%
Administration	189,799	315,840	86,530	107,420	-66.0%
Capital	793,271	1,013,160	968,410	729,200	-28.0%
Non-Department ⁽¹⁾	(149,450)	170,000	154,600	156,760	-7.8%
Transfers	583,212	573,970	559,020	502,310	-12.5%
Total Expenses and Outflows	6,116,907	6,871,920	5,857,340	5,439,150	-20.8%
Change in Net Position	847,417	1,340	692,430	159,940	
Ending Net Position	\$ 9,022,525	\$ 9,023,865	\$ 9,714,955	\$ 9,874,895	



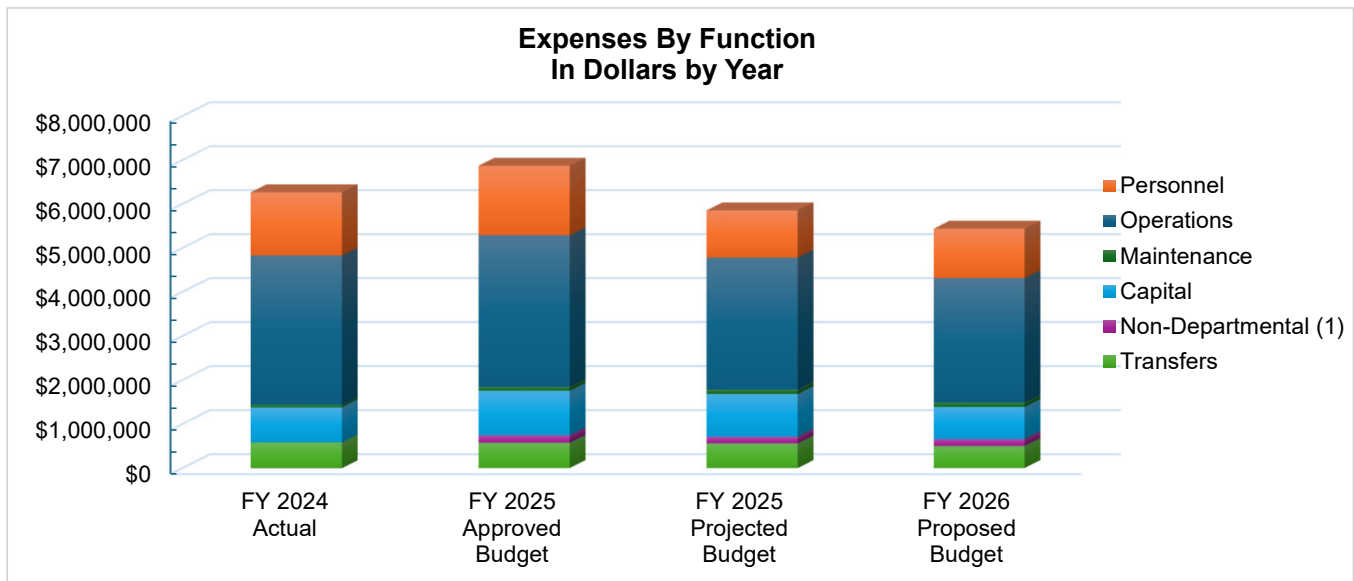
NOTES:

(1) Non-Department costs include employee relations, bad debt, bank fees, inventory adjustments, estimated gains/losses, contingencies, and property/liability insurance. Year end entries such as depreciation expense are not included in budgeted amounts.



**Greenville Electric Utility System
Proposed Fusion Fund 950 Budget
By Function
Fiscal Year 2025-26**

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Beginning Net Position	\$ 8,175,108	\$ 9,022,525	\$ 9,022,525	\$ 9,714,955	
Revenues and Inflows					
Fusion Sales	5,958,892	5,917,300	5,545,200	4,621,630	-21.9%
Other Retail Sales	95,424	38,000	108,000	147,650	288.6%
Transfer To City (5%)	280,784	296,780	277,200	231,000	-22.2%
Transfer To GBOD (1%)	56,192	59,360	55,440	44,380	-25.2%
Miscellaneous Income	175,654	164,440	166,550	157,050	-4.5%
Transfers-In					
Transfer From Electric Fund	397,378	397,380	397,380	397,380	0.0%
Total Revenues and Inflows	6,964,324	6,873,260	6,549,770	5,599,090	-18.5%
Expenses and Outflows					
Personnel	1,439,298	1,582,340	1,077,210	1,123,830	-29.0%
Operations	3,391,064	3,445,080	2,999,430	2,829,650	-17.9%
Maintenance	59,512	87,370	98,670	97,400	11.5%
Capital	793,271	1,013,160	968,410	729,200	-28.0%
Non-Departmental ⁽¹⁾	(149,450)	170,000	154,600	156,760	-7.8%
Transfers	583,212	573,970	559,020	502,310	-12.5%
Total Expenses and Outflows	6,116,907	6,871,920	5,857,340	5,439,150	-20.8%
Change in Net Position	847,417	1,340	692,430	159,940	
Ending Net Position	\$ 9,022,525	\$ 9,023,865	\$ 9,714,955	\$ 9,874,895	



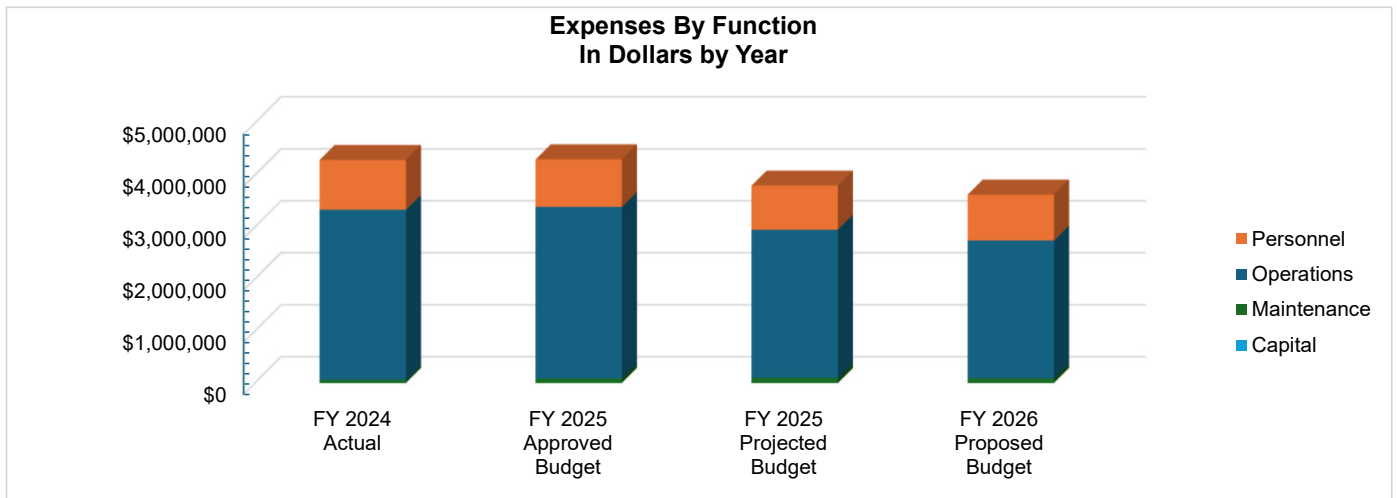
NOTES:

(1) Non-Department costs include employee relations, bad debt, bank fees, inventory adjustments, estimated gains/losses, contingencies, and property/liability insurance. Year end entries such as depreciation expense are not included in budgeted amounts.



**Greenville Electric Utility System
Fusion Operations and Maintenance
Departmental Expense Summary**

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Expenses and Outflows					
Personnel	\$ 957,838	\$ 913,730	\$ 848,130	\$ 882,990	-3.4%
Operations	3,274,155	3,300,620	2,850,590	2,650,640	-19.7%
Maintenance	59,512	87,370	98,670	91,100	4.3%
Total Expenses and Outflows	\$ 4,291,505	\$ 4,301,720	\$ 3,797,390	\$ 3,624,730	-15.7%

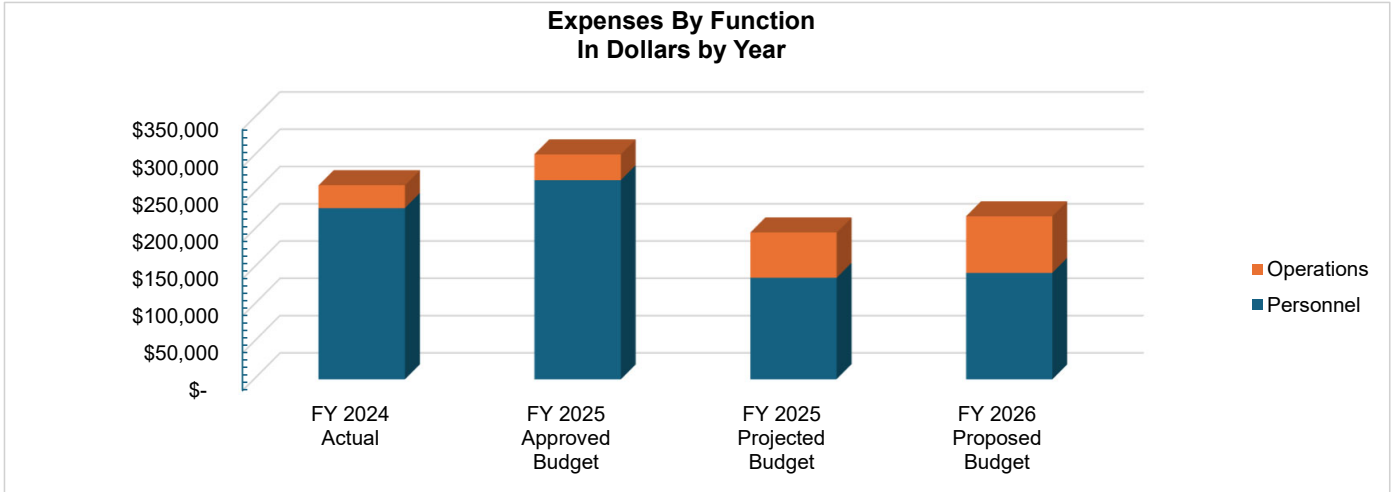


NOTES:



**Greenville Electric Utility System
Fusion Advertising
Departmental Expense Summary**

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Expenses and Outflows					
Personnel	\$ 229,593	\$ 267,010	\$ 136,070	\$ 142,620	-46.6%
Operations	30,570	34,610	60,700	75,780	119.0%
Total Expenses and Outflows	\$ 260,163	\$ 301,620	\$ 196,770	\$ 218,400	-27.6%

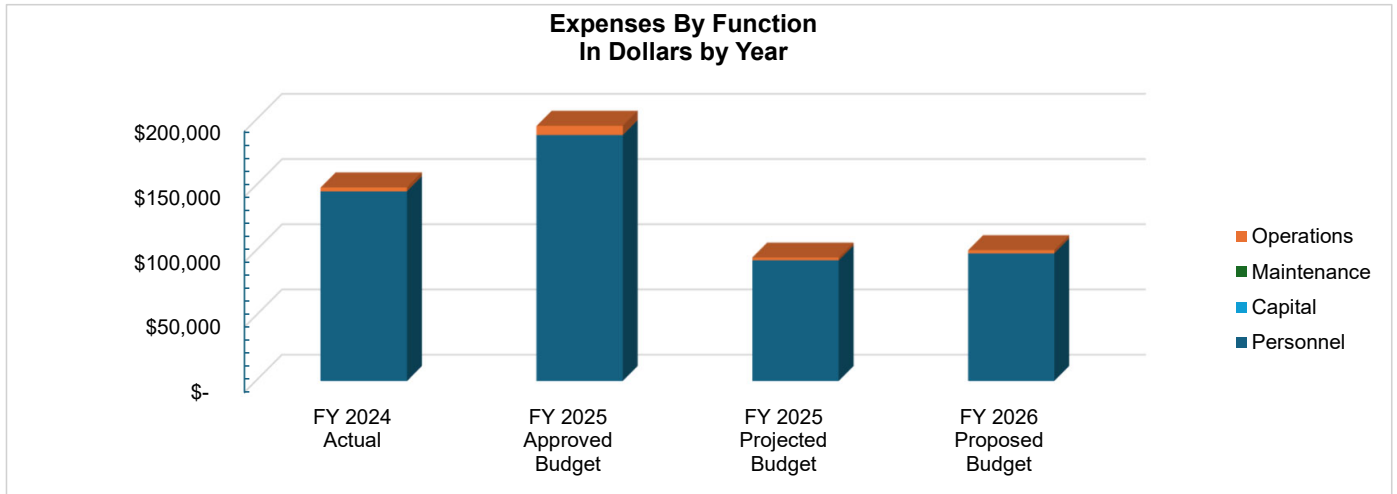


NOTES:



**Greenville Electric Utility System
Fusion Customer Service
Departmental Expense Summary**

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Expenses and Outflows					
Personnel	\$ 145,349	\$ 188,610	\$ 92,620	\$ 97,830	-48.1%
Operations	3,058	7,000	2,000	2,500	-64.3%
Total Expenses and Outflows	\$ 148,407	\$ 195,610	\$ 94,620	\$ 100,330	-48.7%

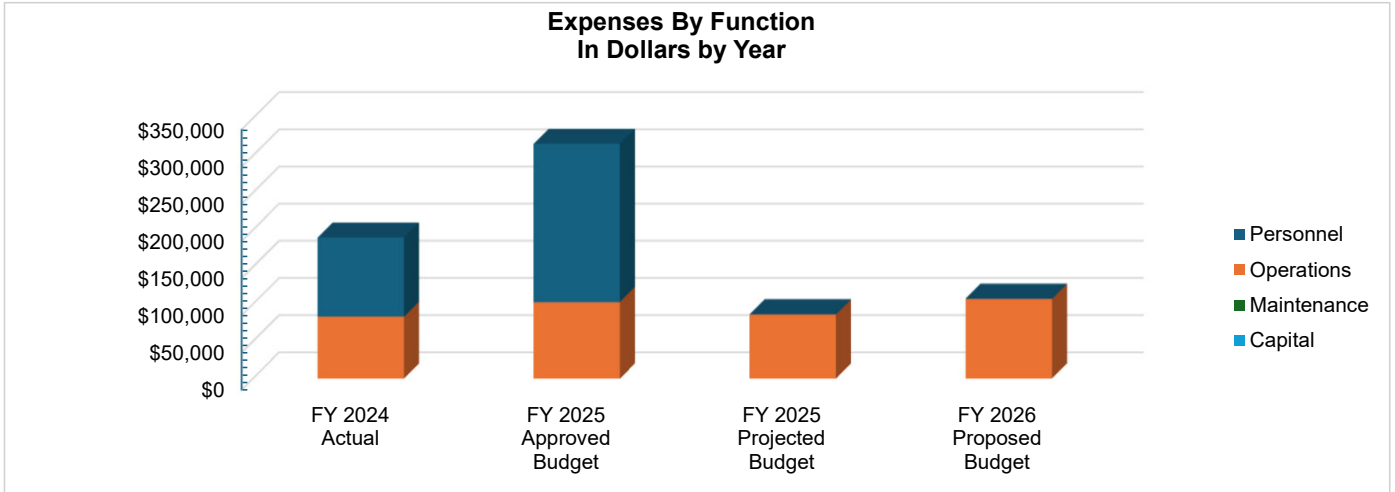


NOTES:



**Greenville Electric Utility System
Fusion Administration
Departmental Expense Summary**

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Expenses and Outflows					
Personnel	\$ 106,518	\$ 212,990	\$ 390	\$ 390	-99.8%
Operations	83,281	102,850	86,140	107,030	4.1%
Total Expenses and Outflows	\$ 189,799	\$ 315,840	\$ 86,530	\$ 107,420	-66.0%

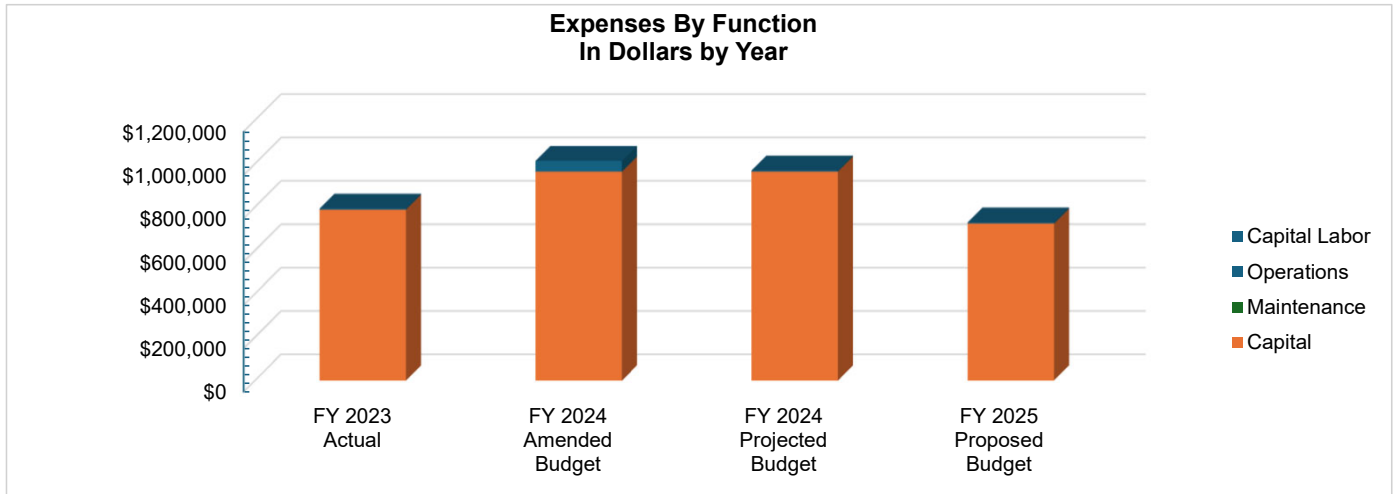


NOTES:
Decrease in Personnel is due to salaries being reclassified among departments.



Greenville Electric Utility System Fusion Capital Expense Summary

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Expenses and Outflows					
Capital Labor	\$ 4,746	\$ 49,000	\$ 4,250	\$ 4,500	-90.8%
Capital	788,525	964,160	964,160	724,700	-24.8%
Total Expenses and Outflows	\$ 793,271	\$ 1,013,160	\$ 968,410	\$ 729,200	-28.0%



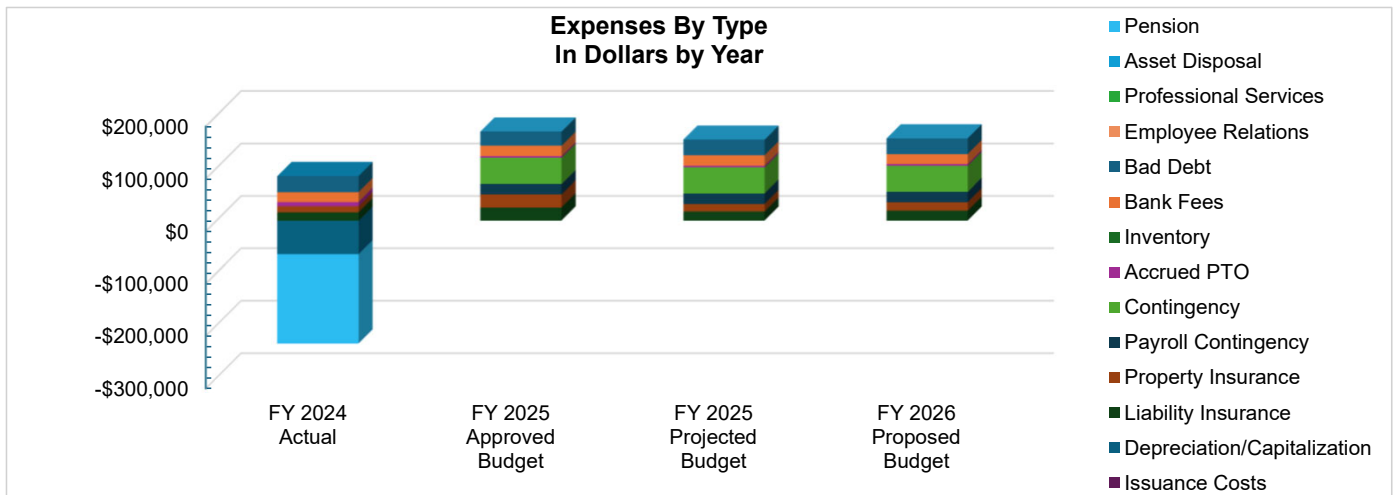
NOTES:

Capital expenses are mostly headend equipment purchases and fiber extension for the system.



Greenville Electric Utility System Fusion Non-Departmental Expense Summary

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Expenses and Outflows					
Pension	\$ (170,706)	\$ -	\$ -	\$ -	0.0%
Professional Services	-	-	-	-	0.0%
Employee Relations	-	-	-	-	0.0%
Bad Debt	30,847	27,000	30,000	30,000	11.1%
Bank Fees	18,713	20,000	20,000	19,000	-5.0%
Inventory	-	-	-	-	0.0%
Asset Disposal	-	-	-	-	0.0%
Accrued PTO	8,225	3,000	3,000	3,000	0.0%
Contingency	-	50,000	50,000	50,000	0.0%
Payroll Contingency	-	20,000	20,000	20,000	0.0%
Property Insurance	11,723	25,000	14,400	15,840	-36.6%
Liability Insurance	15,568	25,000	17,200	18,920	-24.3%
Depreciation/Capitalization	(63,820)	-	-	-	0.0%
Total Expenses and Outflows	\$ (149,450)	\$ 170,000	\$ 154,600	\$ 156,760	-7.8%



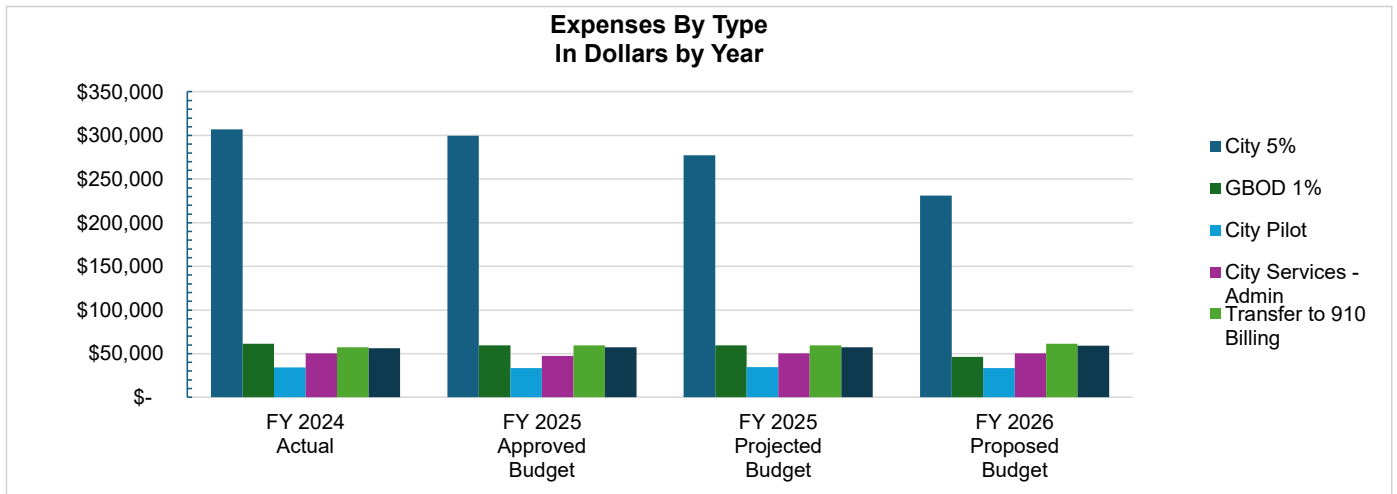
NOTES:

Pension and Depreciation/Capitalization are year end entries and are not typically included in budgeted expenses.



**Greenville Electric Utility System
Fusion Transfers
Expense Summary**

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Expenses and Outflows					
City 5%	\$ 307,025	\$ 299,780	\$ 277,200	\$ 231,020	-22.9%
GBOD 1%	61,405	59,360	59,360	46,210	-22.2%
City Pilot	34,205	33,600	34,500	33,600	0.0%
City Services - Admin	50,485	47,500	50,500	50,500	6.3%
City Services - Garage	12,880	13,000	13,000	13,000	0.0%
City Services - Tech	3,948	4,000	7,730	7,730	93.3%
Transfer to 910 Billing	57,188	59,480	59,480	61,300	3.1%
Transfer to 910 Cashiering	56,076	57,250	57,250	58,950	3.0%
Total Expenses and Outflows	\$ 583,212	\$ 573,970	\$ 559,020	\$ 502,310	-12.5%



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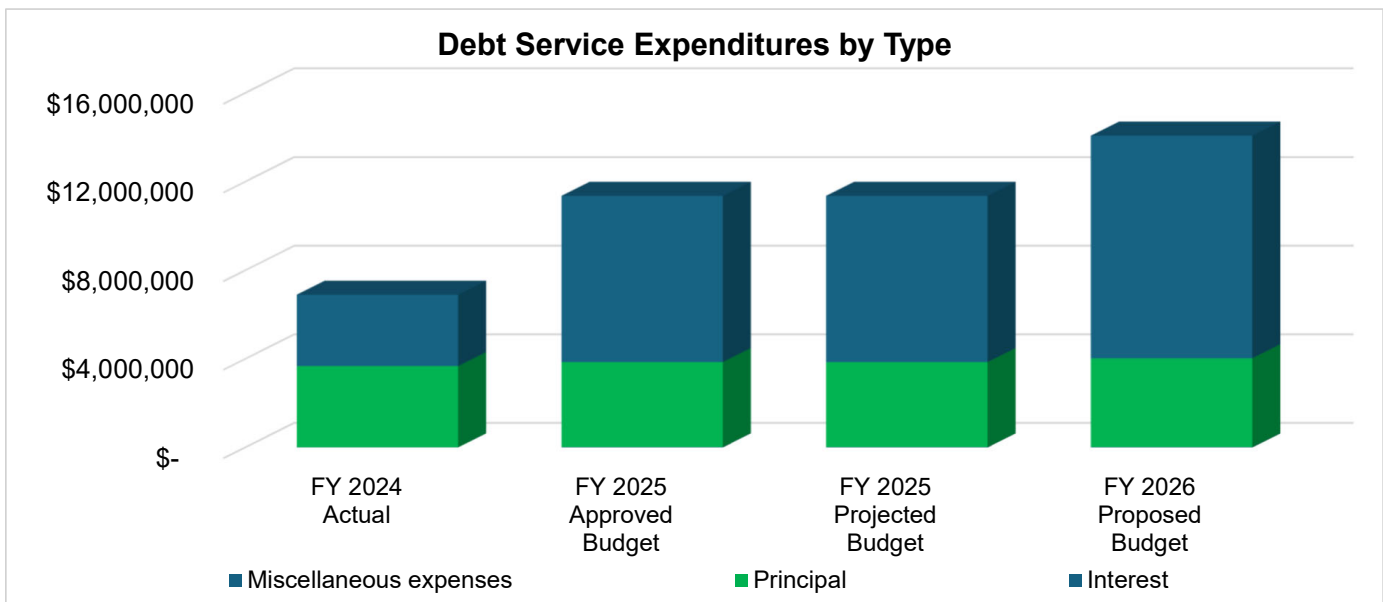
Debt Service Funds 911-912

The Debt Service (Interest and Sinking) Fund accounts for the resources accumulated and payments made for principal and interest on long-term revenue bond debt of the Electric Utility Fund.



**Greenville Electric Utility System
Proposed Debt Service Funds 911-912 Budget
Fiscal Year 2025-26**

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Beginning Net Position	\$ (364,884)	\$ (486,595)	\$ (486,595)	\$ (484,845)	
Revenues and Inflows					
Interest Income	197	150	150	150	0.0%
Transfer In - Electric	6,778,882	11,361,725	11,361,730	14,077,690	23.9%
Total Revenues and Inflows	6,779,079	11,361,875	11,361,880	14,077,840	23.9%
Expenses and Outflows					
Paying Agent Fees	6,077	7,500	7,500	7,500	0.0%
Arbitrage	1,800	5,000	5,000	5,000	0.0%
Continuing Disclosure	-	1,000	1,000	1,000	0.0%
Surety Bond	-	1,600	-	-	-100.0%
Principal 2019A Issue	2,370,000	2,490,000	2,490,000	2,615,000	5.0%
Interest 2019A Issue	1,426,906	193,000	193,000	65,375	-66.1%
Principal 2021 CIP Issue	255,000	270,000	270,000	280,000	3.7%
Interest 2021 CIP Issue	421,651	410,119	410,120	396,369	-3.4%
Principal 2022 Refunding	850,000	875,000	875,000	900,000	2.9%
Interest 2022 Refunding	396,685	375,131	375,130	349,838	-6.7%
Principal 2022 CIP Issue	195,000	210,000	210,000	220,000	4.8%
Interest 2022 CIP Issue	666,611	655,925	655,930	643,025	-2.0%
Interest 2024 CIP Issue	311,060	5,867,450	5,867,450	6,343,188	8.1%
Interest 2026 CIP Issue	-	-	-	2,251,395	0.0%
Total Expenses and Outflows	6,900,790	11,361,725	11,360,130	14,077,690	23.9%
Change in Net Position	(121,711)	150	1,750	150	
Ending Net Position	\$ (486,595)	\$ (486,445)	\$ (484,845)	\$ (484,695)	



NOTES:

Bond coverage ratio proposed for FY 2026 is currently calculated at 1.31. GEUS Target Ratio is 1.50. Bond covenants require 1.25.



Capital Improvement Fund 913

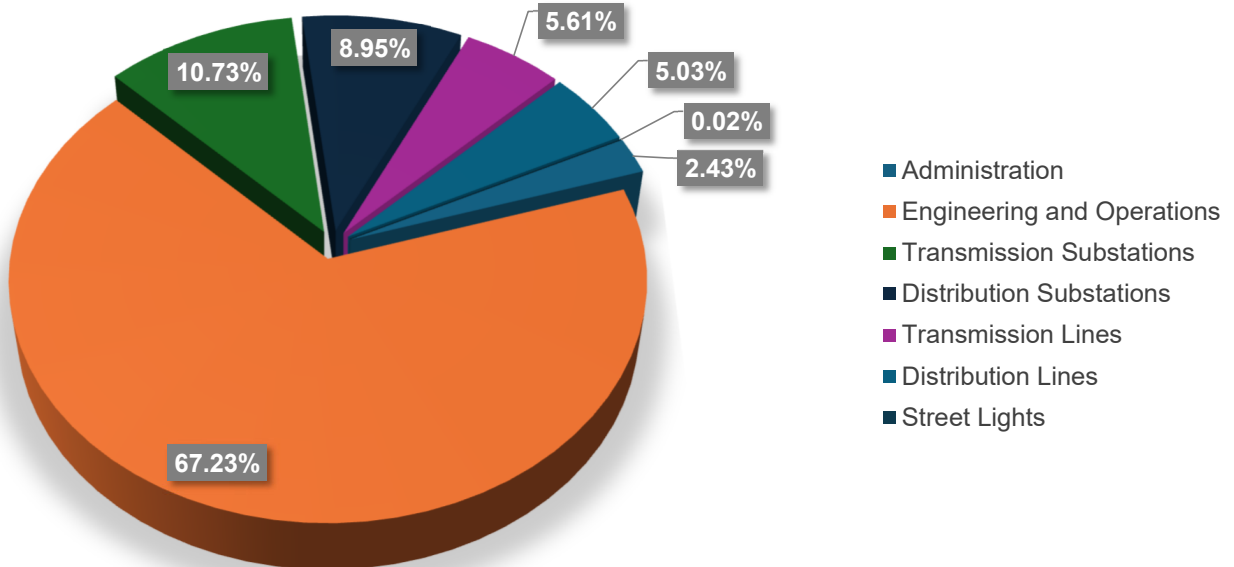
The Electric Capital Improvement Fund is used for planning and tracking debt-funded capital improvement projects for the Electric Utility program.



**Greenville Electric Utility System
Proposed Capital Projects Fund 913 Budget
Fiscal Year 2025-26**

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Beginning Net Position	\$ 13,742,123	\$ 113,891,582	\$ 113,891,582	\$ 21,759,172	
Revenues/Inflows:					
Bond Proceeds ⁽¹⁾	99,449,039	-	-	88,787,070	0.0%
Interest Income	717,852	500,000	3,100,000	1,000,000	100.0%
Total Revenues	100,166,891	500,000	3,100,000	89,787,070	17857.4%
Capital Outlay					
Administration	545,324	2,674,000	1,746,950	2,508,200	-6.2%
GEUS IT	869,609	-	262,000	120,000	0.0%
Engineering and Operations	2,450,944	149,520,370	78,499,200	69,378,190	-53.6%
Transmission Substations	669,445	6,733,220	5,727,410	11,069,540	64.4%
Distribution Substations	1,806,132	5,247,730	2,665,530	9,240,750	76.1%
Transmission Lines	336,187	2,150,950	729,600	5,792,490	169.3%
Distribution Lines	3,639,225	5,816,870	5,601,720	5,192,580	-10.7%
Street Lights	14,686	15,640	-	16,110	3.0%
Capital Outlay	(10,314,120)	-	-	-	0.0%
Total Capital Outlay	17,432	172,158,780	95,232,410	103,317,860	-40.0%
Change in Net Position ⁽²⁾	100,149,459	(171,658,780)	(92,132,410)	(13,530,790)	
Ending Net Position	\$ 113,891,582	\$ (57,767,198)	\$ 21,759,172	\$ 8,228,382	

FY2026 Debt Funded Projects by Department



NOTES:

(1) Fiscal year 2026 proposed amounts include an estimated inflow for bond sale proceeds to cover the proposed fiscal year 2025 capital projects.

(2) Any decrease in net position is caused by multi-year projects that are funded during the prior year. Bond proceeds were received in the prior year, but the expenditures are current, thus decreasing the net position.



Capital Improvement Plan

The Capital Improvement Plan is used for planning capital projects. The plan includes the projects proposed for the Electric Utility and Fusion programs.



**GEUS CAPITAL IMPROVEMENT PLAN
 FY2025 Adopted, FY2025 Projected, and
 FY2026 Proposed Budgets**

DEPARTMENTS	Adopted FY 2025	Projected FY 2025	Proposed FY 2026
Administration	\$ 2,540,000	\$ 1,634,950	\$ 1,758,200
Finance	216,500	216,500	760,000
Customer Service	392,000	337,750	170,000
Engineering and Operations	126,671,171	94,188,460	102,028,660
Capital Contingency	500,000	500,000	1,000,000
Technology	1,291,410	1,466,410	1,103,200
Compliance			120,000
Grand Total	\$ 131,611,081	\$ 98,344,070	\$ 106,940,060

FUNDING SOURCES	Adopted FY2025	Projected FY 2025	Proposed FY 2026
Debt Funded	\$ 128,563,171	\$ 95,232,410	\$ 103,317,860
Cash Funded	3,047,910	3,111,660	3,622,200
GRAND TOTAL	\$ 131,611,081	\$ 98,344,070	\$ 106,940,060



February 3	Official Budget Kick-off
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Board Review of Budget	
February 20	Review Proposed FY2025-26 Budget Calendar
June 19	Present 5-Year Capital Improvement Plan
July 17	Review and discuss Proposed FY2025-26 Budget
August 21	Hold a Public Hearing for Proposed FY2025-26 Budget
September 18	Consider Adoption of Proposed FY2025-26 Budget

October 1	FY2025-26 Fiscal Year begins – Budget Document Published
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Distinguished Service Award



Government Finance Officers Association

Certificate of Achievement for Excellence in Financial Reporting

Certificate of Recognition For Budget Preparation



Safety Award of Excellence

Award of Merit for Customer Communications



American Public Power Association

**GEUS BOARD OF TRUSTEES
SEPTEMBER 18, 2025**

RESOLUTION 25-59

AUTHORIZE FY26 FUNDING FOR ONLINE PAY SERVICES

BACKGROUND: Paymentus provides online pay, pay-by-phone and notification services.

DISCUSSION OR DESCRIPTION: GEUS pays Paymentus contract-specific fees for credit card and e-check payments made online and through the pay-by-phone service plus fees for notifications.

COMPARISON OF ALTERNATIVES: N/ A - GEUS is under contract with Paymentus.

BUDGET IMPACT: \$150,000 is budgeted in Credit Card Fees Account 910-9-913135-59170-9035 for online pay services, credit card fees, and e-check fees.

RECOMMENDATION: Staff recommends the Board authorize funding of \$150,000 for online pay services, credit card fees, and e-check fees provided by Paymentus and approved in the FY26 budget.

BOARD ACTION:

**GEUS BOARD OF TRUSTEES
SEPTEMBER 18, 2025**

RESOLUTION 25-60

AUTHORIZE FY26 FUNDING FOR BILL PRINT SERVICES

BACKGROUND: Infosend prints, inserts and mails GEUS bills and late notices. They also print and insert bill stuffers as requested.

DISCUSSION OR DESCRIPTION: GEUS maintains a permanent postage deposit that is replenished with GEUS' payment for services each month.

COMPARISON OF ALTERNATIVES: N/A - GEUS is under contract with Infosend.

BUDGET IMPACT: \$129,600 is budgeted in FY 2026 GEUS Operations 910-9-913134-59110-9034 for Bill Print-Printing & Postage. An additional \$3,500 is budgeted in Consumer Information 910-9-913103-59160-9303 and \$3,500 in C&I Consumer Information 950-9-951053-59160-8530 for bill inserts.

GEUS expects to pay Infosend a total of \$136,600 in FY 2026.

RECOMMENDATION: Staff recommends the Board authorize funding in the amount of \$136,600 for postage and services through Infosend as approved in the FY26 budget.

BOARD ACTION:

**GEUS BOARD OF TRUSTEES
SEPTEMBER 18, 2025**

RESOLUTION 25-61

AUTHORIZE FY26 SMART PAY USAGE FEES

BACKGROUND: During FY20, GEUS implemented usage of a Smart Metering System to modernize the GEUS electric system. The project included providing pre-payment services for certain electric customers located within the GEUS service territory.

DISCUSSION OR DESCRIPTION: GEUS presently has 895 of these Smart Pay (pre-pay) meter customers.

COMPARISON OF ALTERNATIVES: N/A – Excleron is the third-party vendor that has the exclusive rights to manage the meters under Aqua Metrics and can be considered a sole-source vendor.

BUDGET IMPACT: \$135,000 is budgeted in FY26 GEUS Operations 910-9-913134-59110-9034 for these access fees.

RECOMMENDATION: Staff recommends the Board authorize funding in the amount of \$135,000 for these services as approved in the FY26 budget.

BOARD ACTION:

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**GEUS BOARD OF TRUSTEES
SEPTEMBER 18, 2025**

RESOLUTION 25-62

APPROVE CONTRACT FOR PROCUREMENT CARDS

BACKGROUND: Resolution 11-33 approved the contract for the Procurement Card (P-Card) Program with JPMorgan Chase through the interlocal agreement with the City of Ft Worth. This agreement is in effect until fiscal year 2027.

DISCUSSION OR DESCRIPTION: The City of Ft. Worth has awarded a new contract with JPMorgan Chase for their Procurement Card Program. Resolution 11-48 authorized an interlocal agreement with the City of Ft. Worth to piggyback off their contract with JPMorgan Chase.

COMPARISON OF ALTERNATIVES: It has been determined that remaining with JPMorgan Chase would be beneficial to GEUS and would eliminate the time and cost associated with advertising or implementing a new program.

BUDGET IMPACT: GEUS will continue to receive rebates by remaining with JP Morgan Chase as a member of the J.P. Morgan Payment Solutions Consortium with the City of Ft Worth contract.

RECOMMENDATION: Staff recommends the Board approve continuing our agreement with JPMorgan Chase for fiscal year 2026.

BOARD ACTION:

**GEUS BOARD OF TRUSTEES
SEPTEMBER 18, 2025**

RESOLUTION 25-63

**AUTHORIZE LOW INCOME AND ROUNDUP PROGRAM FUND
DISTRIBUTOR**

BACKGROUND: The GEUS Board first established a low-income fund in FY 2008 to assist Greenville residents, at or near the poverty level, with electric charges and established a voluntary RoundUP Program in FY 2020. It was the Board's desire to authorize a third-party non-profit organization to select applicants meeting Board-approved criteria with funding through a voucher system. Vouchers for RoundUP funds would be available as collected through voluntary donations. The term of the distribution agreement is for FY 2026.

DISCUSSION OR DESCRIPTION: Hunt County Shared Ministries (FISH) has a long-standing reputation of providing short-term assistance to Greenville residents who are in crisis due to various factors such as neglect, domestic abuse, illness, loss of job or family member incarceration. Assistance ranges from food, health care, mortgage/rent to utility assistance. FISH has the infrastructure in place to administer GEUS' Low-Income and RoundUp programs based on Board-approved criteria.

COMPARISON OF ALTERNATIVES: N/A

BUDGET IMPACT: \$15,000 was budgeted in FY26 in the Low-Income Assistance Fund Account Number 910-9-913130-59166-9030. It is expected that all the \$15,000 budgeted for FY26 will be expended. RoundUP funds would be available as collected through voluntary donations.

RECOMMENDATION: Staff recommends the Board approve FISH to distribute vouchers for Low-Income Assistance and RoundUP as approved in the FY26 budget.

BOARD ACTION:

**GEUS BOARD OF TRUSTEES
SEPTEMBER 18, 2025**

RESOLUTION 25-64

**AUTHORIZE FY26 FUNDING FOR CONSULTING SERVICES WITH ERIC WRIGHT
AND ASSOCIATES**

BACKGROUND: It is necessary for GEUS to keep abreast of real-time legislative issues before the legislative and executive branches of Texas State government as well as regulatory bodies that could impact the interests of GEUS.

DISCUSSION OR DESCRIPTION: Having legislative representation located in Austin will ensure that GEUS management is kept abreast of and educated about legislative and regulatory activities that may affect GEUS operations. In addition to keeping GEUS management apprised of real-time developments, Eric Wright and Associates will work with GEUS management and the GEUS Board of Trustees to develop and implement strategies and initiatives to support GEUS including:

- Protecting GEUS' rights as municipal service provider for electric and cable and Internet;
- Educating key stakeholders about local governance advantages;
- Identifying and advising GEUS of new opportunities;
- Assisting GEUS staff with talking points and committee testimony; and
- Promoting public power interests.

COMPARISON OF ALTERNATIVES: The alternative to having legislative representation in Austin would be to have a minimum of one full-time equivalent solely dedicated to legislative and regulatory matters. Eric Wright and Associates has a team of professional staff with extensive experience and contacts in the legislative arena.

BUDGET IMPACT: Expenses will be charged to Professional Services Account Number 910-9-910121-59143-9230.

RECOMMENDATION: Staff recommends that the Board authorize a one-year Agreement for Professional Services renewal with Eric Wright and Associates for not-to-exceed \$78,000 annually.

BOARD ACTION:

**GEUS BOARD OF TRUSTEES
SEPTEMBER 18, 2025**

RESOLUTION 25-65

AUTHORIZE FY26 FUNDING FOR LEGAL SERVICES

BACKGROUND GEUS Board Policy 123.01 Rev. B, requires the Board to retain legal counsel by contract for legal services for which GEUS does not retain specialized legal counsel. Contract terms are for three years with the option for the Board to extend the contract each year on or before the expiration of the contract. This is the first renewal with two renewals remaining under the current contract.

DISCUSSION OR DESCRIPTION: The Board authorized a Legal Services Agreement on October 19, 2023, via Resolution 24-03. Contract terms are for three years with the option for the Board to extend the contract each year on or before the expiration of the contract. This is the second renewal with one renewal remaining under the current contract.

COMPARISON OF ALTERNATIVES: N/A

BUDGET IMPACT: Legal expenses will be charged to Legal Services for each department as applicable.

RECOMMENDATION: Staff recommends the Board authorize funding for legal services with the firm of Butler Snow for FY26 expenses not to exceed \$105,000 as approved in the FY26 budget.

BOARD ACTION:

GEUS BOARD OF TRUSTEES
September 18, 2025

RESOLUTION 25-66

**AUTHORIZE ANNUAL CONTRACT SERVICES FOR UNDERGROUND FACILITIES
LOCATING AND MARKING**

BACKGROUND: GEUS originally contracted locate services in August 2001 (Resolution 01-99) to reduce workload on the GEUS Service Crews and reallocate in-house resources to other priorities. In 2020, GEUS contracted with USIC to provide locating and marking services for GEUS underground facilities for FY21 (Resolution 20-49) with the option to renew for four additional years. The Board subsequently approved each of those optional periods. A new contract will need to be in place so that locating and marking services for GEUS underground facilities will continue to be carried out without a lapse.

DISCUSSION OR DESCRIPTION: Due to growing construction and maintenance activity in the City of Greenville, staff expects a large number of locate requests again in FY26. City of Greenville street construction, large new commercial projects, and residential projects are responsible for the largest amount of the locate requests. Staff anticipates that the cost of underground locating and marking services will again exceed \$100,000.00 USIC has proposed a new contract that will be effective as of October 1, 2025, and continue for a period of one year, with automatic renewals of one year for no more than four consecutive years on each expiration date. Pricing for each contract year subsequent to the first contract year shall increase annually by 3%.

COMPARISON OF ALTERNATIVES: At this time, USIC is the sole source for electric and cable and Internet underground locating and marking services in our area. Staff continues to believe that this work can be performed most cost-effectively by outsourcing while limiting GEUS' liability.

BUDGET IMPACT: The funds will be drawn from T&D Distribution UG Operations account 910-9-932504-59110-5840, C&I Cable Plant Operations account 950-9-951050-59110-8500, and C&I Internet Operations account 950-9-951052-59110-8520. These accounts have adequate funds to cover this expenditure.

RECOMMENDATION: Staff recommends the Board approve the USIC contract for the initial one-year period and a Purchase Order issued not-to-exceed \$160,000.

BOARD ACTION:

GEUS BOARD OF TRUSTEES
September 18, 2025

RESOLUTION 25-67

AUTHORIZE FY26 CONTRACT FOR TREE TRIMMING SERVICES

BACKGROUND: GEUS System is comprised of approximately 613 miles of overhead 7.2kV/12.47kV distribution lines and 32 miles of 69kV transmission lines. To continue a high level of system reliability, it is necessary to use outside tree trimming services for FY 26. Outside tree trimming services will help support our ongoing in-house tree trimming program in reducing service interruptions and electric line damage/failures within our electric system.

DISCUSSION OR DESCRIPTION: On April 18, 2019, the GEUS Board approved Resolution 19-18 authorizing an Interlocal Agreement with Lower Colorado River Authority (LCRA). As a part of this Agreement, GEUS has access to a contract that LCRA has with McCoy Tree Surgery Co. for Right of Way and Miscellaneous Tree Trimming.

COMPARISON OF ALTERNATIVES: The Interlocal Agreement satisfies state law requiring local government to seek competitive bids for the purchase of goods or services that exceed \$100,000.

BUDGET IMPACT: The funds will be drawn from T&D Distribution Maintenance account: 910-9-932514-59275-5941 and T&D Transmission Line Maintenance account: 910-9-932474-59257-5740. These accounts have adequate funds to cover this expenditure.

RECOMMENDATION: Staff recommends the Board adopt the unit price contract, and a purchase order be issued not-to-exceed \$745,502.00 to McCoy Tree Surgery Co., Muskogee, Oklahoma as approved in the FY26 budget.

BOARD ACTION:

GEUS BOARD OF TRUSTEES

SEPTEMBER 18, 2025

RESOLUTION 25-68

AUTHORIZE FY26 PAYMENTS FOR PHONE MANAGEMENT SYSTEM

BACKGROUND: GEUS will continue to utilize IPro Media for phone system management.

DISCUSSION OR DESCRIPTION: This resolution is necessary to establish a purchase order for FY26 expenses.

COMPARISON OF ALTERNATIVES: N/A

BUDGET IMPACT: A total expense of \$90,000 will be charged to Information Technology Operation Phone Management Fee account 910-9-911392-59130-9212.

RECOMMENDATION: Staff recommends the Board authorize funding of \$90,000 for FY26 expenses for phone system management by IPro Media as approved in the FY26 budget.

BOARD ACTION:

**GEUS BOARD OF TRUSTEES
SEPTEMBER 18, 2025**

RESOLUTION 25-69

AWARD BID FOR ANNUAL CONTRACT FOR EMPLOYEE UNIFORMS

BACKGROUND: The current contract for employee uniforms is set to expire on September 30, 2025.

DISCUSSION OR DESCRIPTION: Bid packets were sent out May 16, 2025, via lonwave to thirty-eight (38) vendors and an advertisement placed in the local newspaper as required by State law. Five (5) responses were received and were evaluated by an internal evaluation committee. FR Girls of Texas scored the highest among the evaluation committee. They offer a Uniform Trailer to come to our location to fit employees, as well as an online ordering portal for employees to use to order allotted uniforms.

COMPARISON OF ALTERNATIVES: Two respondents quoted all items necessary. A cost comparison of all respondents was evaluated and FR Girls of Texas scored the highest in cost value.

BUDGET IMPACT: The uniform purchase will be charged to each departmental clothing account based on the number of employees in each department.

RECOMMENDATION: Staff recommends the annual contract be awarded to FR Girls of Texas with the option of four (4) one-year renewals and a purchase order issued not-to-exceed \$110,000.00 as approved in the FY26 budget.

BOARD ACTION:

**GEUS BOARD OF TRUSTEES
September 18, 2025**

RESOLUTION 25-70

ADOPT REVISED BOARD POLICY P118.01

BACKGROUND: Board of Trustees Policy P118.01 addresses procurement procedures ensuring that procurement procedures by GEUS achieve the best value for GEUS customers while also maintaining its competitive position in the wholesale and retail electric markets in the state. P118.01 was most recently updated by Resolution 25-03 on November 7, 2024.

DISCUSSION OR DESCRIPTION: Effective September 1, 2025, Texas Senate Bill 1173 raised the competitive procurement threshold for goods and services from \$50,000.00 to \$100,000.00 for local governments. Revising the current P118.01 policy to follow these procurement thresholds reduces inefficiency in purchasing while maintaining full competitive bidding for high-value goods and services.

COMPARISON OF ALTERNATIVES: N/A

BUDGET IMPACT: N/A

RECOMMENDATION: Staff recommends the Board approve the revised changes to P118.01, Rev. R.

BOARD ACTION:

**GEUS BOARD OF TRUSTEES
SEPTEMBER 18, 2025**

RESOLUTION 25-71

APPROVE REVISIONS TO ELECTRIC RATE TARIFFS

BACKGROUND: Article XI-A of the City Charter of the City of Greenville, Texas empowers the Electric Utility Board with authority to conduct periodic rate reviews. The Master Ordinance of the City of Greenville contains an express delegation of authority to the Electric Utility Board with respect to “the establishment and enforcement of rates, fees, and charges with respect to the system.”

A review of GEUS’ Electric Rates was performed by the consulting firm NewGen Strategies and Solutions using a Rate Study. This scope of work includes updating a 10-year financial forecast, designing rates adequate to support the financial forecast, and moving rates closer to cost of service. Assumptions on future revenue and expenses were used to develop proposed rate tariffs. A Public Hearing was conducted on September 4, 2025, during which GEUS presented the results of the Rate Study and recommendations.

DISCUSSION OR DESCRIPTION: Rate tariffs have been modified consistent with the consultant’s recommendations. The proposed rates include changes to customer charges, demand charges, energy charges, and all customer classes.

COMPARISON OF ALTERNATIVES: N/A

BUDGET IMPACT: The fiscal year 2026 Proposed Budget revenues include NewGen’s rate recommendations.

RECOMMENDATION: Staff recommends the Board approve revisions to electric rate tariffs with new rates effective October 1, 2025.

BOARD ACTION:

GEUS RATES FOR ELECTRIC SERVICE

APPROVED BY BOARD RESOLUTION ~~20-5125-71~~, DATED SEPTEMBER ~~1718~~, ~~2020~~2025

Rates are effective October 1, ~~2020~~2025

Time of Use (TOU) Option Amended by Board Resolution 25-24 effective February 20, 2025

Users of electric service provided by GEUS shall be placed into the rate classes and charged rates as follows:

RESIDENTIAL (R):

Application: To any residential ~~consumer~~customer for all domestic uses in private dwellings or in individually metered apartments at one point of delivery through one meter. Not for temporary, standby or resale service. (Single phase service).

~~Consumer-Customer Charge:~~ ~~\$11.25~~12.25 per month
~~Energy Charge:~~ ~~Billing months of June through October:~~
~~6.53¢~~\$0.0662 per kWh.
~~-Billing months of November through May:~~
~~6.53¢ per kWh for the first 1200 kWh~~
~~4.80¢ per kWh for all over 1200 kWh.~~

Fuel Adjustment Factor: See Appendix "A".
General Fund Transfer: See Appendix "B".
Regulatory Charge: See Appendix "C".

GENERAL SERVICE -- NON-DEMAND (GS-ND):

Application: To any ~~consumer~~customer for electric service supplied at one point of delivery through one meter. Not for standby or resale service. (Single phase service under 10kW)

~~Consumer-Customer Charge:~~ \$18.50 per month
~~Energy Charge:~~ ~~6.17¢~~\$0.0662 per kWh ~~for all kWh.~~
Fuel Adjustment Factor: See Appendix "A".
General Fund Transfer: See Appendix "B".
Regulatory Charge: See Appendix "C".

Note: Customers exceeding 10kW in a single month will be placed on GSD rate according to their metered demand. See Service Period Restriction.

GENERAL SERVICE -- DEMAND (GSD-Small):

Application: To any ~~consumer~~customer for electric service supplied at one point of delivery through one meter. Not for breakdown, standby or resale service. (Single phase or three phase service greater than 10kW but less than or equal to 30kW during any single month during the year.) Multiple service and metering points may be obtained upon request and by agreement of GEUS. See Service Period Restriction.

~~Consumer-Customer Charge:~~ ~~\$22.00~~27.00 per month
Demand Charge: \$12.20 per kW of Billing Demand
~~Energy Charge:~~ ~~2.10¢~~\$0.0235 per kWh
Fuel Adjustment Factor: See Appendix "A".
General Fund Transfer: See Appendix "B".
Regulatory Charge: See Appendix "C".

GENERAL SERVICE -- DEMAND (GSD-Medium):

Application: To any consumer-customer for electric service supplied at one point of delivery through one meter. Not for breakdown, standby or resale service. (Single phase or three phase service greater than 30kW but less than or equal to 400kW during any single month during the year.) Multiple service and metering points may be obtained upon request and by agreement of GEUS. See Service Period Restriction.

Consumer-Customer Charge: ~~\$24.00~~44.00 per month
Demand Charge: ~~\$13.00~~13.50 per kW of Billing Demand
(See Billing Demand Determination below).
Energy Charge: ~~2.44¢~~\$0.0244 per kWh for the first 6,000 kWh*
~~1.20¢~~\$0.0142 per kWh for all additional kWh.
Fuel Adjustment Factor: See Appendix "A".
General Fund Transfer: See Appendix "B".
Regulatory Charge:..... See Appendix "C".

*Add 215 kWh per kW of billed demand in excess of 10 kW.

GENERAL SERVICE -- DEMAND (GSD-Large):

Application: To any consumer-customer for electric service supplied at one point of delivery through one meter. Not for breakdown, standby or resale service. (Single phase or three phase service greater 400kW during any single month during the year.) Multiple service and metering points may be obtained upon request and by agreement of GEUS. See Service Period Restriction.

Consumer-Customer Charge: ~~\$30.00~~60.00 per month
Demand Charge: ~~\$14.00~~14.75 per kW of Billing Demand
(See Billing Demand Determination below).
Energy Charge: ~~1.79¢~~\$0.0179 per kWh for the first 6,000 kWh*
~~1.20¢~~\$0.0132 per kWh for all additional kWh.
Fuel Adjustment Factor: See Appendix "A".
General Fund Transfer: See Appendix "B".
Regulatory Charge:..... See Appendix "C".

*Add 215 kWh per kW of billed demand in excess of 10 kW.

Primary Voltage Option: Available to any consumer-customer for electric service supplied at one point of delivery through one meter. Not for breakdown, standby or resale service. (Three phase service, 250kW or greater). The consumer-customer will furnish all step-down transformers and protective devices, and will be solely responsible for ownership, maintenance and replacement of facilities beyond GEUS' primary metering point to be eligible for this rate schedule option. Multiple service and metering points may be obtained upon request and by agreement of GEUS. Demand and Energy Charges Rates are discounted by 2% for this option.

Time-of-Use Option: Discontinued. Existing customers on the Time-of-Use (TOU) rate plan are grandfathered until the effective date of new rates based on a cost of service and rate study at which time the TOU rate tariff may be modified or discontinued. For customers grandfathered on the TOU rate, special metering will record the demand only between 2:00 p.m. and 6:00 p.m. weekdays for the purpose of determining the billing demand. An additional consumer-customer charge of \$2.50 per month per meter is charged. Grandfathered customers will be removed from the Time of Use rate if load no load reduction is recorded during the 12 preceding months between the hours of 2:00 p.m. and 6:00 p.m. on weekdays.

Billing Demand Determination: The billing demand for calculation of the monthly bill will be based upon the highest actual 15-minute demand interval established between meter reading dates associated with the current billing month.

Special Metering (250kW or greater): Additional ~~consumer~~-customer charge of \$75 per meter per month for high accuracy electronic metering when required for a special application, such as combined metering.

Service Period Restriction: Any ~~consumer~~-customer receiving service under a GSD rate schedule must receive service for a minimum period of three (3) consecutive billing months, or a period lasting until the ~~consumer~~-customer permanently disconnects from the system, whichever period is shorter. Any ~~consumer~~-customer that disconnects from the system prior to taking service for three (3) months must resume service on the GS-D rate schedule if new service is requested within two (2) years of the disconnection. GEUS will install a demand meter if it is expected that demand will equal or exceed 10kW, or if consumption meets or exceeds 2500kWh in any one month.

AREA SECURITY LIGHTING (SL):

Application: To any consumer for unmetered lighting service to one or more 175-watt mercury vapor lamps or 100-watt high pressure sodium lamps operating automatically every night from dusk to dawn.

Rate:..... On existing pole -- ~~\$10.65~~\$11.18 per light per month.
On pole
installed exclusively for purpose of mounting light --
~~\$15.74~~\$16.50 per light per month.
Light Installation Charge: \$25.00 per light exclusively for purpose of mounting light.
Pole Installation Charge: \$100.00 per pole exclusively for purpose of mounting light.
General Fund Transfer: See Appendix "B".

Service: GEUS will own and maintain, at its expense, the complete light including fixture, lamp ballast, photo cell bracket and pole. GEUS will, at its expense, replace all inoperative lamps and ~~photo cells~~photocells. Replacement of lamps and glass refractors due to breakage by vandalism will be at ~~consumer's~~customer's expense.

STREET LIGHTING (STL):

Application: To the City of Greenville for street lighting electric service only.

Energy Charge Standard Light: ~~11.97¢~~\$0.1257 per kWh.
Energy Charge Decorative Light:..... ~~14.14¢~~\$0.1485 per kWh.
Fuel Adjustment Factor: See Appendix "A".
General Fund Transfer: See Appendix "B".
Regulatory Charge:..... See Appendix "C".

Reference prior rate Resolutions:

~~25-24~~ ~~02/20/2025~~
~~20-51~~ ~~09/17/2020~~
17-13 03/06/2017
14-36 08/21/2014
10-54 09/09/2010
06-28 04/27/2006
05-34 01/27/2005

04-25.....	12/19/2003
02-09.....	12/13/2001
01-76.....	04/26/2001
99-32.....	04/22/1999
98-44.....	09/10/1998
97-55.....	08/24/1997
96-36.....	02/08/1996
96-23.....	12/14/1995
95-05.....	10/27/1994
94-87.....	09/22/1994
94-70.....	06/23/1994
94-21.....	11/18/1993
93-74.....	05/27/1993
92-108.....	07/23/1992
92-101.....	06/25/1992
92-01.....	10/24/1991
91-45.....	03/21/1991
90-27.....	03/08/1990
89-70.....	10/19/1989
88-14.....	10/20/1988

APPENDIX "A"

FUEL ADJUSTMENT CHARGE (FAC): Fuel and purchased energy, including cost of losses, are collected by charging each customer an adjustable rate per kilowatt each month in addition to the base rate for electricity. The cost per kilowatt-hour is estimated each month for the following year and is adjusted to reconcile differences in fuel adjustment revenues and fuel adjustment energy related costs. Such adjustment will be accomplished by increasing or decreasing the fuel adjustment charge by an amount which will bring the revenues and costs back in balance within a period of one year or less.

Only direct costs of fuel and fuel costs components of purchased power plus losses, as certified by a qualified independent auditor, shall be used in determining the fuel adjustment factor. Direct costs of fuel shall include the cost charged to FERC Account 501. Fuel cost components of purchased power shall include all energy related purchases in FERC Account 555, less the fuel cost associated with the energy revenues recovered from corresponding sales; excluding Transmission Cost of Service (TCOS) revenues and expenses; and excluding TMPA Fixed Cost. GEUS internal Power Supply management costs in FERC Account 575 (also referred to as Regional Market expenses) shall also be included in determining the fuel adjustment factor.

The fuel adjustment is calculated by adding:

- a. The costs of fossil fuel consumed at GEUS generating plants;
- b. The energy costs associated with GEUS' share of TMPA's Gibbons Creek;
- c. The costs of power purchases from other utilities;
- d. The costs of brokers expenses used in the purchase of power;
- e. ERCOT charges including Uplift Costs and ancillary purchases, EILS, RUC <less revenues> and Congestion costs/<less revenues>;
- f. Control Center costs and GEUS Power Supply costs
- g. Any revenues collected for fuel for energy sold off-system is subtracted from the above sum.

The costs of fuel and purchased energy will be calculated each month and summarized on worksheets which will include:

- a. Breakdown of revenue and cost components listed above;
- b. Rolling average 12-month fuel adjustment cost per kilowatt-hour each month.

APPENDIX "B"

GENERAL FUND TRANSFER ("GFT"): Section 143 of the City of Greenville's City Charter requires that GEUS transfer 5% of adjusted gross revenues to the City of Greenville's general fund and 1% to the city's general fund dedicated for the use and benefit of the Board of Development. The GFT charge shall be determined by multiplying the factor 0.06 (6%) times the total monthly charges incurred by a customer. The revenues collected from the GFT charge shall be collected in a GFT account and transferred to the City at the end of each quarter along with the 6% of non-retail revenues as specified by City Charter

APPENDIX “C”

REGULATORY CHARGE (“RC”): The Regulatory Charge will recover GEUS net cost of the Wholesale Transmission Service Charges as established by the Public Utility Commission of Texas in accordance with PUC Substantive Rule 25.192, through its annual transmission matrix and any subsequent incremental amounts resulting from rate changes effective after the approval of the annual matrix. Wholesale Transmission Service Charges applicable to the RC shall be determined by taking the net of bills paid by GEUS and bills sent by GEUS. The RC shall also recover NERC/TRE/EPA regulatory fees and penalties and other material regulatory fees and penalties assessed by entities. The RC will be established such that the revenues generated from the RC will be sufficient to equal projected expenses. The RC rate will be periodically adjusted up or down as the amount of the under-collection or over-collection increases using a rolling 12-month average. All changes to the RC rate will be approved by the GEUS Board prior to implementation.

GEUS RATES FOR ELECTRIC SERVICE

APPROVED BY BOARD RESOLUTION 25-71, DATED SEPTEMBER 18, 2025

Rates are effective October 1, 2025

Time of Use (TOU) Option Amended by Board Resolution 25-24 effective February 20, 2025

Users of electric service provided by GEUS shall be placed into the rate classes and charged rates as follows:

RESIDENTIAL (R):

Application: To any residential customer for all domestic uses in private dwellings or in individually metered apartments at one point of delivery through one meter. Not for temporary, standby or resale service. (Single phase service).

Customer Charge:..... \$12.25 per month

Energy Charge:
\$0.0662 per kWh.

Fuel Adjustment Factor: See Appendix "A".

General Fund Transfer: See Appendix "B".

Regulatory Charge:..... See Appendix "C".

GENERAL SERVICE -- NON-DEMAND (GS-ND):

Application: To any customer for electric service supplied at one point of delivery through one meter. Not for standby or resale service. (Single phase service under 10kW)

Customer Charge:..... \$18.50 per month

Energy Charge: \$0.0662 per kWh

Fuel Adjustment Factor: See Appendix "A".

General Fund Transfer: See Appendix "B".

Regulatory Charge:..... See Appendix "C".

Note: Customers exceeding 10kW in a single month will be placed on GSD rate according to their metered demand. See Service Period Restriction.

GENERAL SERVICE -- DEMAND (GSD-Small):

Application: To any customer for electric service supplied at one point of delivery through one meter. Not for breakdown, standby or resale service. (Single phase or three phase service greater than 10kW but less than or equal to 30kW during any single month during the year.) Multiple service and metering points may be obtained upon request and by agreement of GEUS. See Service Period Restriction.

Customer Charge: \$27.00 per month

Demand Charge: \$12.20 per kW of Billing Demand

Energy Charge: \$0.0235 per kWh

Fuel Adjustment Factor: See Appendix "A".

General Fund Transfer: See Appendix "B".

Regulatory Charge:..... See Appendix "C".

GENERAL SERVICE -- DEMAND (GSD-Medium):

Application: To any customer for electric service supplied at one point of delivery through one meter. Not for breakdown, standby or resale service. (Single phase or three phase service greater than 30kW but less than or equal to 400kW during any single month during the year.) Multiple service and metering points may be obtained upon request and by agreement of GEUS. See Service Period Restriction.

Customer Charge: \$44.00 per month
Demand Charge: \$13.50 per kW of Billing Demand
(See Billing Demand Determination below).
Energy Charge: \$0.0244 per kWh for the first 6,000 kWh*
\$0.0142 per kWh for all additional kWh.
Fuel Adjustment Factor: See Appendix "A".
General Fund Transfer: See Appendix "B".
Regulatory Charge: See Appendix "C".

*Add 215 kWh per kW of billed demand in excess of 10 kW.

GENERAL SERVICE -- DEMAND (GSD-Large):

Application: To any customer for electric service supplied at one point of delivery through one meter. Not for breakdown, standby or resale service. (Single phase or three phase service greater 400kW during any single month during the year.) Multiple service and metering points may be obtained upon request and by agreement of GEUS. See Service Period Restriction.

Customer Charge: \$60.00 per month
Demand Charge: \$14.75 per kW of Billing Demand
(See Billing Demand Determination below).
Energy Charge: \$0.0179 per kWh for the first 6,000 kWh*
\$0.0132 per kWh for all additional kWh.
Fuel Adjustment Factor: See Appendix "A".
General Fund Transfer: See Appendix "B".
Regulatory Charge: See Appendix "C".

*Add 215 kWh per kW of billed demand in excess of 10 kW.

Primary Voltage Option: Available to any customer for electric service supplied at one point of delivery through one meter. Not for breakdown, standby or resale service. (Three phase service, 250kW or greater). The customer will furnish all step-down transformers and protective devices, and will be solely responsible for ownership, maintenance and replacement of facilities beyond GEUS' primary metering point to be eligible for this rate schedule option. Multiple service and metering points may be obtained upon request and by agreement of GEUS. Demand and Energy Charges Rates are discounted by 2% for this option.

Time-of-Use Option: Discontinued. Existing customers on the Time-of-Use (TOU) rate plan are grandfathered until the effective date of new rates based on a cost of service and rate study at which time the TOU rate tariff may be modified or discontinued. For customers grandfathered on the TOU rate, special metering will record the demand only between 2:00 p.m. and 6:00 p.m. weekdays for the purpose of determining the billing demand. An additional customer charge of \$2.50 per month per meter is charged. Grandfathered customers will be removed from the Time of Use rate if load no load reduction is recorded during the 12 preceding months between the hours of 2:00 p.m. and 6:00 p.m. on weekdays.

Billing Demand Determination: The billing demand for calculation of the monthly bill will be based upon the highest actual 15-minute demand interval established between meter reading dates associated with the current billing month.

Special Metering (250kW or greater): Additional customer charge of \$75 per meter per month for high accuracy electronic metering when required for a special application, such as combined metering.

Service Period Restriction: Any customer receiving service under a GSD rate schedule must receive service for a minimum period of three (3) consecutive billing months, or a period lasting until the customer permanently disconnects from the system, whichever period is shorter. Any customer that disconnects from the system prior to taking service for three (3) months must resume service on the GS-D rate schedule if new service is requested within two (2) years of the disconnection. GEUS will install a demand meter if it is expected that demand will equal or exceed 10kW, or if consumption meets or exceeds 2500kWh in any one month.

AREA SECURITY LIGHTING (SL):

Application: To any consumer for unmetered lighting service to one or more 175-watt mercury vapor lamps or 100-watt high pressure sodium lamps operating automatically every night from dusk to dawn.

Rate:..... On existing pole -- \$11.18 per light per month. On pole installed exclusively for purpose of mounting light -- \$16.50 per light per month.
Light Installation Charge: \$25.00 per light exclusively for purpose of mounting light.
Pole Installation Charge: \$100.00 per pole exclusively for purpose of mounting light.
General Fund Transfer: See Appendix "B".

Service: GEUS will own and maintain, at its expense, the complete light including fixture, lamp ballast, photo cell bracket and pole. GEUS will, at its expense, replace all inoperative lamps and photocells. Replacement of lamps and glass refractors due to breakage by vandalism will be at customer's expense.

STREET LIGHTING (STL):

Application: To the City of Greenville for street lighting electric service only.

Energy Charge Standard Light: \$0.1257 per kWh.
Energy Charge Decorative Light:..... \$0.1485 per kWh.
Fuel Adjustment Factor:..... See Appendix "A".
General Fund Transfer: See Appendix "B".
Regulatory Charge:..... See Appendix "C".

Reference prior rate Resolutions:

25-24	02/20/2025
20-51	09/17/2020
17-13	03/06/2017
14-36.....	08/21/2014
10-54.....	09/09/2010
06-28.....	04/27/2006
05-34.....	01/27/2005
04-25.....	12/19/2003
02-09.....	12/13/2001
01-76.....	04/26/2001
99-32.....	04/22/1999
98-44.....	09/10/1998
97-55.....	08/24/1997
96-36.....	02/08/1996

96-23.....	12/14/1995
95-05.....	10/27/1994
94-87.....	09/22/1994
94-70.....	06/23/1994
94-21.....	11/18/1993
93-74.....	05/27/1993
92-108.....	07/23/1992
92-101.....	06/25/1992
92-01.....	10/24/1991
91-45.....	03/21/1991
90-27.....	03/08/1990
89-70.....	10/19/1989
88-14.....	10/20/1988

APPENDIX "A"

FUEL ADJUSTMENT CHARGE (FAC): Fuel and purchased energy, including cost of losses, are collected by charging each customer an adjustable rate per kilowatt each month in addition to the base rate for electricity. The cost per kilowatt-hour is estimated each month for the following year and is adjusted to reconcile differences in fuel adjustment revenues and fuel adjustment energy related costs. Such adjustment will be accomplished by increasing or decreasing the fuel adjustment charge by an amount which will bring the revenues and costs back in balance within a period of one year or less.

Only direct costs of fuel and fuel costs components of purchased power plus losses, as certified by a qualified independent auditor, shall be used in determining the fuel adjustment factor. Direct costs of fuel shall include the cost charged to FERC Account 501. Fuel cost components of purchased power shall include all energy related purchases in FERC Account 555, less the fuel cost associated with the energy revenues recovered from corresponding sales; excluding Transmission Cost of Service (TCOS) revenues and expenses; and excluding TMPA Fixed Cost. GEUS internal Power Supply management costs in FERC Account 575 (also referred to as Regional Market expenses) shall also be included in determining the fuel adjustment factor.

The fuel adjustment is calculated by adding:

- a. The costs of fossil fuel consumed at GEUS generating plants;
- b. The energy costs associated with GEUS' share of TMPA's Gibbons Creek;
- c. The costs of power purchases from other utilities;
- d. The costs of brokers expenses used in the purchase of power;
- e. ERCOT charges including Uplift Costs and ancillary purchases, EILS, RUC <less revenues> and Congestion costs/<less revenues>;
- f. Control Center costs and GEUS Power Supply costs
- g. Any revenues collected for fuel for energy sold off-system is subtracted from the above sum.

The costs of fuel and purchased energy will be calculated each month and summarized on worksheets which will include:

- a. Breakdown of revenue and cost components listed above;
- b. Rolling average 12-month fuel adjustment cost per kilowatt-hour each month.

APPENDIX "B"

GENERAL FUND TRANSFER ("GFT"): Section 143 of the City of Greenville's City Charter requires that GEUS transfer 5% of adjusted gross revenues to the City of Greenville's general fund and 1% to the city's general fund dedicated for the use and benefit of the Board of Development. The GFT charge shall be determined by multiplying the factor 0.06 (6%) times the total monthly charges incurred by a customer. The revenues collected from the GFT charge shall be collected in a GFT account and transferred to the City at the end of each quarter along with the 6% of non-retail revenues as specified by City Charter

APPENDIX “C”

REGULATORY CHARGE (“RC”): The Regulatory Charge will recover GEUS net cost of the Wholesale Transmission Service Charges as established by the Public Utility Commission of Texas in accordance with PUC Substantive Rule 25.192, through its annual transmission matrix and any subsequent incremental amounts resulting from rate changes effective after the approval of the annual matrix. Wholesale Transmission Service Charges applicable to the RC shall be determined by taking the net of bills paid by GEUS and bills sent by GEUS. The RC shall also recover NERC/TRE/EPA regulatory fees and penalties and other material regulatory fees and penalties assessed by entities. The RC will be established such that the revenues generated from the RC will be sufficient to equal projected expenses. The RC rate will be periodically adjusted up or down as the amount of the under-collection or over-collection increases using a rolling 12-month average. All changes to the RC rate will be approved by the GEUS Board prior to implementation.

**GEUS
BUSINESS SERVICES
MONTHLY REPORT JULY 2025**

Billing Stats

Bills Issued – 19,058

Bills Mailed – 11,973

Late Notices Mailed – 3,735

Accounts Reaching Non-Payment – 546

Bill Payments

GEUS Online – 11,520

Electronic Bank Payments – 514

Pay-By-Phone Payments – 1,016

Mobile App Payments – 1,999

City/GEUS Bank Drafts – 209

Payments Hand-Delivered and Mailed to GEUS – 4,708

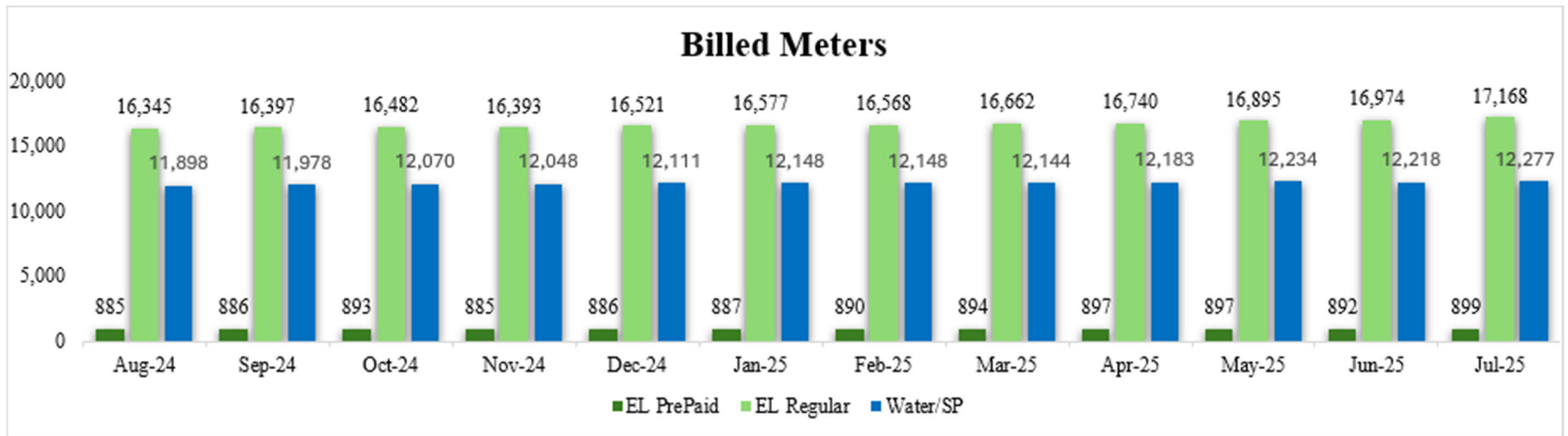
Total Pre-Pay Subscribers

Total SmartPay Subscribers – 899

GEUS
BUSINESS SERVICES
MONTHLY REPORT JULY 2025
GRAPHS

Metering\Billing

Billed Meters Reflects an increase of 260 Meters.



Collections

GEUS/City Combined Uncollected Billing

Jul 25 \$29,286 and FY 25 YTD \$293,332 (FY 24 YTD – \$284,401)

Uncollected Billing for Electric

Jul 25 \$16,578 and FY 25 YTD \$154,363 (FY 24 YTD – \$155,459)

Unpaid Accounts reaching 120 Days



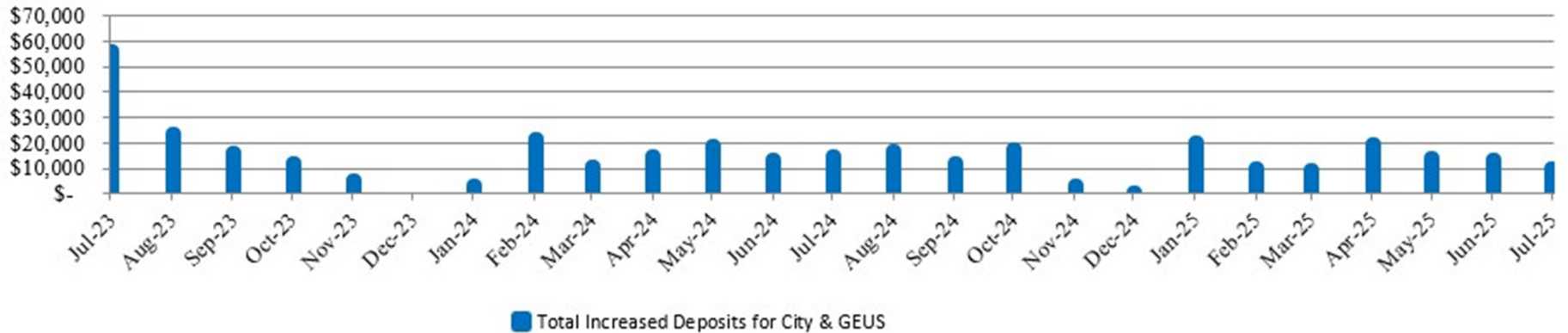
Increased Deposits

Current Month - 26 letters mailed increasing deposits by \$10,188.

FY 25 YTD – 323 letters mailed increasing deposits by \$117,385.

Deposits refunded YTD 617 accounts totaling \$78,078.

Total Increased Deposits for City & GEUS





August 2025

Community Connections

Monthly Report

Professional Survey Campaign

GEUS Marketing subscribed to the APPA Public Power Data Source which also includes a Professional Survey. This campaign will run from April 2025-August 2025.

Depending on survey results, GEUS may be eligible to receive award recognition from APPA for Customer Satisfaction Awards, which will be announced at the end of September.

Below are the survey results from our customer base.

Report for PPDS Customer Satisfaction Awards Survey - Greenville Electric Utility System 2025

Response Counts

Completion Rate:

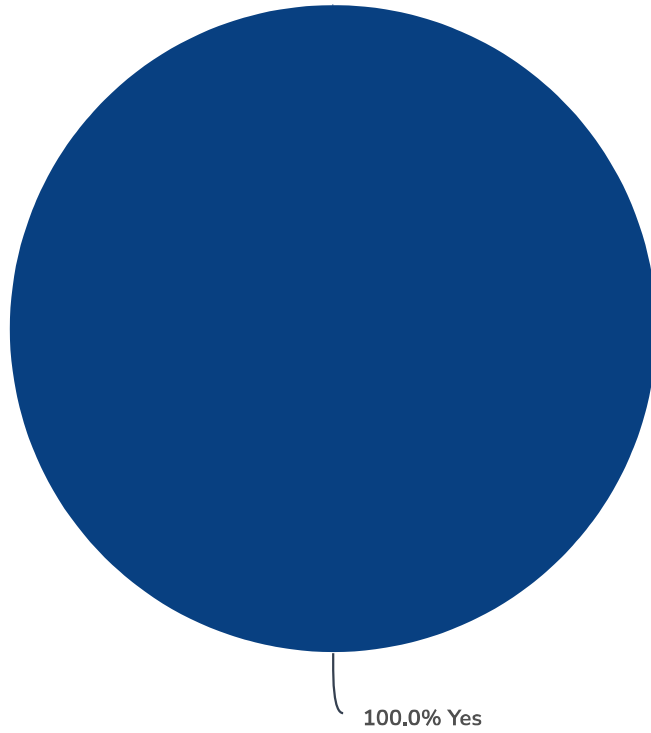
100%

Complete

290

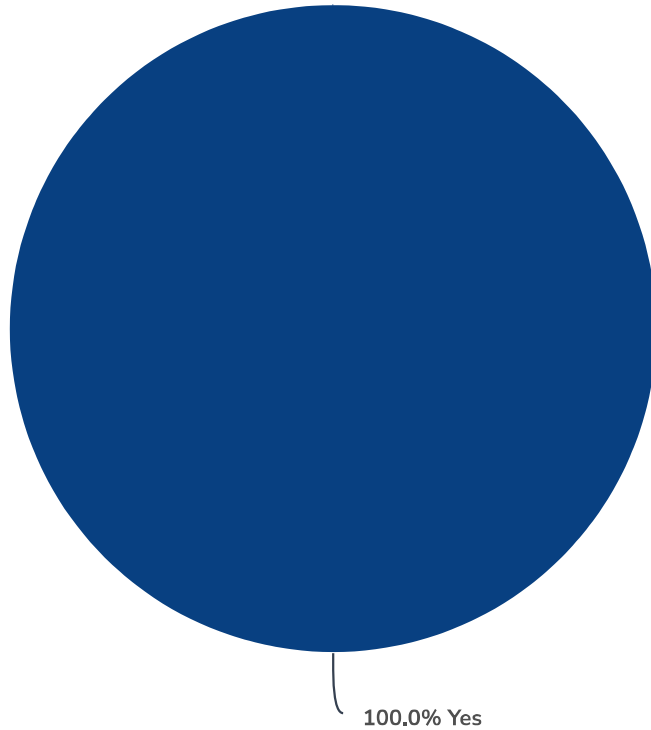
Totals: 290

1. Are you currently one of the heads of your household and eighteen years of age or older?



Value	Percent	Responses
Yes	100.0%	290
		Totals: 290

2. Are you currently a customer of and receive a regular monthly electric bill from Greenville Electric Utility System?



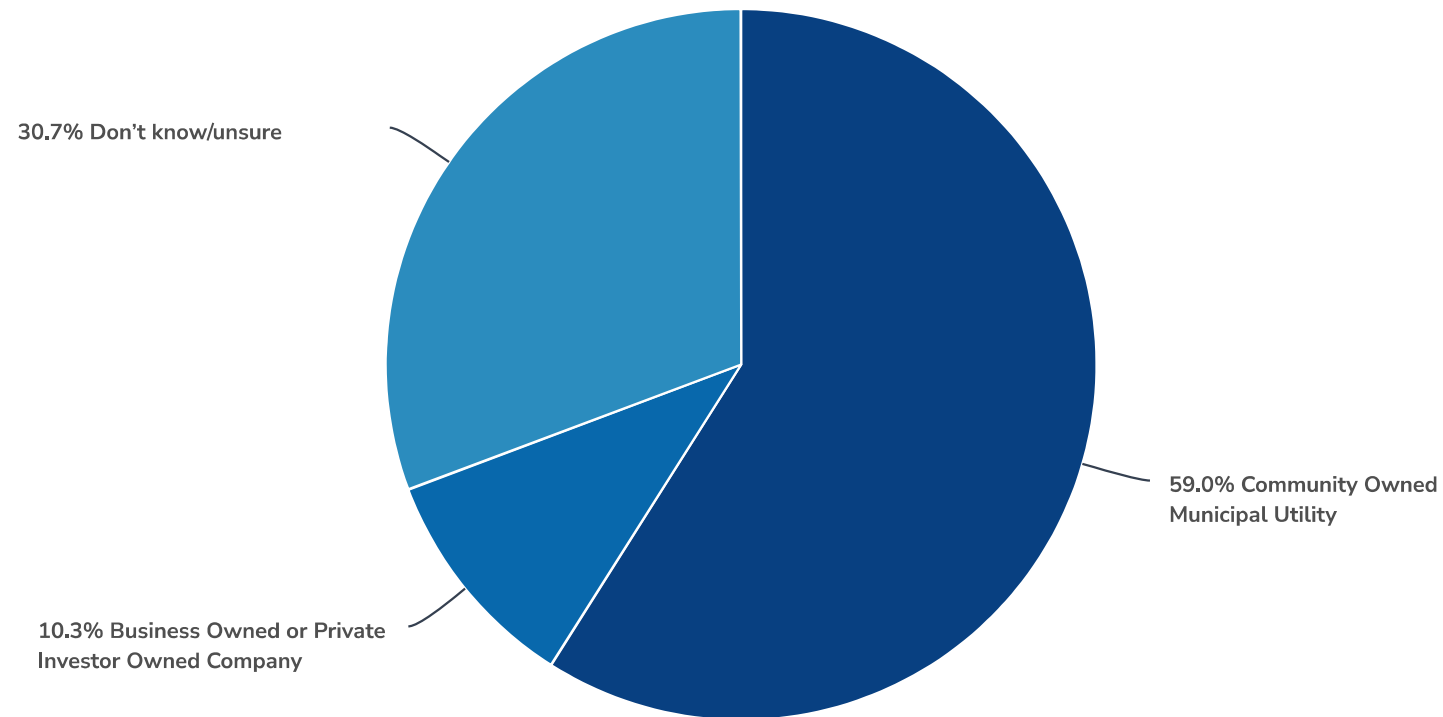
Value	Percent	Responses
Yes	100.0%	290
		Totals: 290

3. Please think specifically about Greenville Electric Utility System. Please read the following list of different organizational characteristics. For each one, please rate Greenville Electric Utility System on a scale of one (1) to ten (10) where one is very good and ten is very poor.

	1 - Very Good	2	3	4	5	6	7	8	9	10 - Very Poor	DK/NA	Responses
Communicating with electric customers	107	35	32	15	27	16	10	4	9	27	8	290
Count	36.9%	12.1%	11.0%	5.2%	9.3%	5.5%	3.4%	1.4%	3.1%	9.3%	2.8%	
Row %												
Providing good service and value for the cost of electricity	101	38	28	11	23	10	10	20	14	35	0	290
Count	34.8%	13.1%	9.7%	3.8%	7.9%	3.4%	3.4%	6.9%	4.8%	12.1%	0.0%	
Row %												
Restoring power after an outage in a reasonable amount of time	125	53	23	14	28	5	6	10	4	14	8	290
Count	43.1%	18.3%	7.9%	4.8%	9.7%	1.7%	2.1%	3.4%	1.4%	4.8%	2.8%	
Row %												
Providing consistent and reliable electric service to customers	140	42	22	12	18	8	8	18	7	14	1	290
Count	48.3%	14.5%	7.6%	4.1%	6.2%	2.8%	2.8%	6.2%	2.4%	4.8%	0.3%	
Row %												
Offering innovative electric programs and services	79	32	20	16	35	11	3	12	13	28	41	290
Count	27.2%	11.0%	6.9%	5.5%	12.1%	3.8%	1.0%	4.1%	4.5%	9.7%	14.1%	
Row %												

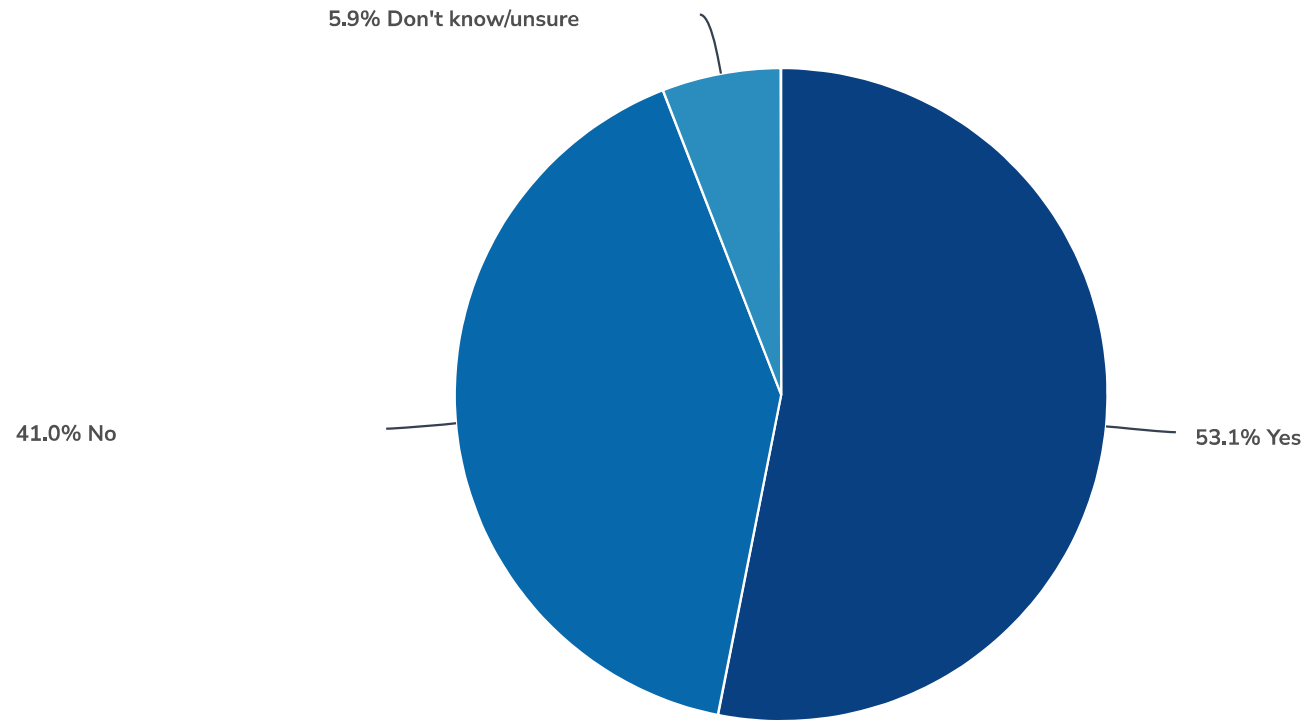
	1 - Very Good	2	3	4	5	6	7	8	9	10 - Very Poor	DK/NA	Responses
Overall satisfaction with GEUS	107	45	24	8	20	12	11	14	13	36	0	290
Count	36.9%	15.5%	8.3%	2.8%	6.9%	4.1%	3.8%	4.8%	4.5%	12.4%	0.0%	
Row %												
Totals												
Total Responses												290

4. Please think for a moment about who owns your electric company. In some cases, electric utilities are owned by a town or group of towns in the area in which they provide power. For our purposes today, we will call them “Community-Owned Municipal Utilities.” Now, in other cases, electric utilities are owned by investor-owned companies. We will call them “Business-Owned or Private Investor-Owned Companies.” Would you say that your own electric service is provided by a “Community-Owned Municipal Utility” or a “Business-Owned or Privately-Owned Investor Company?”



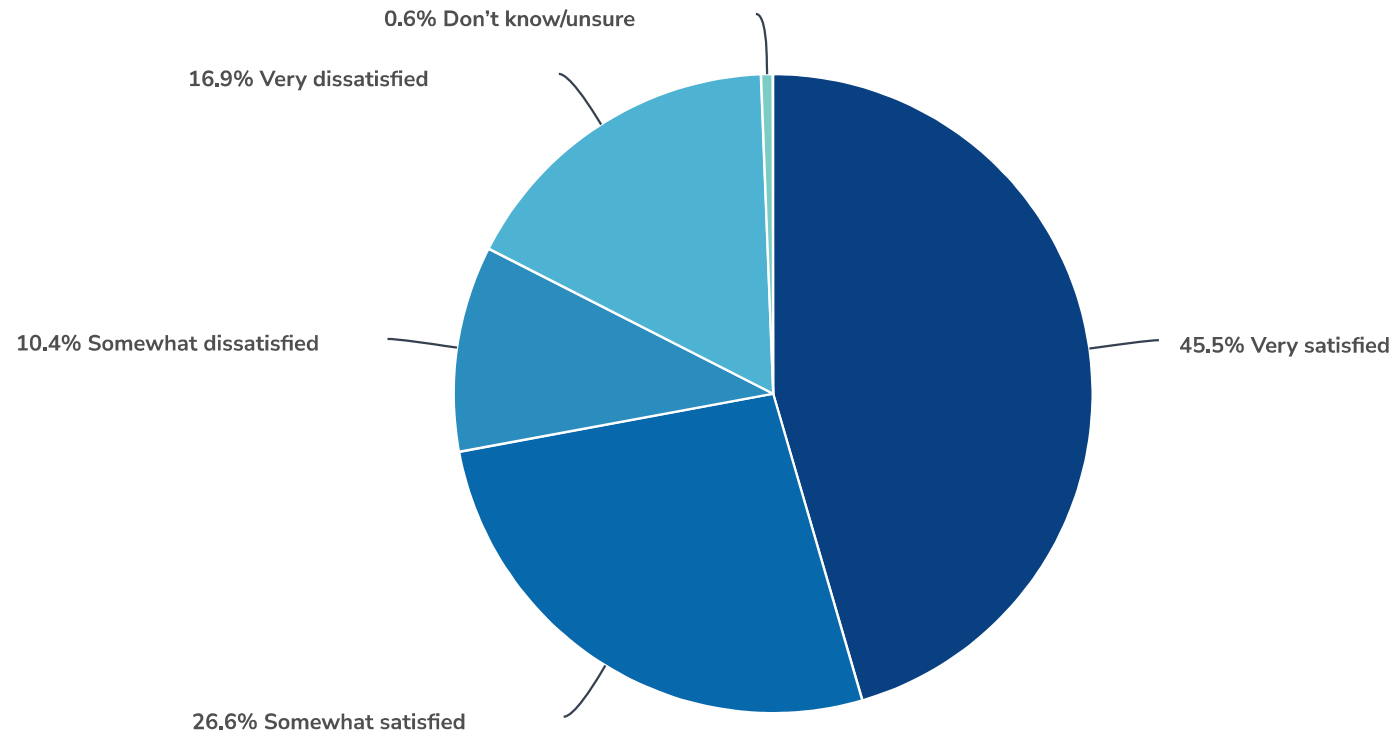
Value	Percent	Progress Bar	Responses
Community Owned Municipal Utility	59.0%	<input type="range" value="59"/>	171
Business Owned or Private Investor Owned Company	10.3%	<input type="range" value="10"/>	30
Don't know/unsure	30.7%	<input type="range" value="31"/>	89
Totals:			290

5. Have you contacted GEUS in the last 12 months about your electric service?



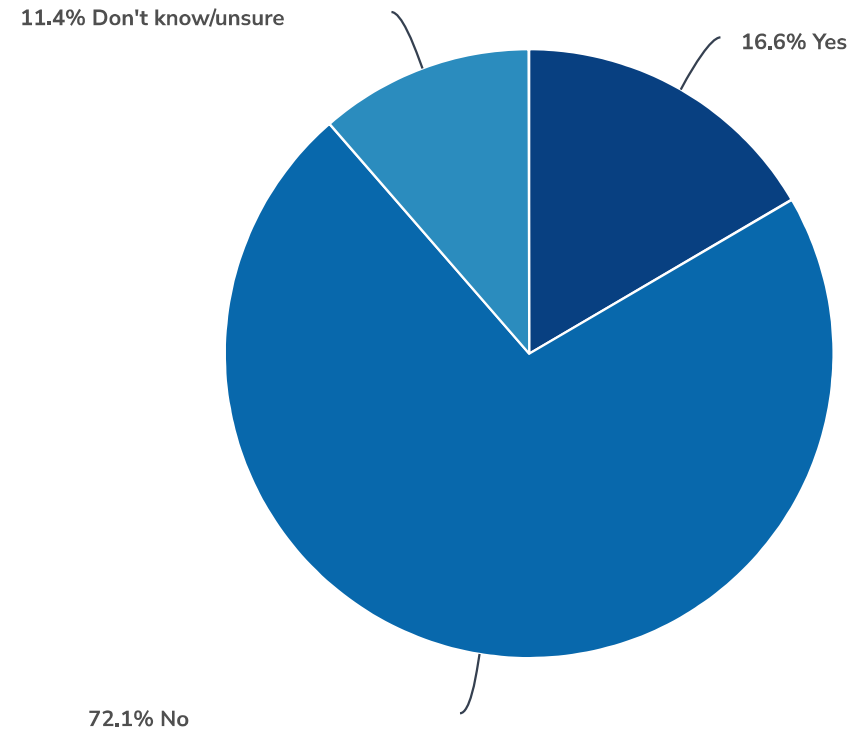
Value	Percent	Responses
Yes	53.1%	154
No	41.0%	119
Don't know/unsure	5.9%	17
		Totals: 290

6. How satisfied were you with the service provided by the customer service department?



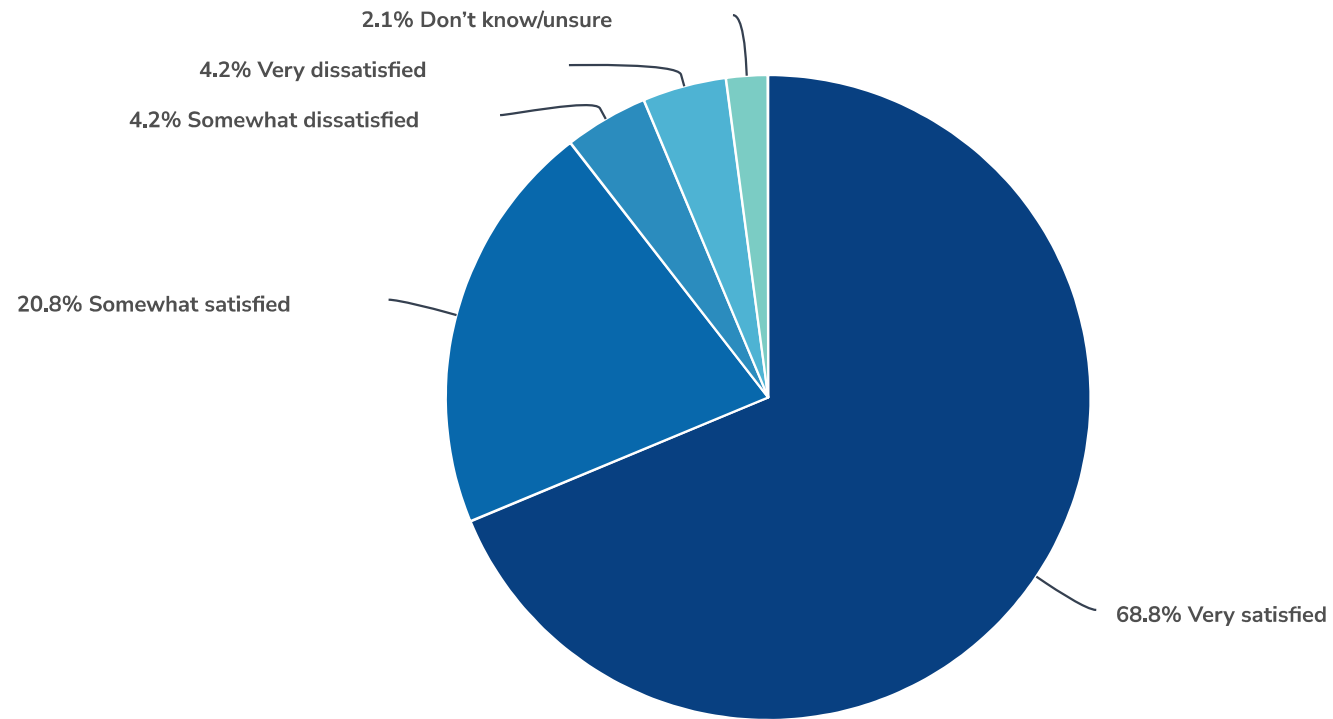
Value	Percent	Progress Bar	Responses
Very satisfied	45.5%	<input type="range" value="45.5"/>	70
Somewhat satisfied	26.6%	<input type="range" value="26.6"/>	41
Somewhat dissatisfied	10.4%	<input type="range" value="10.4"/>	16
Very dissatisfied	16.9%	<input type="range" value="16.9"/>	26
Don't know/unsure	0.6%	<input type="range" value="0.6"/>	1
Totals:			154

7. Have you had an electric field representative visit your home in the last 12 months?



Value	Percent	Progress Bar	Responses
Yes	16.6%	<input type="range" value="16.6"/>	48
No	72.1%	<input type="range" value="72.1"/>	209
Don't know/unsure	11.4%	<input type="range" value="11.4"/>	33
			Totals: 290

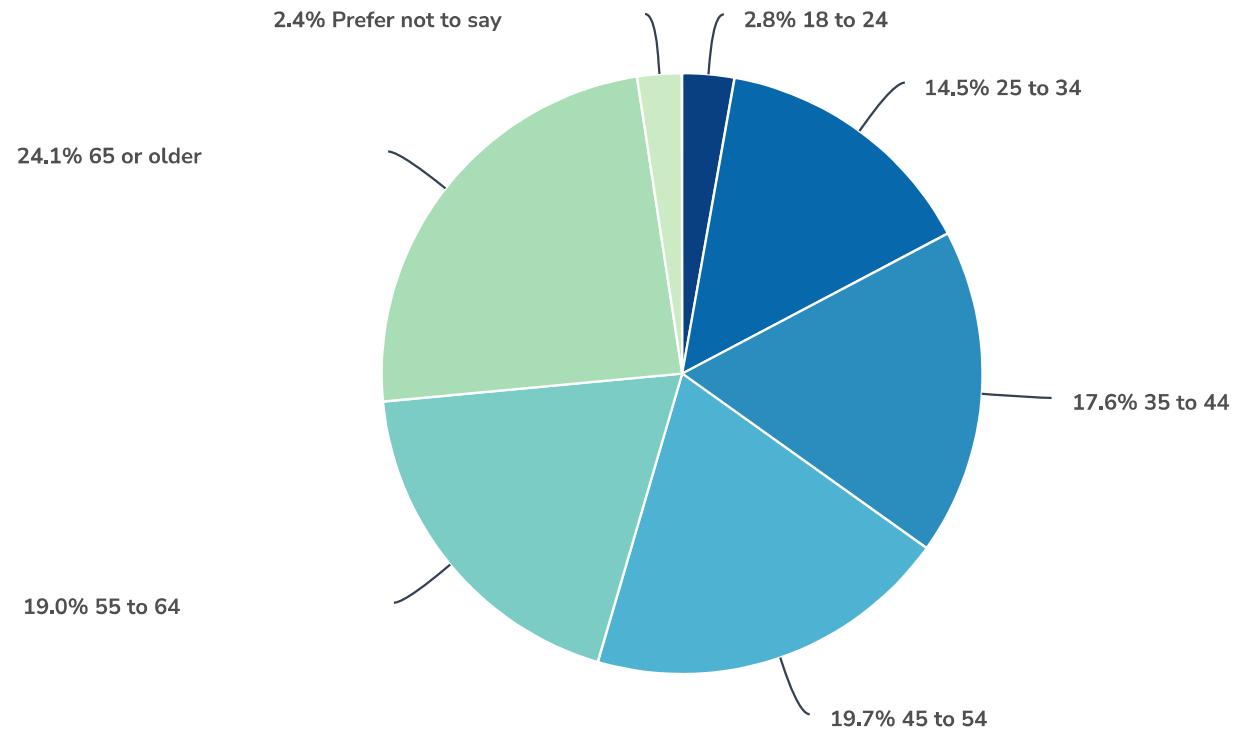
8. How satisfied were you with the service provided by the field service department?



Value	Percent	Progress Bar	Responses
Very satisfied	68.8%	<input type="range" value="68.8"/>	33
Somewhat satisfied	20.8%	<input type="range" value="20.8"/>	10
Somewhat dissatisfied	4.2%	<input type="range" value="4.2"/>	2
Very dissatisfied	4.2%	<input type="range" value="4.2"/>	2
Don't know/unsure	2.1%	<input type="range" value="2.1"/>	1

Totals: 48

9. Which of the following categories best reflects your age?



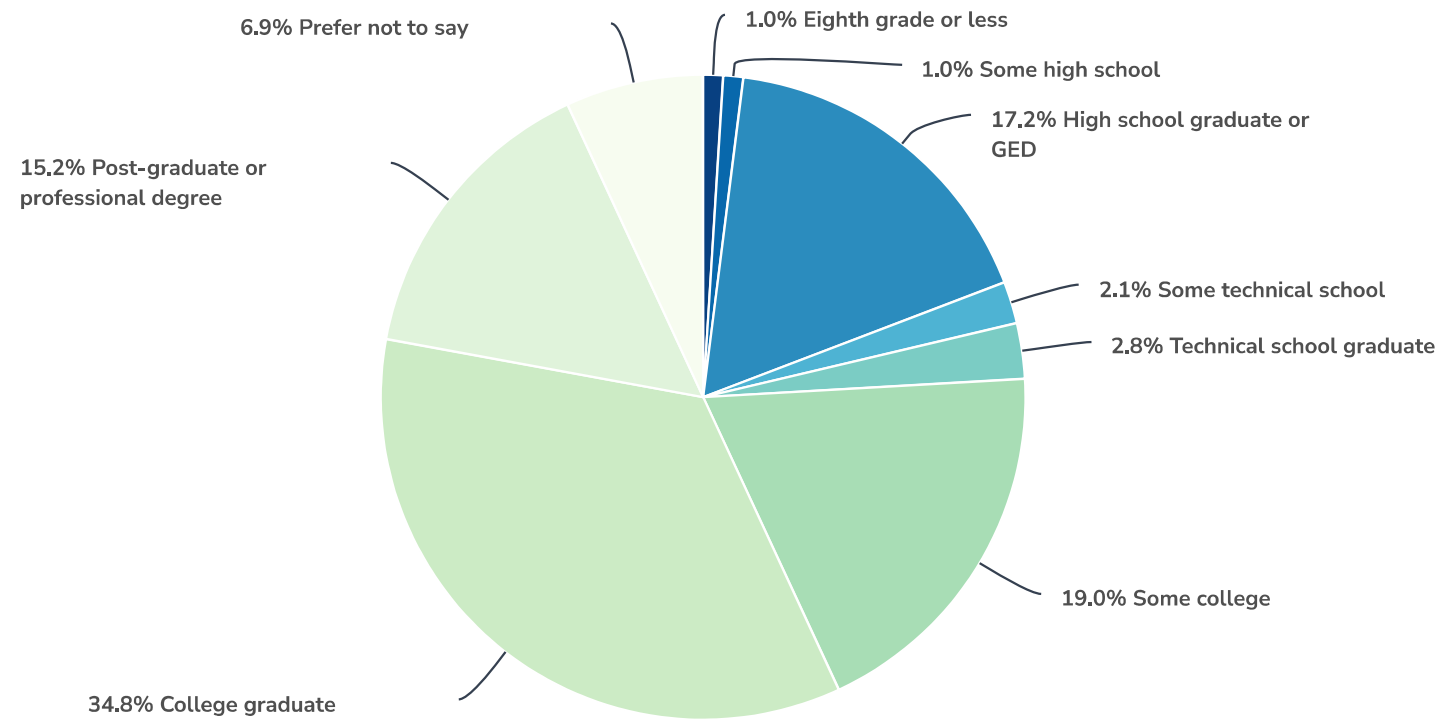
Value	Percent	Progress Bar	Responses
18 to 24	2.8%	<input type="range" value="2.8"/>	8
25 to 34	14.5%	<input type="range" value="14.5"/>	42
35 to 44	17.6%	<input type="range" value="17.6"/>	51
45 to 54	19.7%	<input type="range" value="19.7"/>	57
55 to 64	19.0%	<input type="range" value="19.0"/>	55
65 or older	24.1%	<input type="range" value="24.1"/>	70
86			

Totals: 290

Value	Percent	Responses
Prefer not to say	2.4%	7

Totals: 290





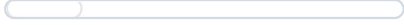



10. What is your highest grade of school completed?



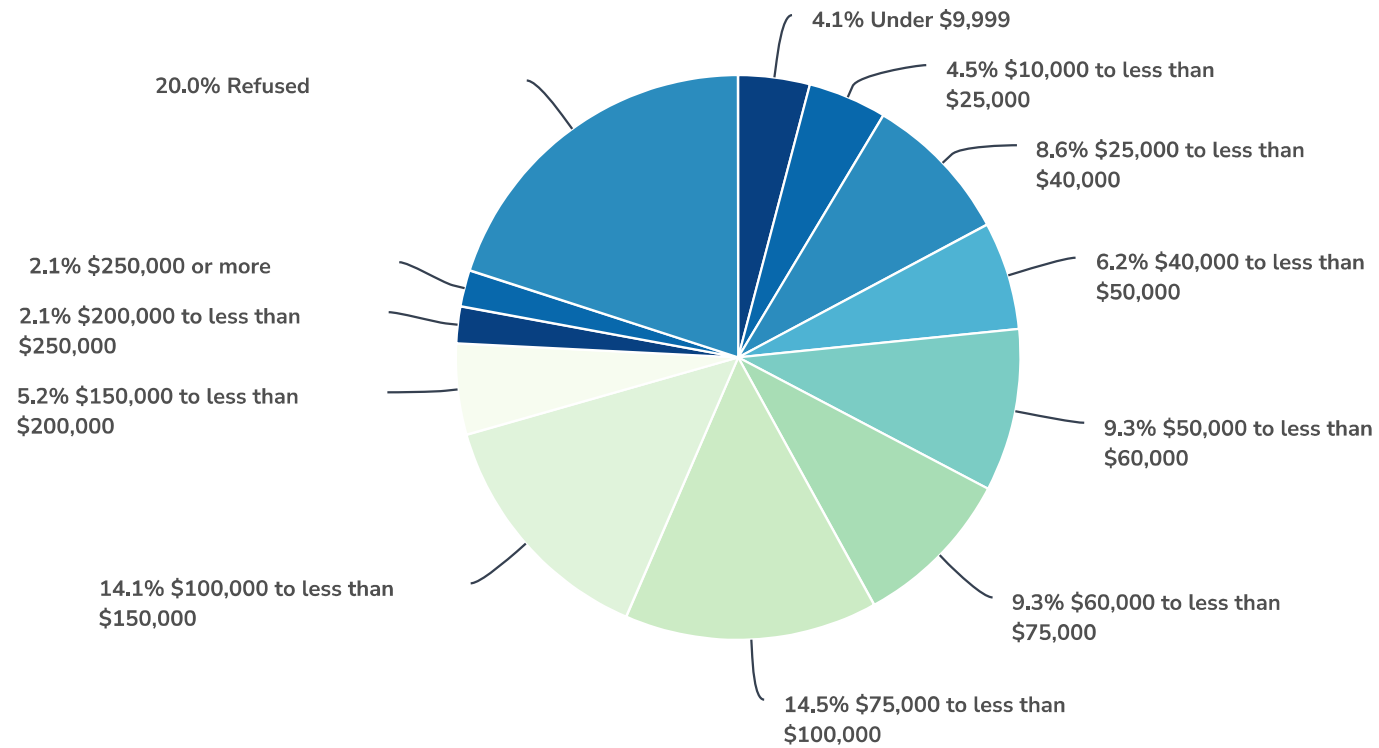
Value	Percent	Responses
Eighth grade or less	1.0%	3

87

Totals: 290



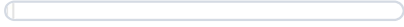
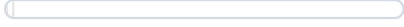

Value	Percent		Responses
Some high school	1.0%		3
High school graduate or GED	17.2%		50
Some technical school	2.1%		6
Technical school graduate	2.8%		8
Some college	19.0%		55
College graduate	34.8%		101
Post-graduate or professional degree	15.2%		44
Prefer not to say	6.9%		20
			Totals: 290

11. Which of the following categories best describes your total family income before taxes?

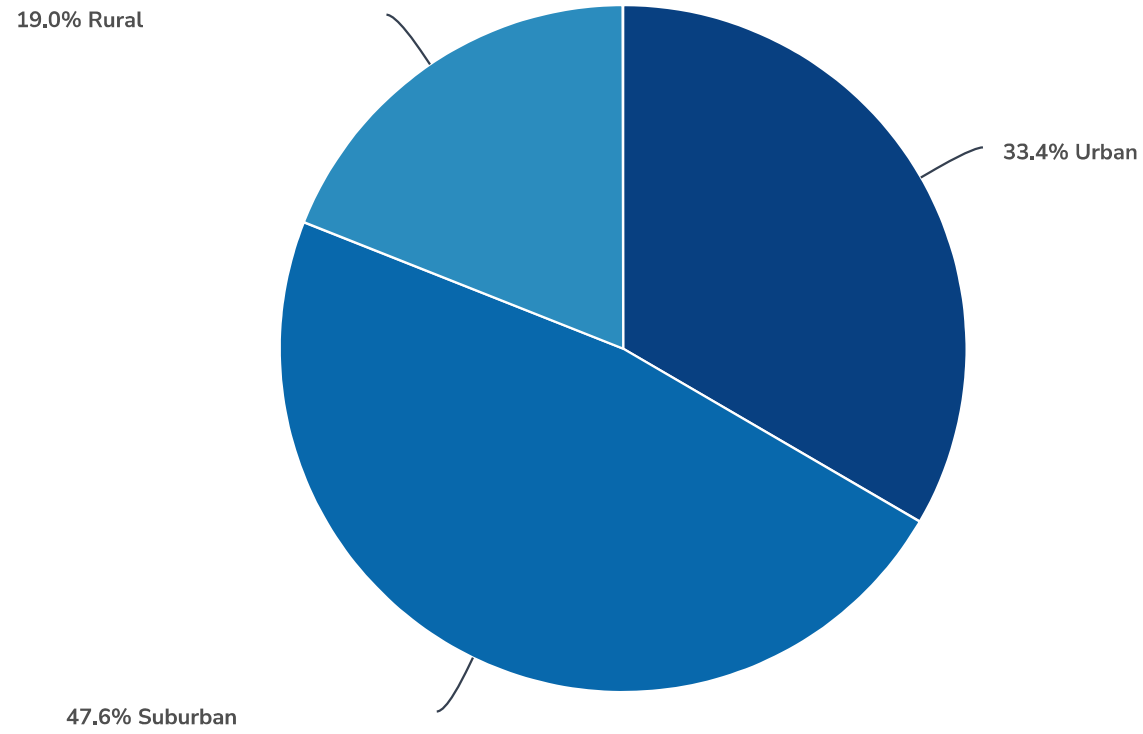


Value	Percent	Responses
Under \$9,999	4.1%	12
\$10,000 to less than \$25,000	4.5%	13
\$25,000 to less than \$40,000	8.6%	25
\$40,000 to less than \$50,000	6.2%	18
\$50,000 to less than \$60,000	9.3%	27
\$60,000 to less than \$75,000	9.3%	27
\$75,000 to less than \$100,000	14.5%	42

Totals: 290

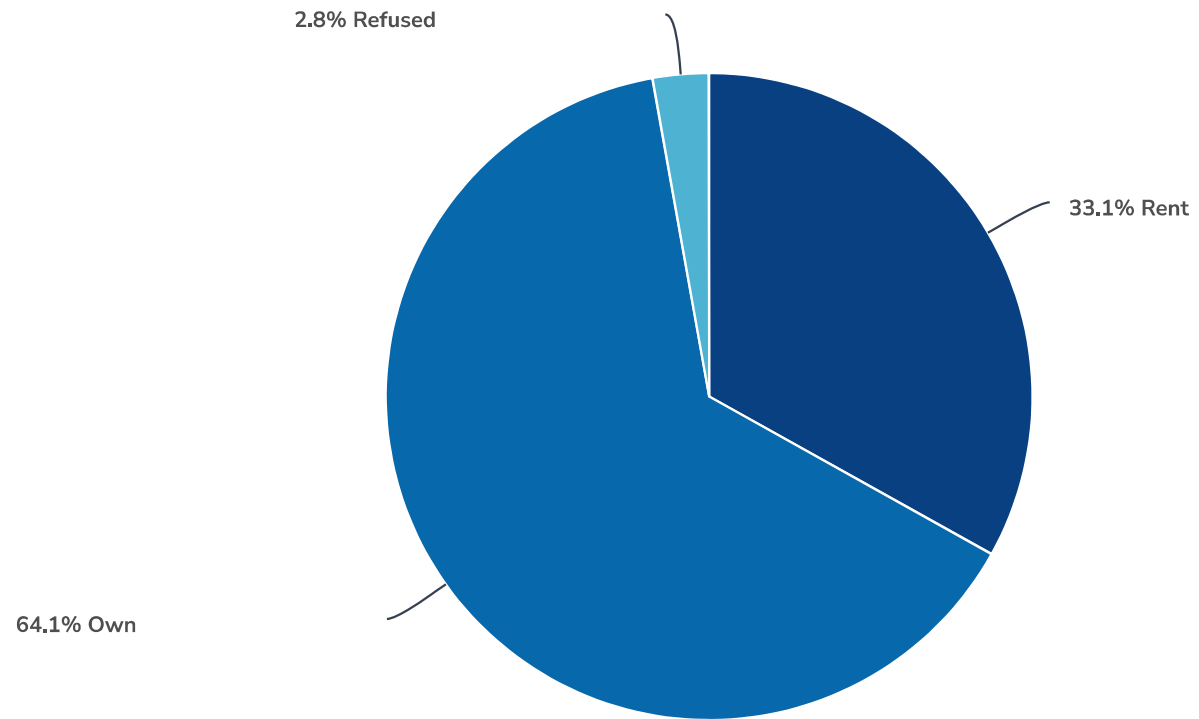
Value	Percent		Responses
\$100,000 to less than \$150,000	14.1%		41
\$150,000 to less than \$200,000	5.2%		15
\$200,000 to less than \$250,000	2.1%		6
\$250,000 or more	2.1%		6
Refused	20.0%		58
			Totals: 290

12. Would you describe the neighborhood where you live as being:



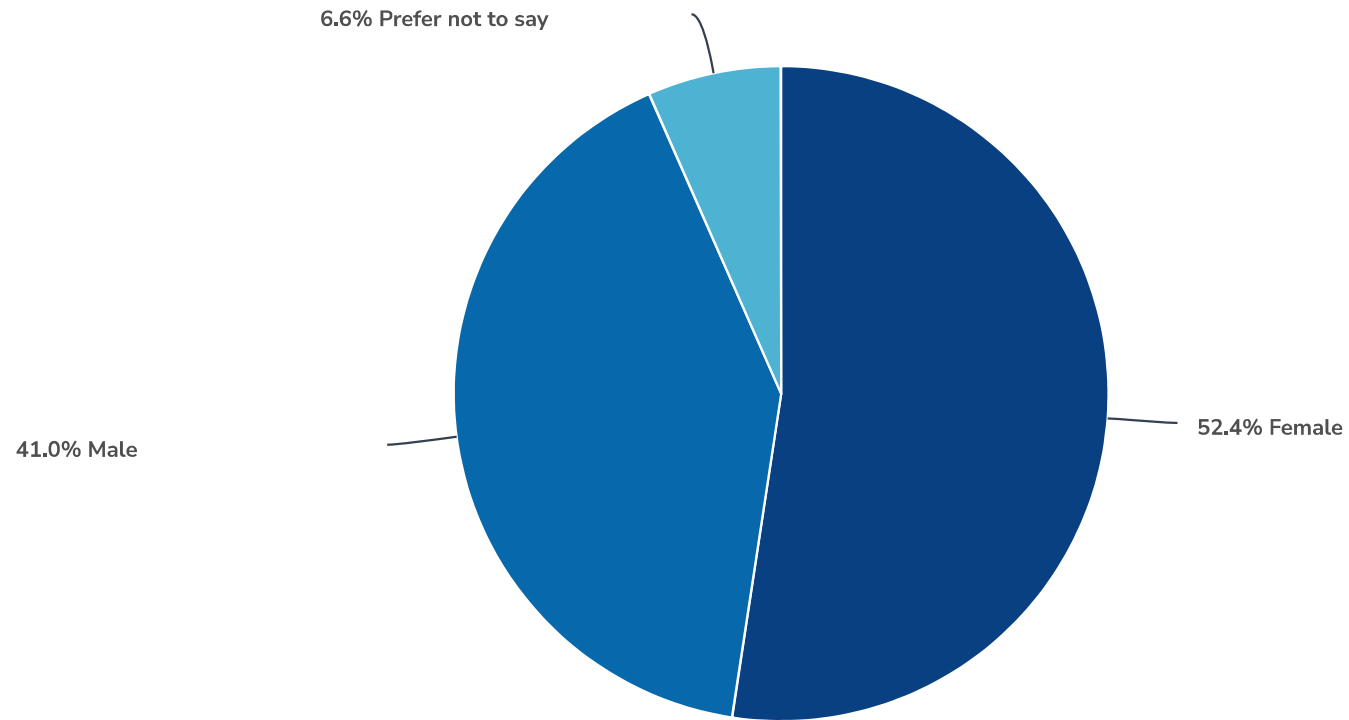
Value	Percent	Responses
Urban	33.4%	97
Suburban	47.6%	138
Rural	19.0%	55
		Totals: 290

13. Do you currently rent or own your home?



Value	Percent	Responses
Rent	33.1%	96
Own	64.1%	186
Refused	2.8%	8
		Totals: 290

14. What is your gender?



Value	Percent	Progress Bar	Responses
Female	52.4%	<input type="range" value="52.4"/>	152
Male	41.0%	<input type="range" value="41.0"/>	119
Prefer not to say	6.6%	<input type="range" value="6.6"/>	19
Totals:			290

RoundUP

Data not available at the time of reporting.

SmartPay

891 subscribers

Decrease of 10 participants.



The advertisement features a central image of a person's hands holding a smartphone over a laptop keyboard, with a blue border and a green wireframe pattern. To the right, the SmartPay logo is displayed with the tagline "Electricity On Your Schedule". Below this, the word "Convenience" is written in large, bold letters with a blue underline. A short paragraph follows, describing the flexibility of the service. At the bottom right, the GEUS logo is shown with the tagline "Energizing the Community" and contact information.

SmartPay
Electricity On Your Schedule

Convenience

Enjoy the flexibility of paying on your schedule and viewing your usage anytime.

GEUS
Energizing the Community
903.457.2800
www.geus.org

Community Involvement

Greenville Life Magazine



Chamber Ribbon Cutting – Luke’s Diner



Business After Hours – Nissan | Chamber Ribbon Cutting – Burger King |



Chamber Ribbon Cutting – Anderson Underbridge



Chamber Ribbon Cutting – The Villages |



Chamber Ribbon Cutting – Lee Street Mercantile



| Chamber Business Before Hours – Workforce Solutions



Community Powered - Community Involvement

Meals on Wheels



Carter BloodCare Blood Drive



Digital Advertising

GEUS Bill Messages

Save Money on Energy Efficient Purchases

GEUS Energy Efficiency Program gives rebates for purchases you make for your home.

Summer Rebates:
Energy Star Appliances
High Efficiency Window Units
LED Lighting
Programmable Thermostat
Attic Insulation
and more....

Visit www.GEUS.org for more information.

Local Service | Local Support
GEUS is your trusted provider for
LOCAL INTERNET!



Conserve and Save this Summer!
Low to no cost ways you can save on your electric costs this summer.
Visit www.GEUS.org for more information.

Chamber Website Ads

August 2025

Header Ad

A header advertisement for SmartPay. It features the SmartPay logo (a blue star) and the text "SmartPay" in blue. Below it, "Electricity On Your Schedule" is written in a smaller font. To the right, "YOUR BUDGET, YOUR POWER!" is written in large, bold, yellow letters. Below that, "PREPAID ELECTRIC SERVICE" is in a green box, and "GEUS.ORG" is in a blue box. On the right side, there is a photo of a family (a man, a woman, and two children).

Banner Ad <https://surveys.greatblueresearch.com/s3/Greenville-Electric-Utility-System-2025>

A banner advertisement for a survey. It features the text "COMPLETE OUR ELECTRIC SURVEY!" in bold, black letters. Below it is the GEUS logo and the tagline "Energizing the Community". On the right, there is a QR code and the text "SCAN HERE" and "VISIT: WWW.GEUS.ORG". On the left, there are colorful speech bubbles and the text "WE WANT FEEDBACK!".

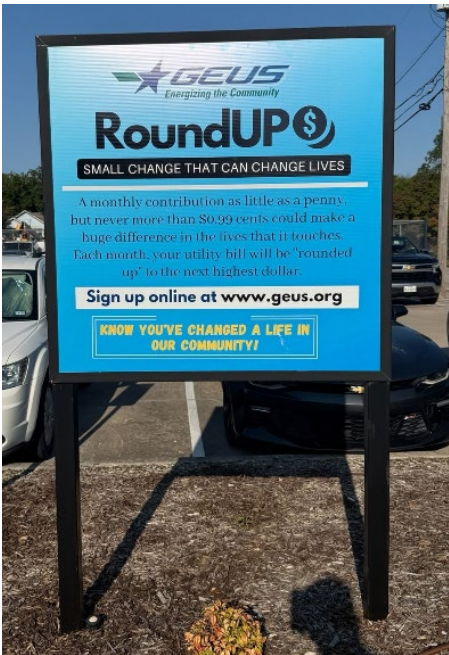
Greenville Chamber Newsletter

A newsletter graphic for the Greenville Chamber of Commerce. It features a circular portrait of Chris Mangual on the left. To the right, the text "AMBASSADOR Spotlight" is written in large, bold, blue letters. Below that, "Chris Mangual" is written in white on a dark blue background, with "GEUS Marketing Specialist" in smaller white text below it. At the bottom, the GEUS logo and tagline "Energizing the Community" are displayed.

- Ambassador Spotlight: Chris Mangual
- Company: GEUS
- Role: Marketing Specialist

Print Advertising

Drive Thru Sign



Digital & Print Advertising

Herald Banner Ads – Print and Digital Ads

Thursday August 7th



Thursday August 14th



Thursday August 21st



Thursday August 28th



Digital & Print Advertising

Herald Banner Articles

ONLINE PAYMENTS

S still experiencing outages with its system GEU

BY TRAVIS HAIRGROVE

THAIRGROVE@HERALDBANNER.COM

For the last two weeks, customers of Greenville's municipally owned utility company GEUS have been frustrated as they've tried to pay their bills amid outages in its online payment system.

As of Friday afternoon, GEUS is still experiencing those issues.

Due to the outage, a spokesperson for GEUS told the Herald-Banner that customers will not be charged late fees and that accounts will not be cut off for nonpayment this month. These reprieves will be applied to customers' accounts automatically and they will not need to request them, GEUS added.

However, while the outage still affects GEUS' online bill payment system, the company is still able to accept mailed payments as well as walk-in and

drive through payments at its customer service center at 2810 Wesley St. Credit or debit card payments can also be made over the phone by called (903) 457-2800.

While rumors have been circulating about GEUS' system possible being hacked, GEUS declined to confirm if that was the case and directed the Herald-Banner to the Greenville City Manager's Office shortly before the paper's deadline for print.

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Page A2

A: Main

Sa 08/23/2025



GEUS online payment still down after three weeks

System's continuing outage leaving customers trying to pay their bill frustrated

BY TRAVIS HAIRGROVE

THAIRGROVE@HERALDBANNER.COM

For the past three weeks, customers of Greenville's municipally owned utility company GEUS have been frustrated as they've tried to pay their bills amid outages in its online payment system. As of Friday afternoon, GEUS is still experiencing those issues.

Due to the continuing outage, customers will not be charged late fees and accounts will not be cut off for nonpayment this month, a spokesperson for GEUS said.

These reprieves will be applied to customers' accounts automatically and they will not need to request them, GEUS explained.

However, while the outage still affects

SEE GEUS, PAGE 3

GEUS

From Page 1

GEUS' online bill payment system, the company is still able to accept mailed payments as well as walk-in and drive through payments at its customer service center at 2810 Wesley St. Credit or debit card payments can also be made over the phone by called (903) 457-2800.

While rumors have been circulating about GEUS' system possibly being hacked, GEUS declined to confirm if that was the case and directed the Herald-Banner to the Greenville City Manager's Office. So far, the office has yet to comment on the issue.



GEUS reactivates online payment service

Employees manually updating customer transactions made during outage

HERALD BANNER STAFF REPORT

GEUS, Greenville's city-owned utility company, announced on Wednesday that its online bill payment system is back up and operational after a cyber attack prompted city officials to isolate affected systems and tempo-

orarily take GEUS' online payment system (among other city technology systems) offline for about a month.

The cyber incident—described as ransomware by the Texas Attorney General's Office last week—was identified by city officials on Aug. 5 when it pre-

vented the Greenville Police Department and other departments from accessing their records.

While the affected systems were isolated, the city hired a third-party cybersecurity firm to both mitigate the situation and conduct an investigation; and while GEUS' billing system was among those that were affected, the firm discovered "no evidence that any



customer's personal data was impacted by the cyber incident."

Now that GEUS' system has been reactivated, its employees are busy manually updating the system with customer payments that were made during the out-

age, whether they were paid over the phone, by mail or in person. For this reason, payments made during the outage may take a few days to be reflected on customers' accounts.

"No late fees will be assessed, and GEUS will not be cutting off accounts for non-payment

SEE GEUS, PAGE 2

Making a difference



Terry Moore Photo

Hunt County Sheriff Terry Jones (left) recently presented a first responder of the year award to Christopher Drake, Greenville Chief of Police Chris Smith presented one to B.J. Woodbridge and Greenville Fire Chief Jeremy Powell presented one to Taylor Dunlap.

First responders recognized for difference they make in community

HERALD BANNER STAFF REPORT

Three first responders—one representing the Greenville Police Department, one the Hunt County Sheriff's Department and another the Greenville Fire Department—were recognized by the Greenville Noon Kiwanis Club last week as the organization's First Responders of the Year. They were B.J. Woodbridge, Christopher Drake and Taylor

Dunlap, respectively. For 57 years, the Greenville Noon Kiwanis has asked the three agencies to nominate one of their peers for the honor in recognition of the often life-saving work that they do.

"Greenville Kiwanis recognizes these first responders of the year... for their outstanding service to the community," a message from the organization read. This year's awards were presented to Woodbridge, Drake and Dunlap

by Greenville Chief of Police Chris Smith, Hunt County Sheriff Terry Jones and Greenville Fire Chief Jeremy Powell, and each of the honorees received blessings and small tokens of appreciation from the Noon Kiwanis, including \$100 checks and a catered chicken tender lunch from the Limited Time Chef food truck.

The three also had their names added to plaques at their respective agencies.

GISD sets public sessions on bond election

First of three on \$399 million vote Monday at GMS auditorium

BY TRAVIS HAINGROVE
TRAVIS@HERALDBANNER.COM

On Monday, Greenville ISD will host the first of three scheduled community bond presentations ahead of the Nov. 4 election, which will ask for Greenville voters' approval for a \$399 million facility bond package.

The upcoming presentation will be at 6 p.m. inside the Greenville Middle School auditorium. The other two community meetings about the bond are scheduled for Oct. 8 at 10 a.m. at Greenville Municipal Auditorium and Oct. 7 at 6 p.m. in the L.P. Waters Early Childhood Center cafeteria.

With needs that include replacing both its middle school and early childhood center—because both are around 75 years old and no longer meet Americans with Disabilities Act standards, Texas Education Agency requirements or current building codes—the Greenville ISD Board of Trustees called for the election on Aug. 11.

The ballot language for the proposition specifically mentions four projects:

- Building a new high school.
- Repurposing the current high school as the new middle school.
- Building a larger/more fully featured early childhood center.
- Expansions to Lamar Elementary School and Carver Elementary School.
- Classroom updates at Travis Intermediate School, Bowie Elementary School and Crockett

SEE GISD, PAGE 3

Proposal to limit city property taxes loses steam

THE TEXAS TRIBUNE

DALLAS — A push by Texas lawmakers to curb property tax bills by putting tighter restrictions on cities and counties is on life support as the clock runs down on the special legislative session.

At issue is a proposal to tighten limits on how much more in property tax revenue cities and counties can collect each year without asking voters—with the goal of curbing

revenue can be collected without asking voters

homeowners' tax bills. Texas lawmakers have already this year greenlit a new round of breaks for homeowners and business owners on the property taxes they pay to school districts, typically the largest portion of a tax bill.

Gov. Greg Abbott called on state lawmakers during a 30-day special legislative ses-

sion to further cut property taxes by limiting spending by local governments, which tax-cut hawks have griped have bitten into their efforts on cutting school district taxes.

But House and Senate lawmakers have deadlocked on how to move forward with the bill. House lawmakers on Tuesday shot down the lat-

est version of the bill hashed out in negotiations between the two chambers, arguing it didn't go far enough to rein in local spending.

"This is not the solution to our problems," said state Rep. Mitch Little, a Lewisville Republican. "This is not the answer to our prayers."

So far, their counterparts in the Senate haven't appeared

SEE TAXES, PAGE 2

903-455-4220

2025 Sept 04 09:56:17 CDT

Visit heraldbanner.com for the latest stories, photos and video from Hunt County



SERVING OUR COMMUNITY FOR MORE THAN 150 YEARS!

12 pages • Volume 166 • No. 107

ENERGY EFFICIENCY REBATE PROGRAM

Efficiency incentives for your home or business.

Save money with energy-efficient purchases and get a rebate!

www.geus.org 903-457-2600

Making a difference

First responders recognized for difference they make in community

HERALD-BANNER STAFF REPORT

Three first responders – one representing the Greenville Police Department, one the Hunt County Sheriff's Department and another the Greenville Fire Department – were recognized by the Greenville Noon Kiwanis Club last week as the organization's First Responders of the Year. They were B. J. Wooldridge, Christopher Drake and Taylor Dunlap, respectively.

For 37 years, the Greenville Noon Kiwanis has asked the three agencies to nominate one of their peers for the honor in recognition of the often lifesaving work that they do.

"Greenville Kiwanis recognizes these first responders of the year ... for their outstanding service to the community," a message from the organization read.

This years awards were presented to Wooldridge, Drake and Dunlap by Greenville Chief of Police Chris Smith, Hunt County Sheriff Terry Jones and Greenville Fire Chief Jeremy Powell, and each

of the honorees received blessings and small tokens of appreciation from the Noon Kiwanis, including \$100 checks and a catered chicken tender lunch from the Limited Time Chef food truck.

The three also had their names added to plaques at their respective agencies.



Hunt County Sheriff Terry Jones (left) recently presented a first responder of the year award to Christopher Drake, Greenville Chief of Police Chris Smith presented one to BJ Wooldridge and Greenville Fire Chief Jeremy Powell presented one to Taylor Dunlap.

Terry Mosser Photo

GEUS 34 Ads

GEUS creates still ads for GEUS 34 for our needs as well as community non-profits. These are GEUS related ads that aired this month.

“ This means a lot to me because Cason would not be here without people who donate. -Carla Myers, GEUS Cashiering Supervisor

Friday, August 22, 2025
9:00 AM - 2:00 PM

Carter BloodCare Bus
2810 Wesley Street
Greenville, TX 75401

WE WANT YOUR FEEDBACK!

COMPLETE OUR ELECTRIC SURVEY!

SCAN ME

VISIT WWW.GEUS.ORG

SmartPay
Electricity On Your Schedule

Convenience

Enjoy the flexibility of paying on your schedule and viewing your usage anytime.

GEUS
Energizing the Community

KEEP YOUR BILLS LOW WHEN TEMPS RISE

GEUS
Energizing the Community

Summer SAVINGS

COVER WINDOWS AND DOORS

Close blinds or curtains and seal around windows and doors to reduce heat from coming in.

Visit GEUS.org for summer savings tips.

GEUS Internet

BACK TO SCHOOL

HIGH-SPEED INTERNET STARTING AT \$29.99 / MONTH

CONTACT US TODAY

WWW.GEUS.ORG
903-457-2800

GEUS RoundUP

EVERY PENNY COUNTS!

GEUS
Energizing the Community

Attic Insulation
\$0.16 per square foot rebate
Limit \$300 per account

HVAC: Programmable Thermostat
\$30 Rebate

RECEIVE REBATES AND MAKE YOUR HOME MORE ENERGY EFFICIENT TODAY!

GEUS
Energizing the Community

Visit www.GEUS.org for more information

Summer SAVINGS

LIMIT HEAT PRODUCING APPLIANCES

Avoid using large heat producing appliances (i.e., ovens, dryers, etc) during the heat of the day.

Visit GEUS.org for summer savings tips.

CALL 811 BEFORE YOU DIG

Digging without locating underground utilities could harm neighborhoods in the dark, cause thousands of dollars in damages or cause severe electrical shock.

Safe Electricity.org

MORE INFO
Call811.com

GEUS OFFERS

FREE MULCH

501 WESLEY ST. GREENVILLE, TX 75401

GEUS
Energizing the Community

Summer SAVINGS

USE FANS

Fans circulate air and make you feel cooler without needing to turn down the thermostat, its called wind chill.

Visit GEUS.org for summer savings tips.

EXPERIENCE THE FAST LANE

500 Mbps

GEUS 50
50'S Mbps
\$29.95

GEUS 300
300'S Mbps
\$44.95

GEUS 500
500'S Mbps
\$54.95

Sign up today at GEUS.org or by calling 903-457-2800.

GEUS is a Public Power Utility.

That means your utility is community-owned and not for profit.

GEUS
Energizing the Community

GEUS RoundUP Program

Helping People. Changing Lives.

THE PENNIES YOU CONTRIBUTE EACH MONTH TO GEUS ROUNDUP PROGRAM, COMBINED WITH THE PENNIES OF OTHER CUSTOMERS HELP PEOPLE IN NEED.

Sign up at GEUS.org

GEUS
Energizing the Community

GEUS Internet

EMPOWER YOUR BUSINESS!

BEST HOMETOWN INTERNET SERVICE

SIGN UP TODAY AT GEUS.ORG OR BY CALLING 903-457-2800

SmartPay
Electricity On Your Schedule

User-friendly

Experience the ease of online payments via our website or app and convenient access to usage information.

GEUS
Energizing the Community

Summer SAVINGS

TURN OFF, UNPLUG, AND CONSERVE

Turn off lights and pool pumps and unplug non-essential appliances during the hottest part of the day.

Visit GEUS.org for summer savings tips.

Energy Efficiency Rebate Program

Rebates FY 24-25

	Qty.	Rebate	PROGRAM
			APPLIANCE
		\$ 50	Window AC Units
		\$ 75	dryer
	7	\$ 50	dishwasher
	10	\$ 75	refrigerator
	1	\$ 25	freezer
	4	\$ 250	Window AC\Heat Units
	18		
Number of Rebates	Number of Total Items		LIGHTING
3	3	\$150.00	LED Holiday Lights
4	63	\$71.13	LED lights
			fixtures
7	66		
Sq Footage	Number of Homes		INSULATION
6,764	5	\$ 0.16	attic
			PGM THERMOSTATS
	10	\$ 30	HVAC Tstat
	10		
	35		

EE Rebate Customers: 37

Total Dollar Credits to Customer's Accounts: \$3,328.33

GEUS 34 Content

August 4-10

Archive Content	7:10:20
Outside Content	1:30:00
Total	8:44:37

Still Ads: 13 total

August 11-17

Replay Content	1:34:16
Archive Content	7:10:20
Outside Content	1:30:00
Total	9:32:27

Still Ads: 13 total

August 18-24

Replay Content	6:10:11
Archive Content	0:31:38
Outside Content	1:30:00
Total	8:12:49

Still Ads: 13 total

August 25-31

Replay Content	1:32:40
Archive Content	4:09:43
Outside Content	1:30:00
Total	7:14:31

Still Ads: 14 total

Replay Content

- Content that has been created in the last year that we are playing again.

Archive Content

- #Throwback GEUS34
- When we cleaned out the Studio Office, we found a box of DVDs with content from several years ago. We are replaying that as we get it converted back to a digital format.

Outside Source Content:

- Green Shoot Agency Celebrate Hunt County, advertising partnership.
- Paid Church Programs

Commercial Inserts on National Networks

GEUS commercials played on national networks including the following AEN, HGTV, LIF, CMT, PAR, CNN, TBSC, TLC, TNT, TWC, DISC, USA, ESP2, ESPN, FXNC, and FSS.

GEUS Educational Video – Controlling Utility Costs - 2,051 spots ran

GEUS RoundUP- 2,051 spots ran

GEUS New Residential Internet Service 2023 - 2,051 spots ran

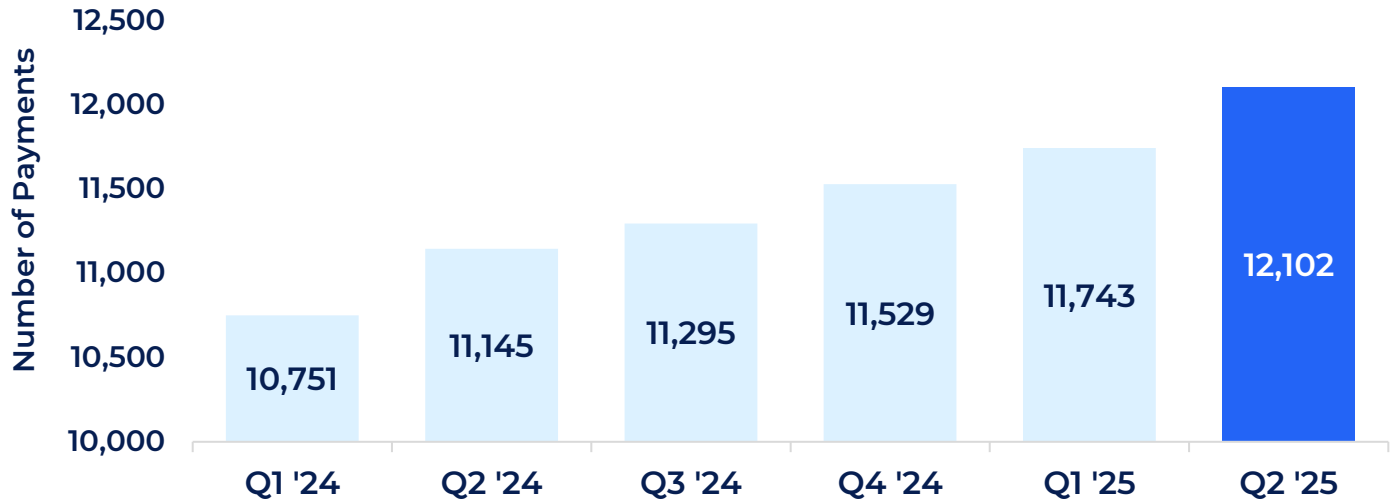
These commercials also play on GEUS34 and YouTube.

GEUS AutoPay Incentive Campaign Summary

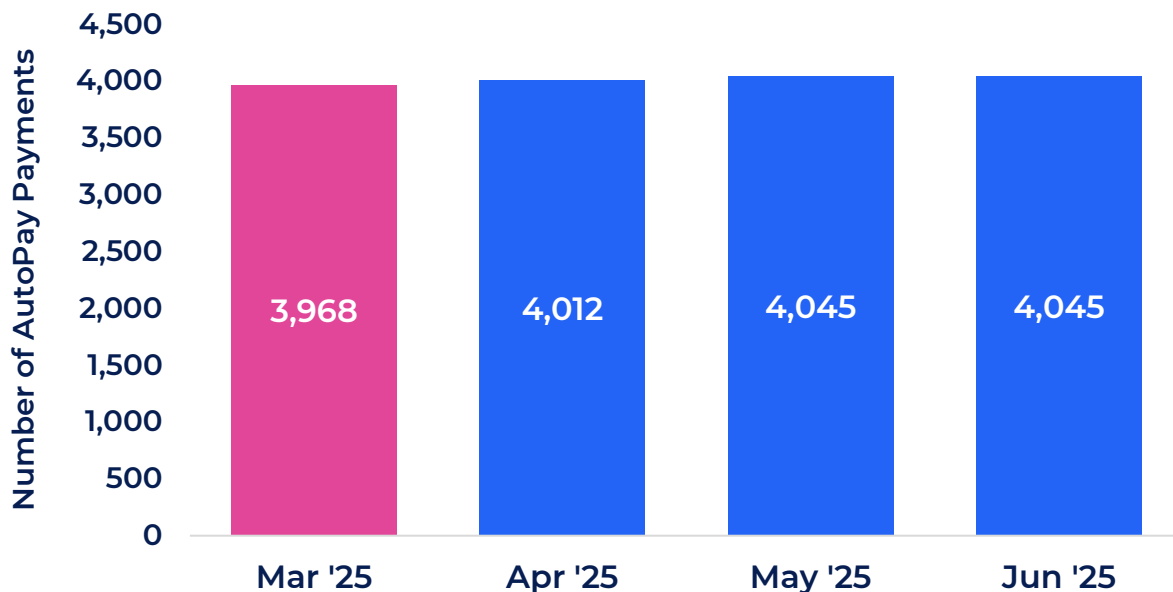


GEUS participated in an AutoPay incentive campaign with the support of CAST from April 1 to June 30, 2025. As part of the promotion, customers who enrolled in AutoPay during the campaign period were entered for a chance to win one of four \$250 Visa gift cards. On average, nearly half of GEUS Utility bills are paid through AutoPay.

Quarterly AutoPay Payment Growth



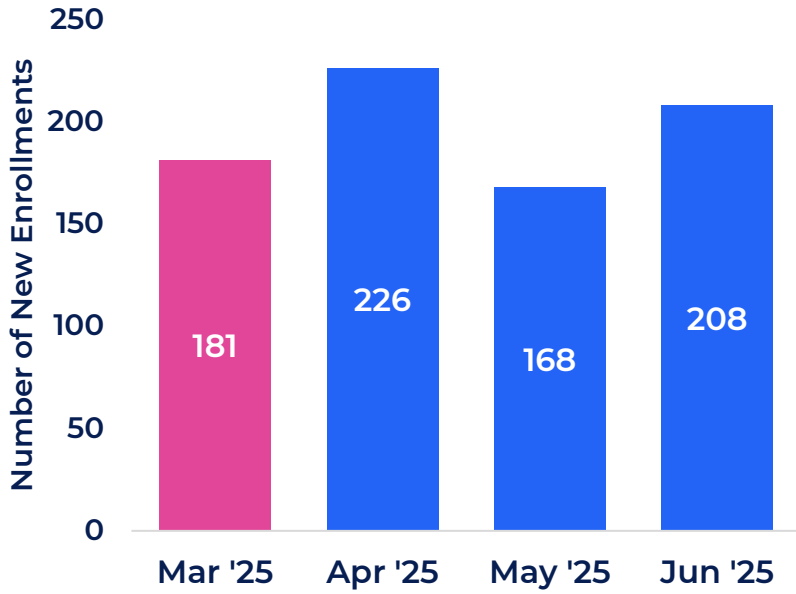
Monthly AutoPay Payments Made During Campaign Period



There has been a steady increase in payments made through AutoPay since GEUS went live with Paymentus. The last two years of AutoPay payments can be seen above.

This increase is correlated to the month-over-month increase in new AutoPay Enrollments. The difference between the two is that AutoPay Payments are all payments made during a time period that come through the AutoPay payments channel, while AutoPay Enrollments are cumulative and only show the new Enrollments in AutoPay.

AutoPay Enrollments Made During Campaign Period



AutoPay Enrollment Insights:

- There was a 25% increase in AutoPay Enrollments in the 1st month of the Incentive Campaign compared to the previous month.
- Currently there is a total of 6,991 Active Enrollments through AutoPay.
- 49% of the current AutoPay Enrollments are paid by Credit Cards. 13% are paid with Debit Cards. 39% are paid through ACH.

Social Media – August 2025

Followers 
Lifetime













Facebook 5,226













Twitter 253 Followers

YouTube

1,451
Subscribers

Change in followers over last month: Facebook +142, Twitter +1, YouTube +31.

Preview		Views	Reach
	Due to Frisco ISD's exclusive... Published • Aug 29 at 2:00 PM	12,290	5,290
	Attention GEUS Customers: ... Published • Aug 23 at 12:11 PM	6,753	2,542
	GEUS is aware that online p... Published • Aug 15 at 9:46 AM	21,131	6,599
	GEUS is experiencing a conti... Published • Aug 13 at 5:43 PM	13,297	3,907
	Help us celebrate a mira... Published • Aug 13 at 2:00 PM	3,983	1,333
	Back to School, Back ... Published • Aug 13 at 9:00 AM	2,529	1,175
Preview		Views	Reach
	Join Kevin Sawatsky as he re... Published • Aug 12 at 2:00 PM	1,854	929
	Don't let the heat drain your... Published • Aug 12 at 9:00 AM	1,381	681
	Before you take shovel to... Published • Aug 11 at 9:00 AM	1,293	634
	5:00p Internet outage Upda... Published • Aug 8 at 4:19 PM	4,926	2,113
	No text content Greenville TX Community Published • Aug 8 at 2:59 PM	1,990	1,078
	Help us celebrate a mira... Published • Aug 8 at 9:00 AM	3,306	1,168

Preview		Views	Reach
	GEUS Energy Efficiency Prog... Published • Aug 7 at 2:00 PM	2,420	937
	Learn how to save money o... Published • Aug 7 at 9:00 AM	1,748	756
	No text content # GMZ Greenville Tx Published • Aug 7 at 8:07 AM	215	140
	Payments may be made in p... Published • Aug 6 at 8:49 PM	6,176	2,132
	Be prepared as the heat retu... Published • Aug 6 at 6:00 PM	1,573	634
	No text content # Greenville TX Community Published • Aug 6 at 11:28 AM	1,081	627
Preview		Views	Reach
	Keep your energy bills in ch... Published • Aug 6 at 9:00 AM	1,080	572
	No text content # Greenville TX Community Published • Aug 6 at 8:46 AM	603	366
	We need your feedback! Yo... Published • Aug 5 at 6:00 PM	1,165	635
	Back to School, Back ... Published • Aug 4 at 2:00 PM	884	485
	Don't let your energy dollar... Published • Aug 1 at 9:00 AM	941	512
	No text content Published • Aug 1 at 8:26 AM	0	0

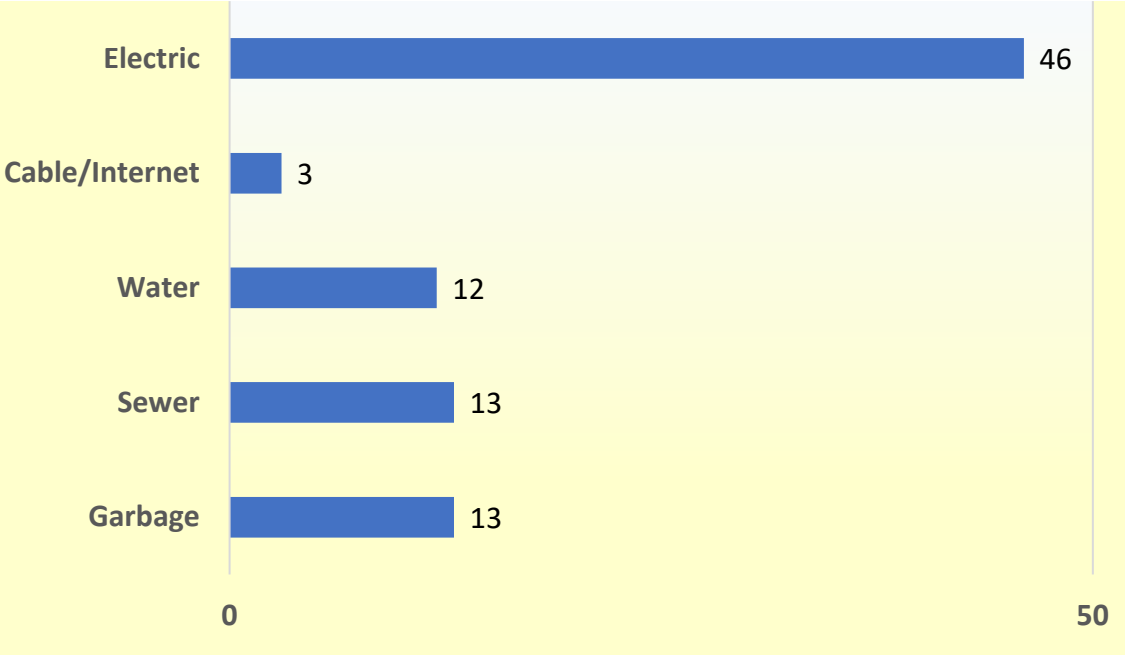
GEUS
Customer Service
Monthly Report
August 2025

WORLD CLASS CUSTOMER SERVICE

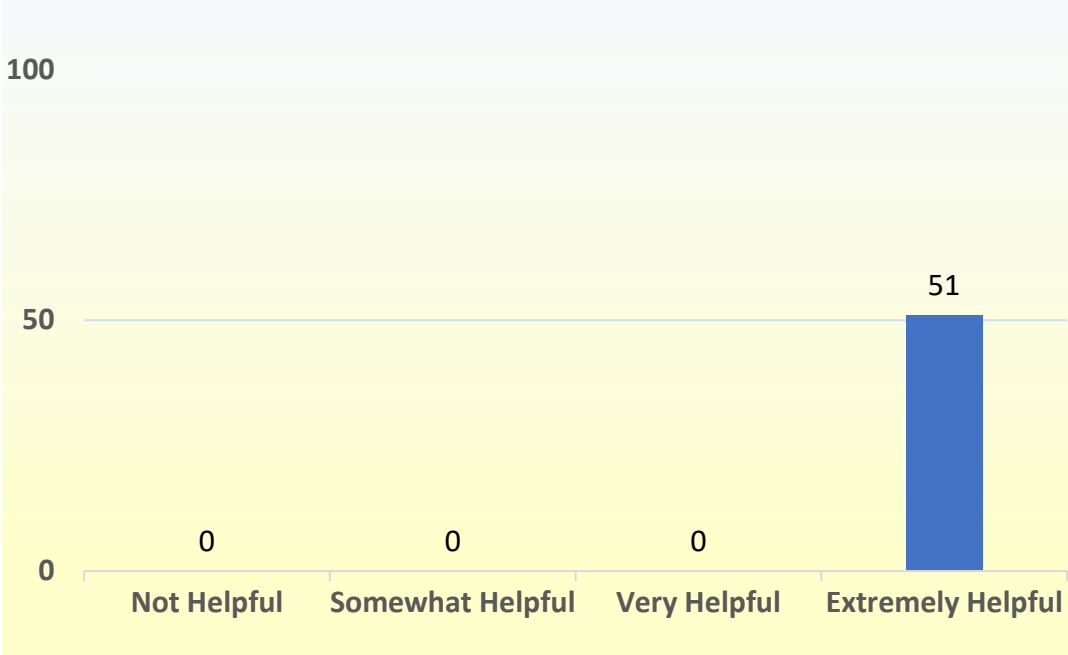
GEUS Customer Satisfaction Survey Summary

Summary Dates as of 8/1/2025-8/31/2025

This is a summary of the total responses. There are no required fields. A total of 51 individuals responded, and 48 completed all fields.

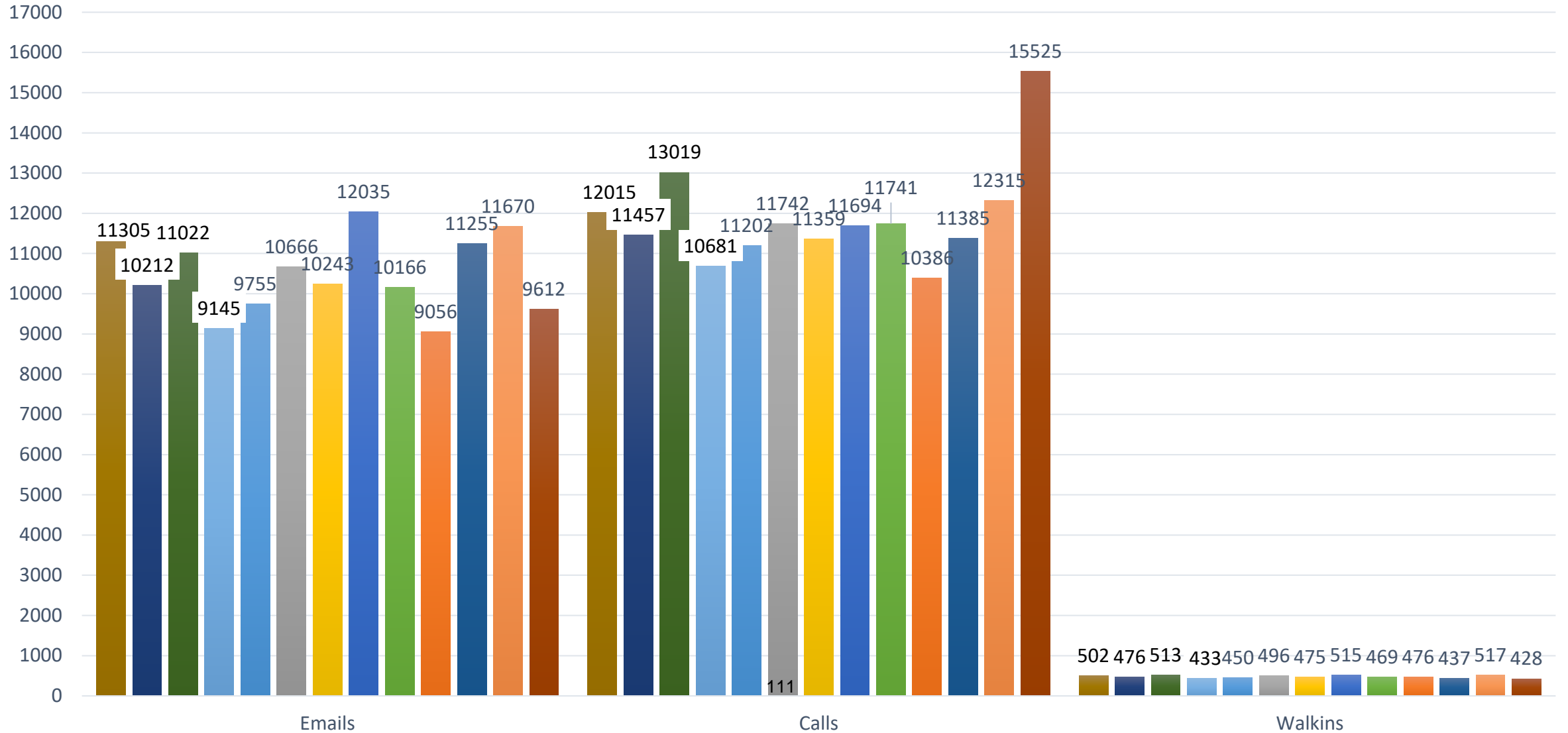


Was the GEUS Representative Helpful?
51 individuals responded.

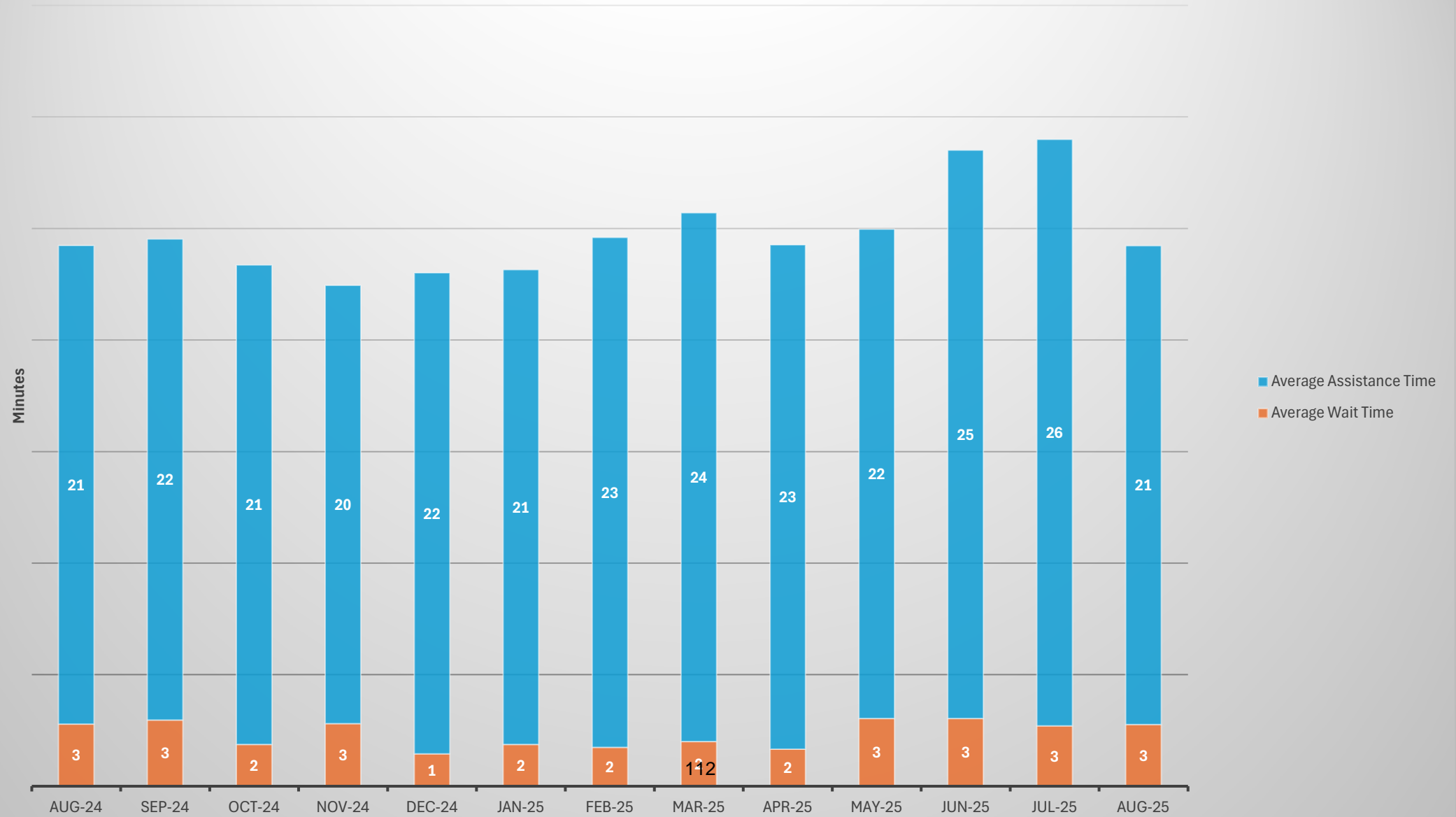


Total Customer Contact

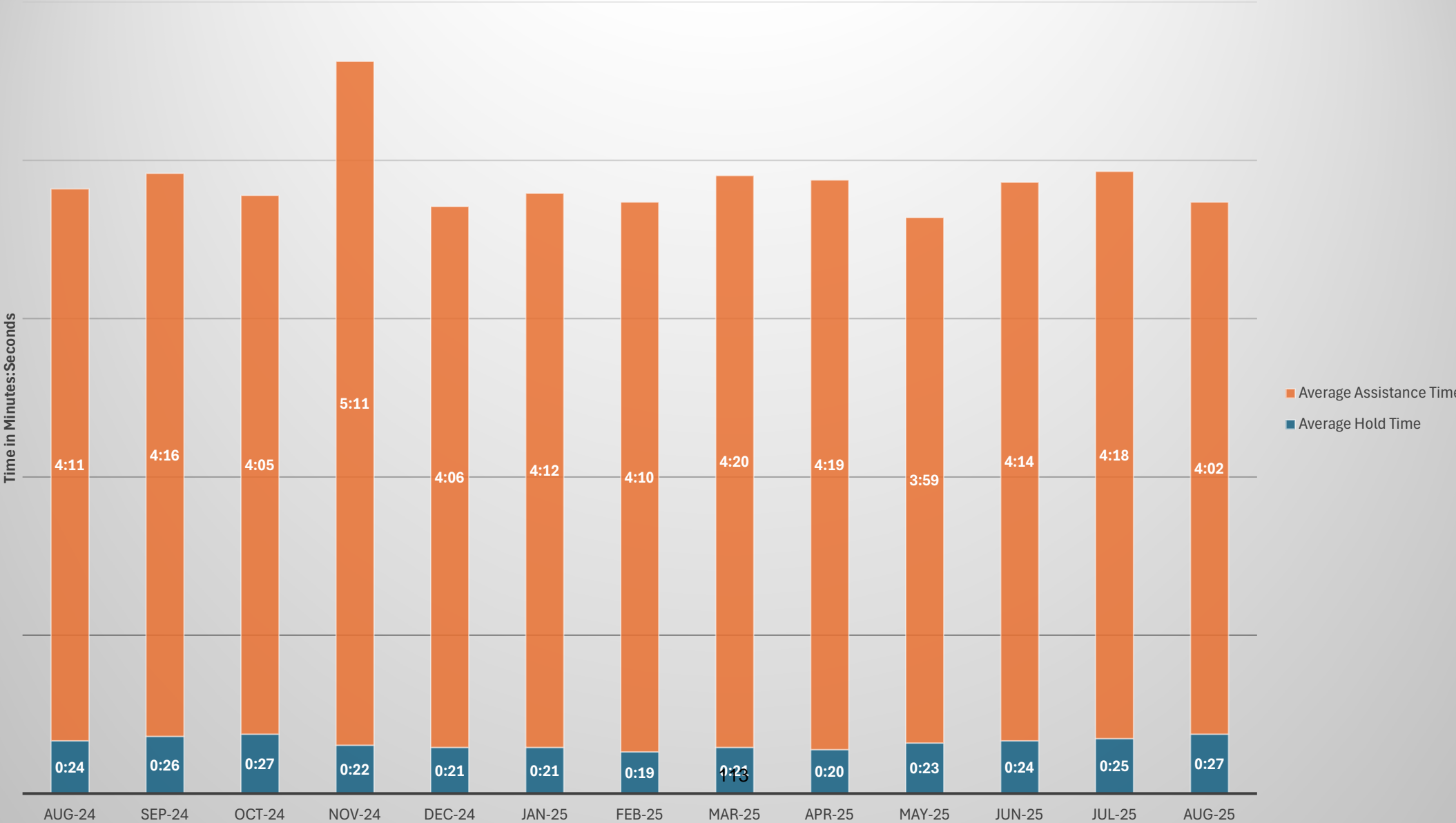
■ Aug.24 ■ Sep.24 ■ Oct.24 ■ Nov.24 ■ Dec.24 ■ Jan.25 ■ 25-Feb ■ Mar-25 ■ Apr-25 ■ May-25 ■ Jun-25 ■ Jul-25 ■ 25-Aug



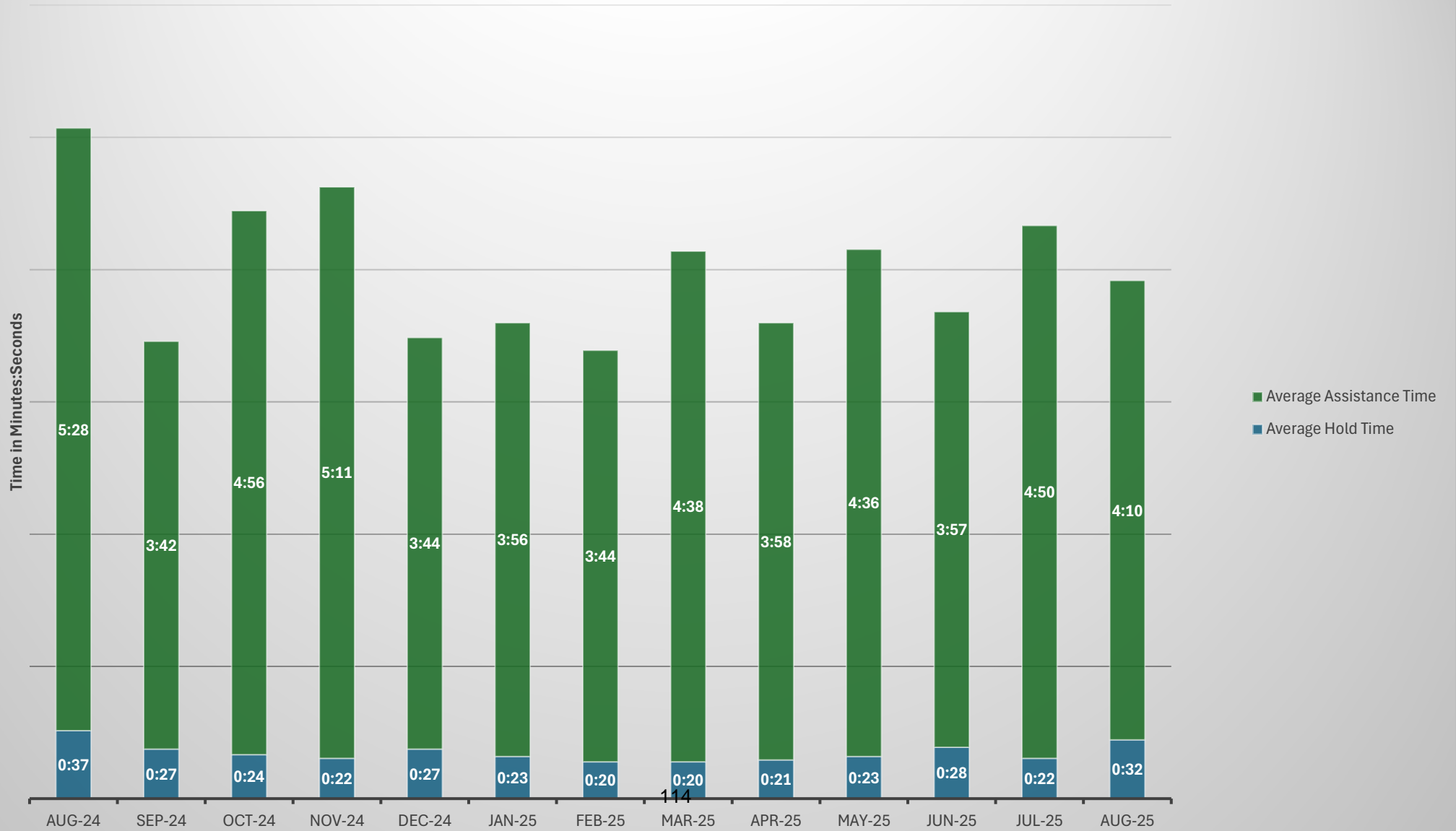
Walk-In Wait & Service Times



Electric Phone Hold and Assistance Time



Fusion Phone Hold and Assistance Time



	Project Title	Category	% Compl	Description
Operations (Dispatch)				
Completed	Feeder Lockouts	Dist	100%	NO Feeder Lockouts in August 2025.
	Planned Outages & Switching Orders	Trans	100%	2 Planned Outage/s Switching Orders in August 2025: 1) 8/6/25-8/11/25 - CLR & RTN on a Section of LTV1 & LTV7 for L-3 to have clearance for power washing one of their buildings 2) 8/12/25-8/18/25 - CLR & RTN on a Section of DR3 for T&D to move poles behind Turtle Creek Veterinarian Clinic off Jack Finney
	Switching Orders (additional)	JRB	100%	1 Unplanned Outage/s in August 2025: 1) 8/19/25-8/20/25 - CLR & RTN on a Section of DR9 for T&D to replace a broken pole on Majors Rd near Airport
	Calls Answered	JRB	100%	Operators answered 337 calls.
	Satellite Bridge Call	ERCOT	100%	Completed.
Activity	Operator Training Working Group (OTWG)	ERCOT	on going	ERCOT Conference Call. OTWG meeting in August 2025. Discussed topics and updated tentative timeframe for ERCOT remaining 2025 & upcoming 2026 Training schedule: GridGeo Training (Oct 6th-Nov 14th, earning ~20-27 CEHs). All GEUS Operations Operators have been registered for the GridGeo training.
	ERCOT Testing & Training Group Mtg	ERCOT	on going	ERCOT Testing & Training discussions - ERCOT WebEx. This ERCOT group did not have a meeting in August 2025.
	eReliability Reports	Dist	on going	Updating the TTS tickets to submit into the eReliability program online. Currently, May 2015 thru July 2025 have been submitted.

	Project Title	Category	% Compl	Description	
Completed	Billing for Fritz, FSTI, & L3 Harris	Dist	100%	Developed & submitted billing data to GEUS Billing Dept.	
	Solar	Dist	100%	Authorized 0 customers to build. Energized 0 installations. Provided corrections/reviewed plans from multiple installers.	
	SR4 & SR5	Dist	100%	Finalized design with engineering firm. Preparing to draft RFQ.	
	Vegetation Mgmt Sftwr	Dist/Trans	100%	Started recording field progress within software to develop "should costing".	
	Radio System	Dispatch	100%	Requested quotes for radios needing to be upgraded.	
	TO/TOP Certification	Compliance	100%	Met at weekly meeting to develop action items to establish 138kV compliance. Discussed the implementation of FAC standards.	
	Substation Planning	Subst	100%	Developed scope of work for preliminary site study.	
	Prospective New Load Inquiries, Large Loads	Misc	100%	Received and/or responded to prospective new large-load inquiries, and planned load increases for established businesses. Evaluated, discussed; responses forwarded (re: system capacities, capabilities, timelines, etc.).	
	Meetings	Misc	100%	Pre-Application mtgs. T&D Project list mtg. E&O Staff mtg (remote). Attended Safety mtg. Attended multiple ERCOT modeling meetings. Discussions with Developers, Lunch and Learn (Engineering, Eng Tech's, others).	
	Activity	OMS / IVR	Dispatch	15%	Provided scripts and sample data to IT/Data Engineer.
		Mamie Road Feeder Upgrades	Dist	35%	Performed fault study with Milsoft Windmil. Will develop scope of work for engineering firm to complete design and bid documents.
		Pinegates Development	Dist	80%	M&S Eng submitted RR crossing permits for Pinegates.
		Major Distribution Projects	Dist	ongoing	Developed list of distribution vulnerabilities. Started evaluation of wood pole groundline inspection contractors. Reviewing options for pole top inspection program.
		Developments	Dist	ongoing	Multiple Developments in progress. Responded/addressed multiple developer issues and requests.
System Modeling		Eng/Trans	ongoing	Continuing attendance at ERCOT mtgs to train. Configuring simple in-house studies considering loss of transmission elements.	

	Project Title	Category	% Compl	Description
Subst:				
Completed	Monthly Inspections	Subst	100%	Completed Aug monthly Inspections of all Substations.
	Monthly Weatherization	Subst	100%	Completed Aug monthly weatherization check list for all Substations.
	IP 6916 Breaker	Subst	100%	Dispatch reported low air alarm on IP 6916 breaker. Found breaker to have a failed air compressor motor. Replaced motor and inspected breaker. Returned breaker to service with no other problems found.
Activity	OS Subst Xfmr Arrester	Subst	70%	Substation class arrester failed on the high side of GEUS OS Subst Xfmr. Removed bad arrester and placed Xfmr back in service. Arresters were ordered and were received at the warehouse. Will work with Dispatch to schedule Oneal St Subst planned outage for repairs. This will be an Oct/Nov project. ERCOT will not allow planned Subst outage until Fall due to high summer system loads.
	Printing/Red-line Subst Prints	Subst	15%	Received red-lines back from draftsman for LTV. Installed completed LTV prints in the Control House print rack. Also received new TR prints from draftsman and installed them in the print rack at TR. Draftsman currently has Dent Rd prints to red-line.
	Subst Beam Detectors	Subst	10%	Planning & discussion underway regarding Diesel Plant and New Terrell Rd Subst.
	Operation Center Beam Detectors	Subst	30%	Budgeted for FY26 after completion of warehouse yard expansion.

T&D:				
Completed	Maintenance	Dist	100%	Changed out 4 poles.
	Construction	Dist	100%	Installed 20 new UG services, and 14 new poles.
	Metering	Dist	100%	Currently reading on schedule and monitoring daily.
Activity	Metering	Dist	on going	Read and totaled meters for billing @ FSTI, L3 and Fritz.
	Metering	Dist	on going	GEUS has set 14,489 electric AMI Meters to date (out of roughly 18.7k total). Reading on schedule and monitoring daily. In talks with Aqua-Metrics planning Cycles 2 & 4 Deployment. It appears the CITY has approximately 3,295 functional remote-read capable water meters in service (out of approx 13k total water meters). City antenna contractor plans to start installing the gateways next week or so.
	Metering		on going	Meter Dept staff cross training to ensure back-up for each employee/task.
	Tree Trimming	Dist	on going	Normal tree-trimming tickets from customer requests.
	Tree Trimming	Dist	on going	Heavy rear-easement trimming in residential areas.