

**NOTICE AND AGENDA FOR A PUBLIC HEARING AND REGULAR MEETING
OF THE GEUS BOARD OF TRUSTEES
THURSDAY, AUGUST 21, 2025, at 6:00 P.M.
IN THE GEUS OPERATIONS CENTER
6000 JOE RAMSEY BLVD., GREENVILLE, TEXAS**

PLEASE NOTE

THE PUBLIC HEARING ON THE PROPOSED FY 2025-2026 BUDGET

**THE REGULAR MEETING WILL CONVENE IMMEDIATELY FOLLOWING THE
PUBLIC HEARINGS**

- I. **CALL TO ORDER**
- II. **INVOCATION**
- III. **ROLL CALL**
- IV. **PUBLIC HEARING**
 - 1. FY 2025-26 Proposed Budget 4
- V. **COMMUNICATIONS TO THE BOARD**
- VI. **CITIZENS TO BE HEARD ON NON-AGENDA ITEMS** *Citizens are invited to address the Board on topics not already scheduled for a Public Hearing or listed on the agenda. Present your completed "Citizen's Comment Card" to the Executive Assistant prior to the meeting. Speakers are limited to 3 minutes and should conduct themselves in a civil manner. The Board cannot act on items not listed on the agenda in accordance with the Texas Open Meetings Act. Concerns will be addressed by GEUS Staff; they may be placed on a future agenda or addressed by some other course of response.*
- VII. **PUBLIC TESTIMONY** *Public Testimony occurs when citizens are invited to address the Board on topics already on the agenda. Speakers will be invited to speak at the time of Board discussion for the item. Present your completed "Citizen's Comment Card" to the Executive Assistant prior to the meeting. Speakers are limited to 2 minutes for each agenda item.*
- VIII. **NEW BUSINESS**
 - 1. **CONSENT CALENDAR**
 - A. GEUS Board of Trustees Regular Meeting Minutes - July 17, 2025
 - 2. **DISCUSSION ITEMS**
 - A. Regulatory and Legislative Update
 - 3. **ACTION ITEMS**
 - A. Resolution 25-56: Authorize Change Order for Substation Transformer 43
- IX. **REPORTS OF THE GENERAL MANAGER**
 - 1. July 2025 Community Connections Monthly Report (FOR INFORMATION ONLY) 44

- 2. July 2025 Customer Service Monthly Report (FOR INFORMATION ONLY) 61
- 3. July 2025 Engineering and Operations Monthly Report (FOR INFORMATION ONLY) 68

X. **EXECUTIVE SESSION**

Texas Government Code, Section 551.086: Certain Public Utilities Competitive Matters The Texas Open Meetings Act and its provisions do not require a public power utility governing body to conduct an open meeting to deliberate, vote or take final action on any competitive matter, as that term is defined by Section 552.133, Texas Government Code. Section 551.086 does not limit the right of a public power utility governing body to hold a closed session under any other exception provided for in the Open Meetings Act, supra.

- generation unit specific and portfolio fixed and variable costs, including forecasts of those costs, capital improvement plans for generation units, and generation unit operating characteristics and outage scheduling;
- bidding and pricing information for purchased power, generation, and fuel, and Electric Reliability Council of Texas bids, prices, offers, and related services and strategies;
- effective fuel and purchased power agreements and fuel transportation arrangements and contracts;
- risk management information, contracts, and strategies, including fuel hedging and storage;
- plans, studies, proposals, and analyses for system improvements, additions, or sales, other than transmission and distribution system improvements inside the service area for which the public power utility is the sole certificated retail provider; and
- customer billing, contract, and usage information, electric power pricing information, system load characteristics, and electric power marketing analyses and strategies.

Texas Government Code, Section 551.071: Attorney consultation regarding pending or contemplated litigation, settlement offers, or matters deemed subject to the Code of Professional Responsibility of the State Board of Texas, including contracts containing information proprietary to third parties.

- 1. At any time during the meeting, the Board may meet in Executive Session for consultation with its attorney concerning attorney client matters under Texas Government Code Section 551.

XI. **ADJOURN**

NOTICE:

MEETINGS OF THE GEUS BOARD ARE ACCESSIBLE TO THE DISABLED. IF YOU NEED AN INTERPRETER OR SPECIAL ASSISTANCE, CALL

(903) 457-2811 (VOICE) OR ADMINISTRATION@GEUS.ORG (EMAIL) AT
LEAST 48 HOURS PRIOR TO THE SCHEDULED MEETING.

PROPOSED BUDGET FY 2025-26



A component of the City of Greenville, Texas



THIS PAGE INTENTIONANLLY LEFT BLANK





Table of Contents

Title	Page
Board of Trustees and Staff	4
Organizational Structure	5
Summary of Personnel	7
All Funds - Statement of Revenues and Expenses	8
Electric Utility Fund - 910	9
Electric Utility Fund - Statement of Revenues and Expenses	10
Electric Utility Fund - Departmental Expenses	12
Fusion Fund - 950	21
Fusion Fund - Statement of Revenues and Expenses	22
Fusion Fund - Departmental Expenses	24
Debt Service Fund - 912	32
Debt Service Fund - Statement of Revenues and Expenses	33
Electric Capital Improvement Fund - 913	34
Electric Capital Improvement Fund - Statement of Revenues and Expenses	35
Capital Improvement Plan	36
Budget Calendar	38



Board of Trustees

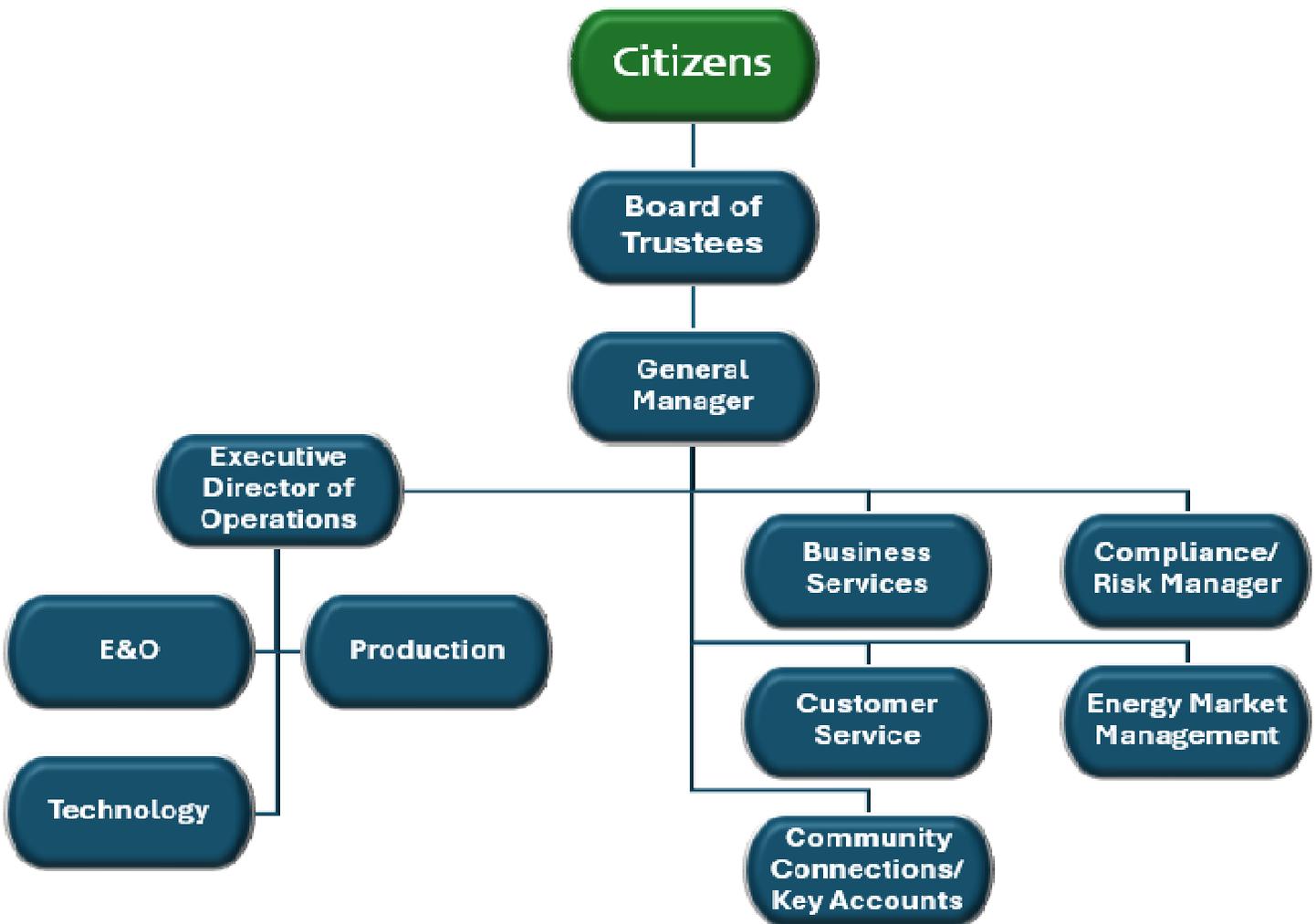
Sue Ann Harting	Chair - Place 5
Karen Bates	Vice Chair - Place 4
Victor Gore	Secretary - Place 3
Doug Roszhart	Board Member - Place 1
Greg Chesney	Board Member - Place 2
Jerry Ransom	City of Greenville Mayor - Ex Officio Member

Executive Staff and Department Heads

William Shepherd	General Manager
Ashley Cotton	Executive Director of Operations
Michelle Baccheschi	Business Services Director
Mark Stapp	Engineering and Operations Director
Brittany Tadlock	Regulatory Compliance and Risk Manager
Jimmy Dickey	Community Connections and Key Accounts Manager
Jesse Gatlin	Operations and Maintenance Manager
Micah Harris	Customer Service Manager
Brandon Kirby	Energy Market Manager

Organizational Chart

The management of GEUS is performed by a General Manager under Policy Direction of the GEUS Board of Trustees with the aid of his or her staff including an Executive Director of Operations, Business Services Director, Customer Service Manager, Energy Market Manager, Community Connections and Key Accounts Manager, Regulatory Compliance and Risk Manager, and an Executive Assistant. Staff reporting directly to the Executive Director of Operations includes a Director of Technology, Engineering and Operations (E&O) Director, Plant Manager. In addition, GEUS' contracted services from the City include accounting (i.e. investments, check issuing, etc.) which is overseen by the Finance and Administrative Services Director and personnel services overseen by the Human Resources Director. The Board appointed Attorney also reports to the General Manager.



THIS PAGE INTENTIONANLLY LEFT BLANK





Summary of Personnel

	FY 2024 Amended	FY 2025 Approved	FY 2026 Proposed	Change FY 2025 to FY 2026
Electric Fund Full-Time Personnel (910)				
Administration	6	6	6	-
Finance	9	9	9	-
Information Technology	5	6	6	-
Cashiering	4	4	4	-
Billing	4	4	4	-
Customer Service	16	16	16	-
Engineering and Operations	66	68	71	3
Community Connections and Key Accounts	3	3	3	-
System Operations	6	6	7	1
Energy Management	2	2	2	-
Electric Fund (910) Total	121	124	128	4
Fusion Fund Full-Time Personnel (950)				
Community Connections and Key Accounts	1	1	1	-
Billing	1	1	1	-
Operations	9	9	9	-
Fusion Fund (950) Total	11	11	11	-
Total Full-Time Personnel	132	135	139	4
Electric Fund Part-Time Personnel (910)				
Billing (Metering Coordinator)	-	-	-	-
Cashiering	-	-	-	-
Customer Service	3	3	3	-
Engineering and Operations	-	2	2	-
Electric Fund (910) Total	3	5	5	-
Fusion Fund Part-Time Personnel (950)				
Operations	1	1	1	-
Fusion Fund (950) Total	1	1	1	-
Total Part-Time Personnel	4	6	6	-

NOTES:

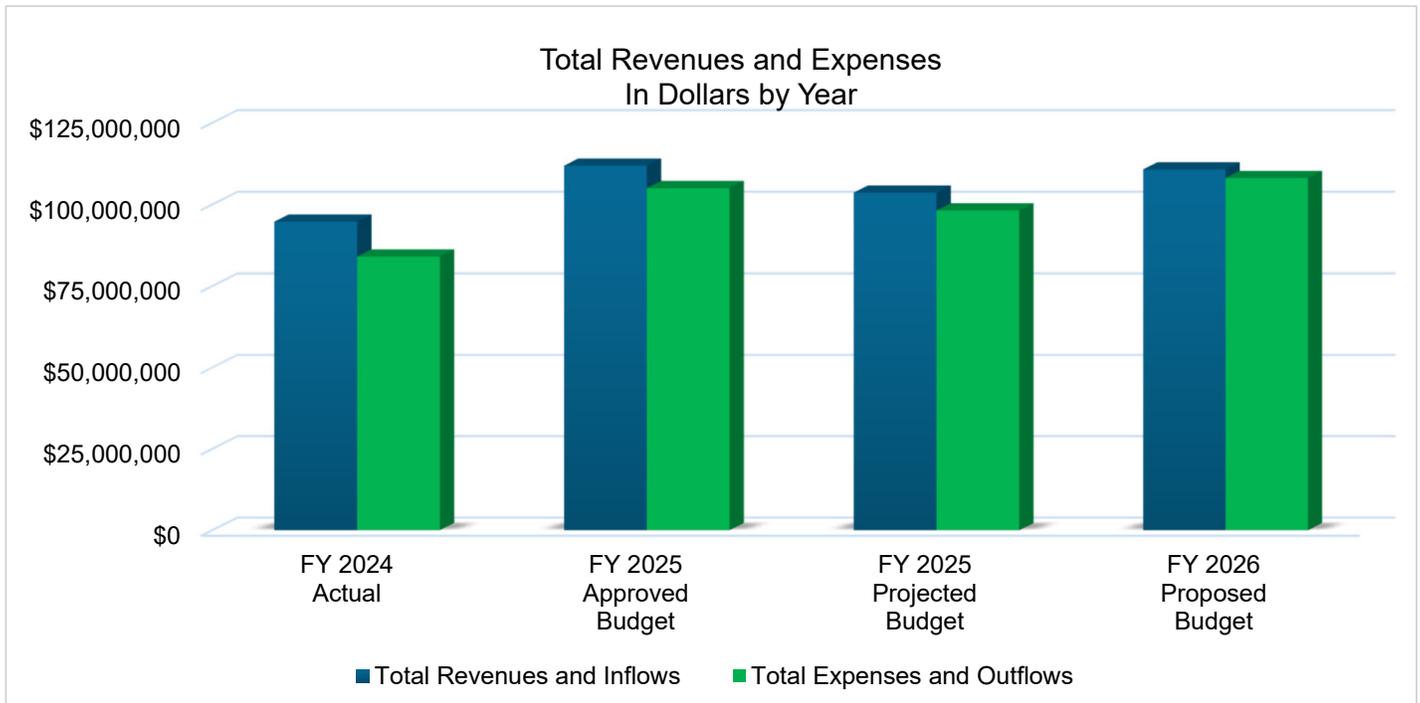
Additional employees include:

Fund 910 - Full-Time Project Coordinator, Full-Time Compliance Specialist, Full-Time System Operator, Full-Time Power Production Specialist I



**Greenville Electric Utility System
Combined Funds
Proposed Budget Summary
Fiscal Year 2025-26**

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Beginning Net Position	\$ 73,325,789	\$ 84,051,902	\$ 84,051,902	\$ 89,506,492	
Revenues and Inflows					
Electric Revenues	87,051,579	104,478,750	93,954,870	104,132,540	-0.3%
Fusion Revenues	6,964,324	6,873,260	6,549,770	5,599,090	-18.5%
Debt and Capital Outlay ⁽¹⁾	718,049	500,150	3,100,150	1,000,150	100.0%
Total Revenues and Inflows	94,733,952	111,852,160	103,604,790	110,731,780	-1.0%
Expenses and Outflows					
Operating - Electric	70,182,771	84,700,640	78,834,230	85,664,100	1.1%
Operating - Fusion	5,323,636	5,858,760	4,888,930	4,709,950	-19.6%
Capital - Electric ⁽²⁾	807,371	2,048,750	2,098,500	2,897,500	41.4%
Capital - Fusion	793,271	1,013,160	968,410	729,200	-28.0%
Debt Service	6,900,790	11,361,725	11,360,130	14,077,690	23.9%
Total Expenses and Outflows	84,007,839	104,983,035	98,150,200	108,078,440	2.9%
Change in Net Position ⁽³⁾	10,726,113	6,869,125	5,454,590	2,653,340	
Ending Net Position	\$ 84,051,902	\$ 90,921,027	\$ 89,506,492	\$ 92,159,832	



NOTES:

(1) Includes interest income earned from bond proceeds.

(2) Includes cash funded capital expenses.

(3) Excludes bond proceeds and capital expenses.



Electric Utility Fund 910

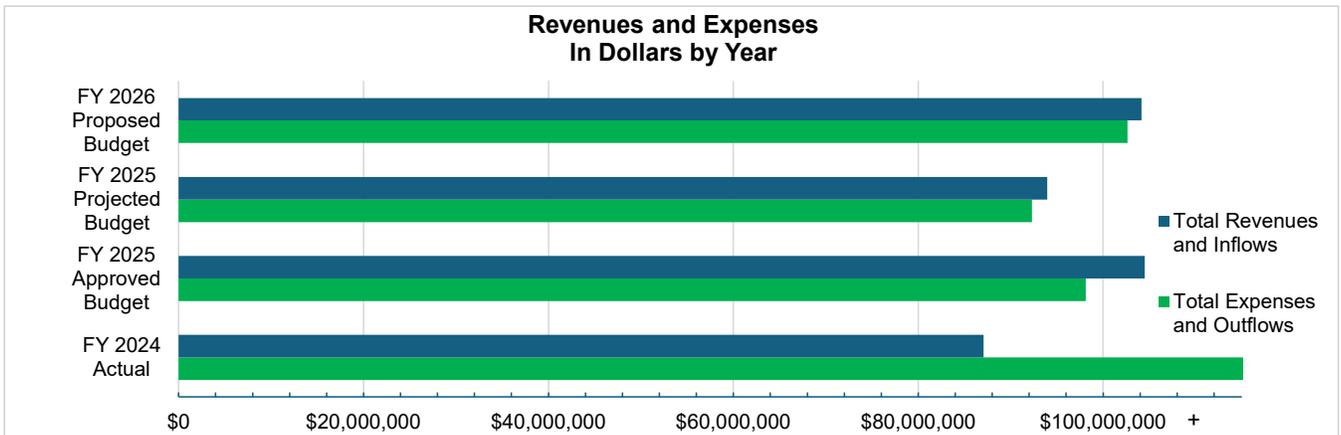
GEUS utilizes fund accounting and the Electric Utility Fund is used to account for the provision of electric energy and other services to the customers in the City of Greenville and the surrounding service area. The fund accounts for the billing and collection of charges to customers for electric energy and services as well as other City utilities. The Fund is reimbursed by the City of Greenville for the collection of City utilities through inter-fund transfers.

The basis of accounting for the Electric Utility Fund is the accrual basis; the budgetary basis of accounting is the modified accrual basis. As part of the budgetary basis, cash capital purchases are reported as expenditures. Depreciation and bad debt expenses have not historically been included in budgeted expenditures. At the end of the fiscal year, eligible capital purchases are transferred to the Statement of Net Position as investments in net assets, while depreciation and bad debt expenses are recorded on the Statement of Revenues and Expenses.



**Greenville Electric Utility System
Proposed Electric Fund 910 Budget
Fiscal Year 2025-26**

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Beginning Net Position	\$ 51,773,442	\$ (38,375,610)	\$ (38,375,610)	\$ (36,715,200)	
Revenues and Inflows					
Charges for Services and Fees	63,740,316	67,956,590	63,791,410	72,920,220	7.3%
Other Sales and Income	21,944,147	35,122,880	28,729,680	29,749,940	-15.3%
Transfers-In					
Transfer From City	1,218,952	1,244,550	1,279,050	1,305,910	4.9%
Transfer From Fusion	148,164	154,730	154,730	156,470	1.1%
Total Revenues and Inflows	87,051,579	104,478,750	93,954,870	104,132,540	-0.3%
Expenses and Outflows					
Engineering and Operations	59,338,257	71,948,920	66,707,910	72,654,142	1.0%
Information Technology	1,068,608	1,602,230	1,532,660	1,611,840	0.6%
Customer Service	1,801,168	2,357,220	2,364,060	2,276,022	-3.4%
Administration	1,067,149	1,954,480	1,711,560	2,485,156	27.2%
Finance	1,917,276	2,227,370	2,210,370	2,344,340	5.3%
Non-Departmental ⁽¹⁾	1,351,743	1,640,200	1,387,200	1,685,700	2.8%
Transfers	110,656,430	16,380,695	16,380,700	19,582,090	19.5%
Total Expenses and Outflows	177,200,631	98,111,115	92,294,460	102,639,290	4.6%
Change in Net Position	(90,149,052)	6,367,635	1,660,410	1,493,250	
Ending Net Position	\$ (38,375,610)	\$ (32,007,975)	\$ (36,715,200)	\$ (35,221,950)	



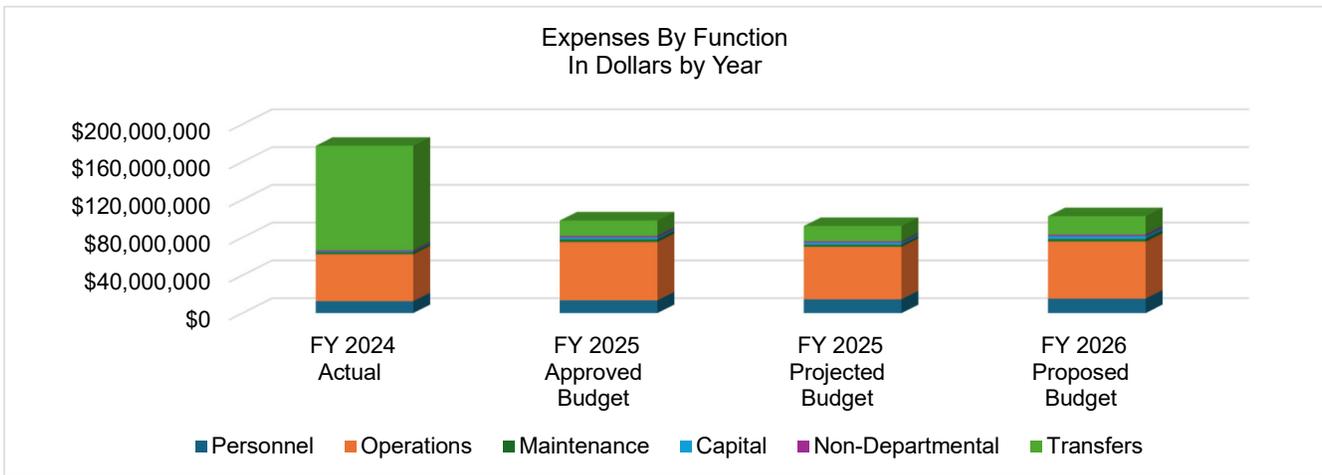
NOTES:

(1) Non-Department costs include employee relations, bad debt, bank fees, inventory adjustments, estimated gains/losses, contingencies, and property/liability insurance. Year end entries such as depreciation expense are not included in budgeted amounts.



**Greenville Electric Utility System
Proposed Electric Fund 910 Budget
By Function
Fiscal Year 2025-26**

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Beginning Net Position	\$ 51,773,442	\$ (38,375,610)	\$ (38,375,610)	\$ (36,715,200)	
Revenues and Inflows					
Charges for Services and Fees	63,740,316	67,956,590	63,791,410	72,920,220	7.3%
Other Sales and Income	21,944,147	35,122,880	28,729,680	29,749,940	-15.3%
Transfers-In					
Transfer From City	1,218,952	1,244,550	1,279,050	1,305,910	4.9%
Transfer From Fusion	148,164	154,730	154,730	156,470	1.1%
Total Revenues and Inflows	87,051,579	104,478,750	93,954,870	104,132,540	-0.3%
Expenses and Outflows					
Personnel	12,583,105	13,434,510	14,596,280	15,319,316	14.0%
Operations	49,735,216	61,905,170	55,605,690	60,401,254	-2.4%
Maintenance	2,084,198	2,701,790	2,226,090	2,753,430	1.9%
Capital	789,939	2,048,750	2,098,500	2,897,500	41.4%
Non-Departmental ⁽¹⁾	1,351,743	1,640,200	1,387,200	1,685,700	2.8%
Transfers	110,656,430	16,380,695	16,380,700	19,582,090	19.5%
Total Expenses and Outflows	177,200,631	98,111,115	92,294,460	102,639,290	4.6%
Change in Net Position	(90,149,052)	6,367,635	1,660,410	1,493,250	
Ending Net Position	\$ (38,375,610)	\$ (32,007,975)	\$ (36,715,200)	\$ (35,221,950)	



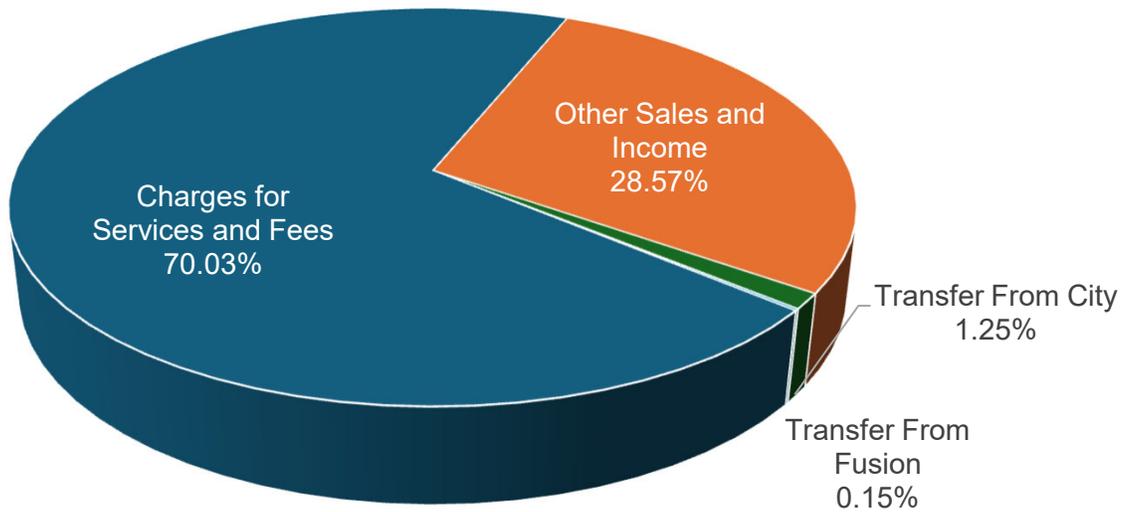
NOTES:

(1) Non-Department costs include employee relations, bad debt, bank fees, inventory adjustments, estimated gains/losses, contingencies, and property/liability insurance. Year end entries such as depreciation expense are not included in budgeted amounts.

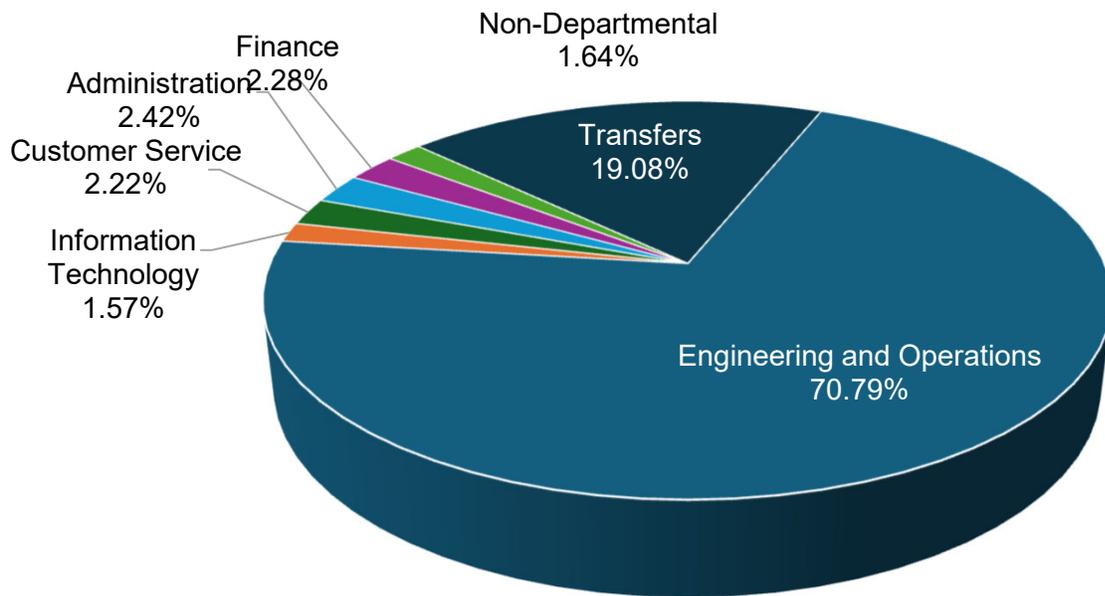


Electric Utility Fund 910 FY2025-2026

Budgeted Revenues and Inflows



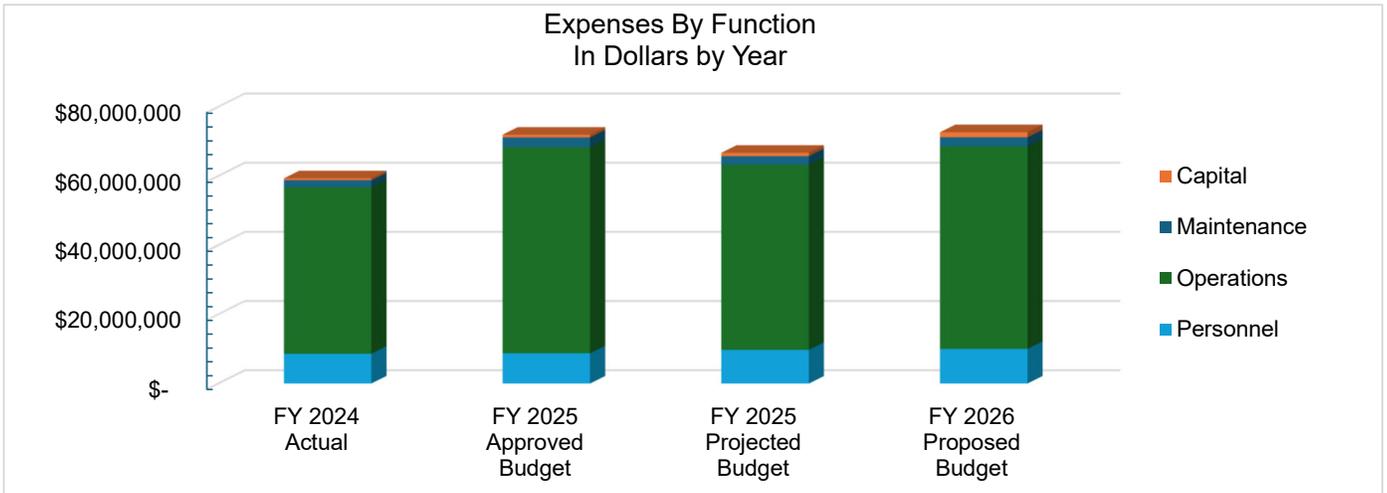
Budgeted Expenses and Outflows





**Greenville Electric Utility System
Engineering and Operations
Departmental Expense Summary**

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Expenses and Outflows					
Personnel	\$ 8,620,879	\$ 8,735,650	\$ 9,719,060	\$ 10,039,320	14.9%
Operations	48,121,784	59,588,680	53,497,760	58,508,142	-1.8%
Maintenance	2,032,857	2,842,590	2,496,090	2,647,680	-6.9%
Capital	562,737	782,000	995,000	1,459,000	86.6%
Total Expenses and Outflows	\$ 59,338,257	\$ 71,948,920	\$ 66,707,910	\$ 72,654,142	1.0%

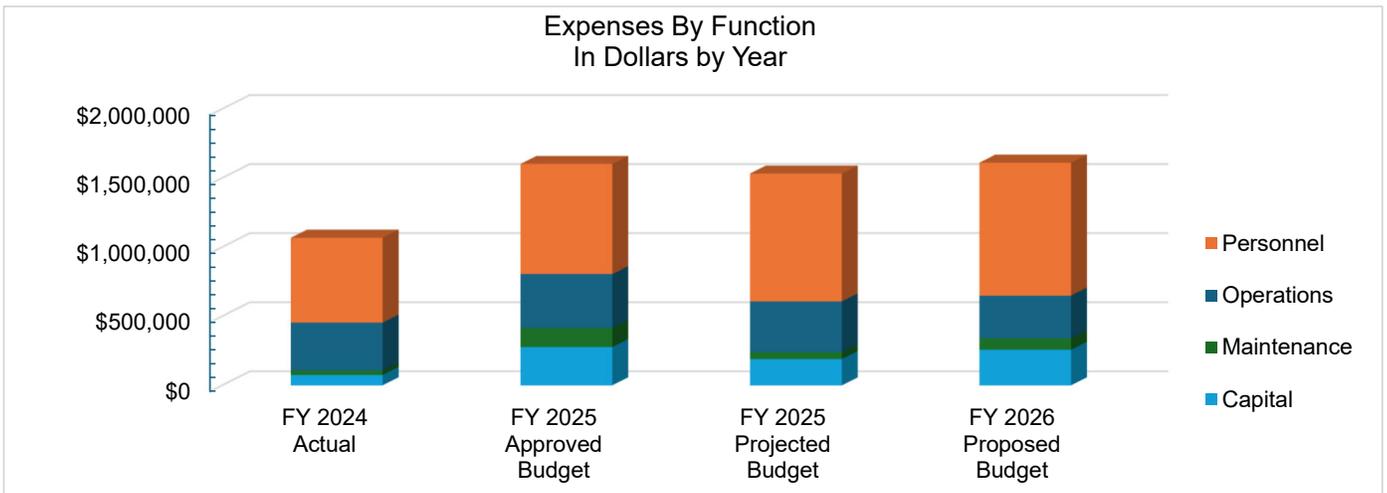


NOTES:



**Greenville Electric Utility System
Information Technology
Departmental Expense Summary**

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Expenses and Outflows					
Personnel	\$ 614,440	\$ 796,830	\$ 924,850	\$ 962,180	20.8%
Operations	347,388	389,550	366,560	309,860	-20.5%
Maintenance	31,053	137,600	50,000	81,300	-40.9%
Capital	75,727	278,250	191,250	258,500	-7.1%
Total Expenses and Outflows	\$ 1,068,608	\$ 1,602,230	\$ 1,532,660	\$ 1,611,840	0.6%

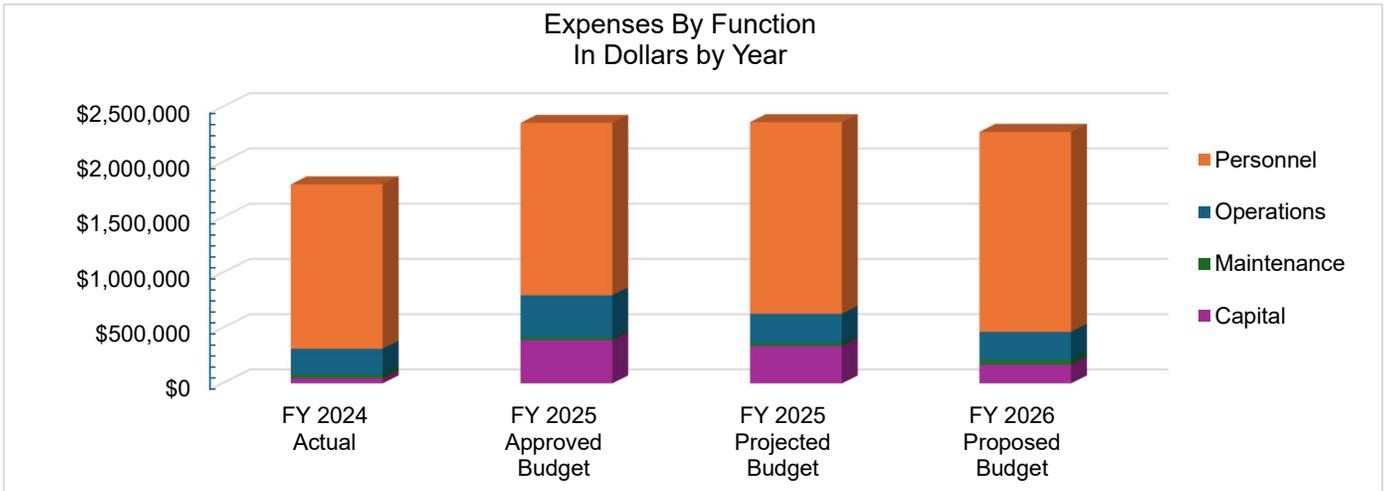


NOTES:



**Greenville Electric Utility System
Customer Service
Departmental Expense Summary**

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Expenses and Outflows					
Personnel	\$ 1,487,085	\$ 1,559,710	\$ 1,734,280	\$ 1,808,860	16.0%
Operations	231,824	380,510	265,130	252,412	-33.7%
Maintenance	33,175	25,000	26,900	44,750	79.0%
Capital	49,083	392,000	337,750	170,000	-56.6%
Total Expenses and Outflows	\$ 1,801,168	\$ 2,357,220	\$ 2,364,060	\$ 2,276,022	-3.4%

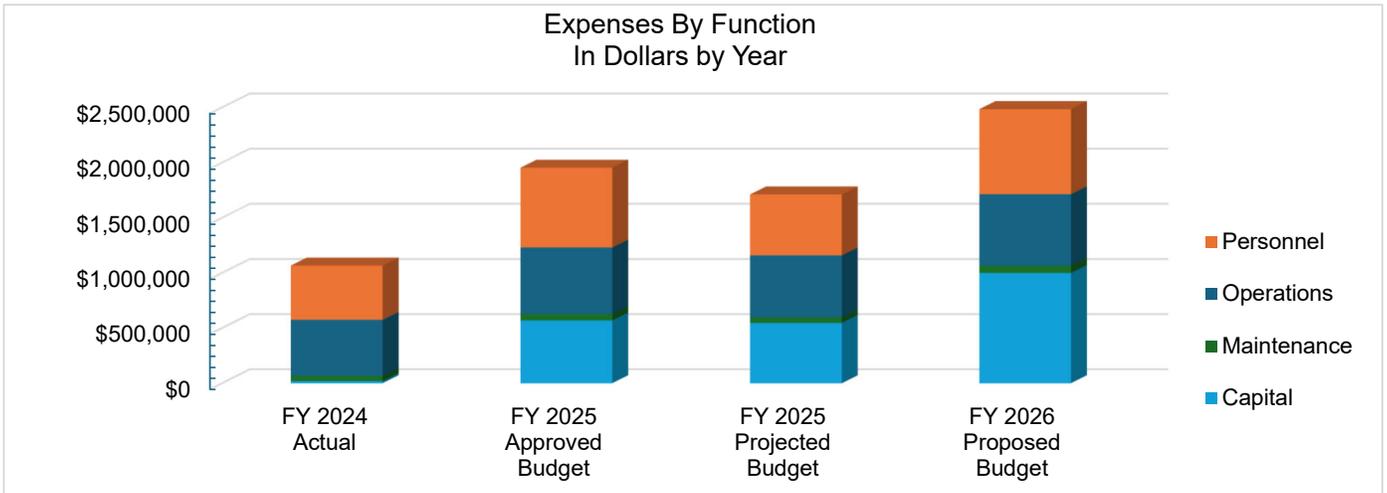


NOTES:
Capital increase during FY25 includes water pipe replacement at the David McCalla building.



**Greenville Electric Utility System
Administration
Departmental Expense Summary**

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Expenses and Outflows					
Personnel	\$ 492,468	\$ 724,090	\$ 552,670	\$ 771,866	6.6%
Operations	506,503	602,290	560,790	647,190	7.5%
Maintenance	48,283	59,100	51,100	66,100	11.8%
Capital	19,896	569,000	547,000	1,000,000	75.7%
Total Expenses and Outflows	\$ 1,067,149	\$ 1,954,480	\$ 1,711,560	\$ 2,485,156	27.2%

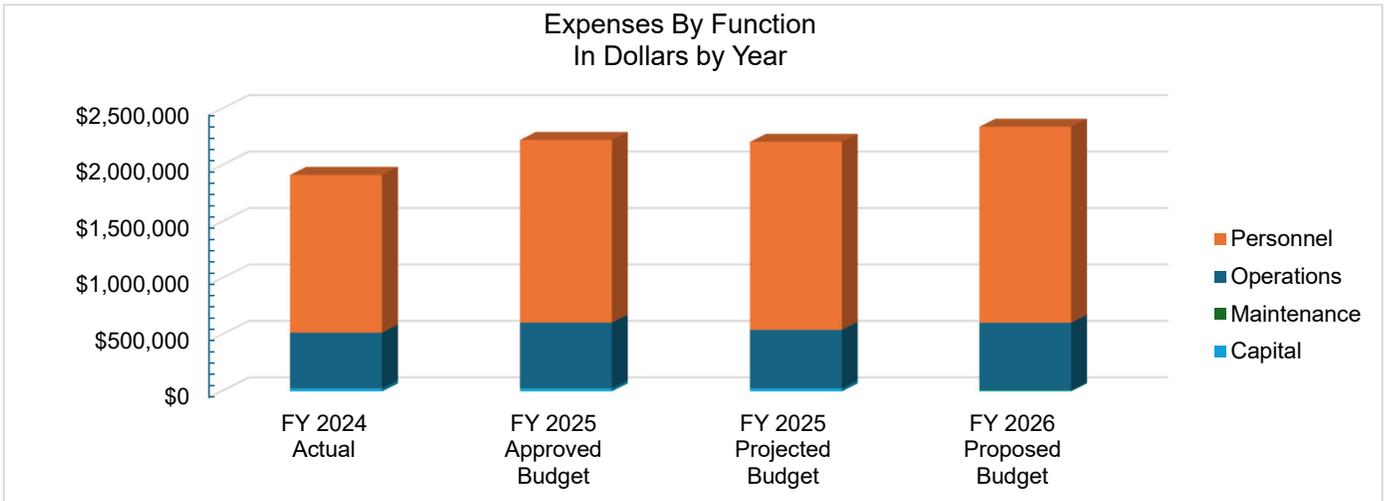


NOTES:
Increase in Capital is due to an increase in the contingency.



**Greenville Electric Utility System
Finance
Departmental Expense Summary**

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Expenses and Outflows					
Personnel	\$ 1,397,506	\$ 1,618,230	\$ 1,665,420	\$ 1,737,090	7.3%
Operations	490,007	579,140	515,450	590,650	2.0%
Maintenance	2,573	2,500	2,000	6,600	164.0%
Capital	27,190	27,500	27,500	10,000	-63.6%
Total Expenses and Outflows	\$ 1,917,276	\$ 2,227,370	\$ 2,210,370	\$ 2,344,340	5.3%

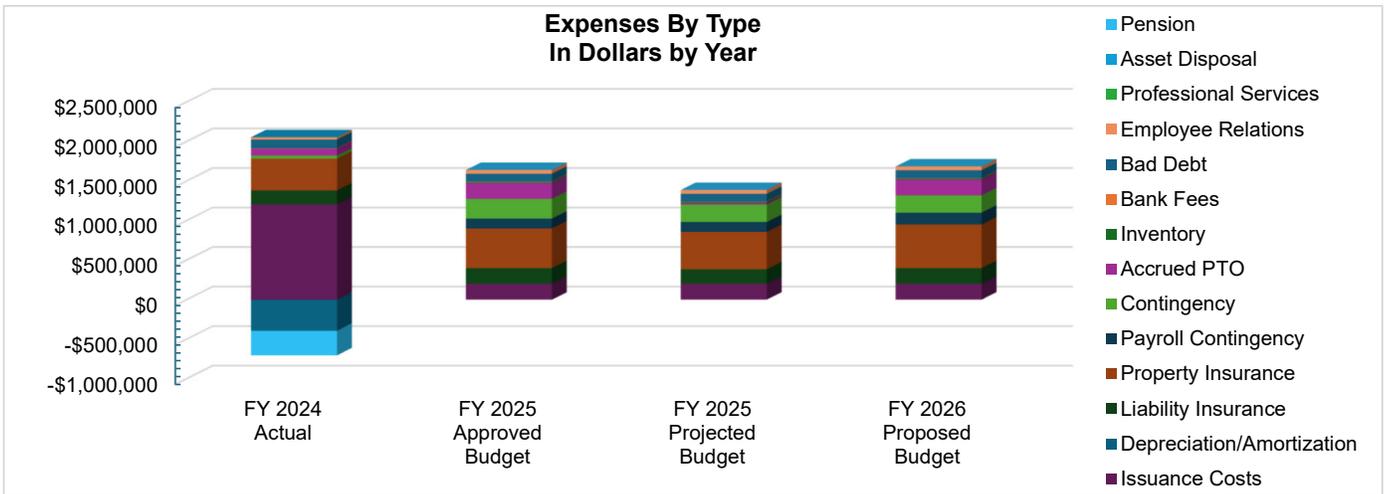


NOTES:



Greenville Electric Utility System Non-Departmental Expense Summary

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Expenses and Outflows					
Pension	\$ (310,199)	\$ -	\$ -	\$ -	0.0%
Employee Relations	29,273	48,000	48,000	48,500	1.0%
Bad Debt	110,226	100,000	100,000	100,000	0.0%
Bank Fees	4,098	5,500	5,500	5,500	0.0%
Inventory	-	11,700	11,700	11,700	0.0%
Accrued PTO	87,762	200,000	20,000	200,000	0.0%
Contingency	38,760	250,000	220,000	220,000	-12.0%
Payroll Contingency	-	125,000	125,000	150,000	20.0%
Property Insurance	401,900	500,000	472,000	550,000	10.0%
Liability Insurance	176,957	200,000	185,000	200,000	0.0%
Depreciation/Amortization	(392,214)	-	-	-	0.0%
Issuance Costs	1,205,180	200,000	200,000	200,000	0.0%
Total Expenses and Outflows	\$ 1,351,743	\$ 1,640,200	\$ 1,387,200	\$ 1,685,700	2.8%



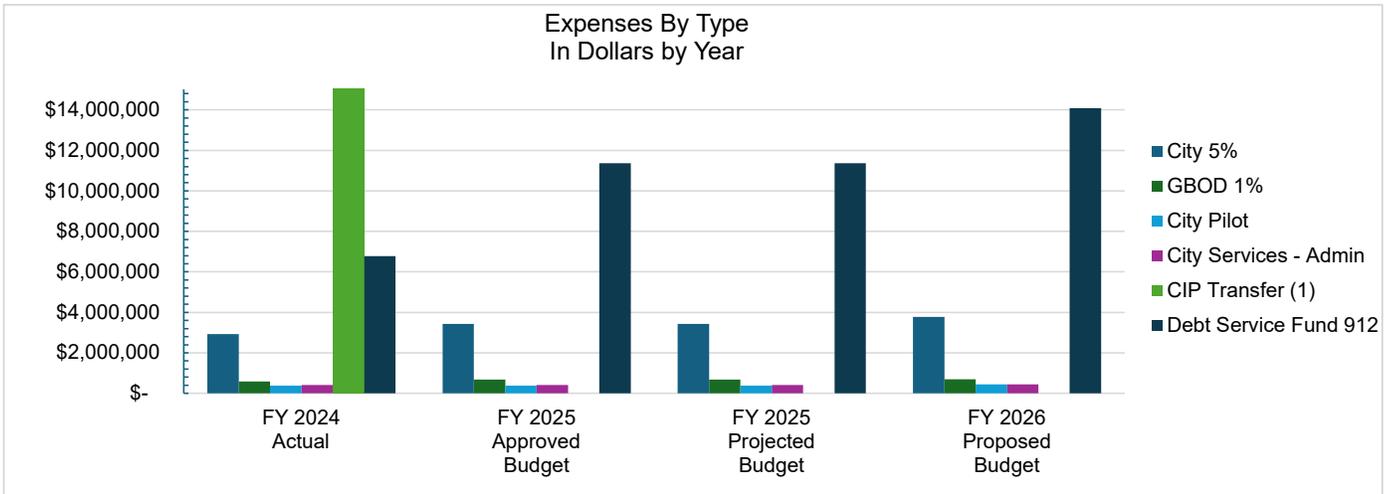
NOTES:

Pension and Depreciation/Amortization are year end entries and are not typically included in budgeted expenses.



**Greenville Electric Utility System
Transfers
Expense Summary**

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Expenses and Outflows					
City 5%	\$ 2,930,718	\$ 3,422,610	\$ 3,422,610	\$ 3,776,585	10.3%
GBOD 1%	586,144	674,420	674,420	687,815	2.0%
City Pilot	384,693	377,940	377,940	450,000	19.1%
City Services - Admin	410,309	420,000	420,000	450,000	7.1%
City Services - Garage	86,193	90,000	90,000	90,000	0.0%
City Services - Tech	30,453	34,000	34,000	50,000	47.1%
CIP Transfer ⁽¹⁾	99,449,039	-	-	-	0.0%
Debt Service Fund 912	6,778,882	11,361,725	11,361,730	14,077,690	23.9%
Total Expenses and Outflows	\$ 110,656,430	\$ 16,380,695	\$ 16,380,700	\$ 19,582,090	19.5%



NOTES:

(1) The CIP Transfer portion of the chart is significantly larger than the other amounts. The entire green bar is not shown in an effort to make the other expenses more visible.

THIS PAGE INTENTIONANLLY LEFT BLANK





Fusion Fund 950

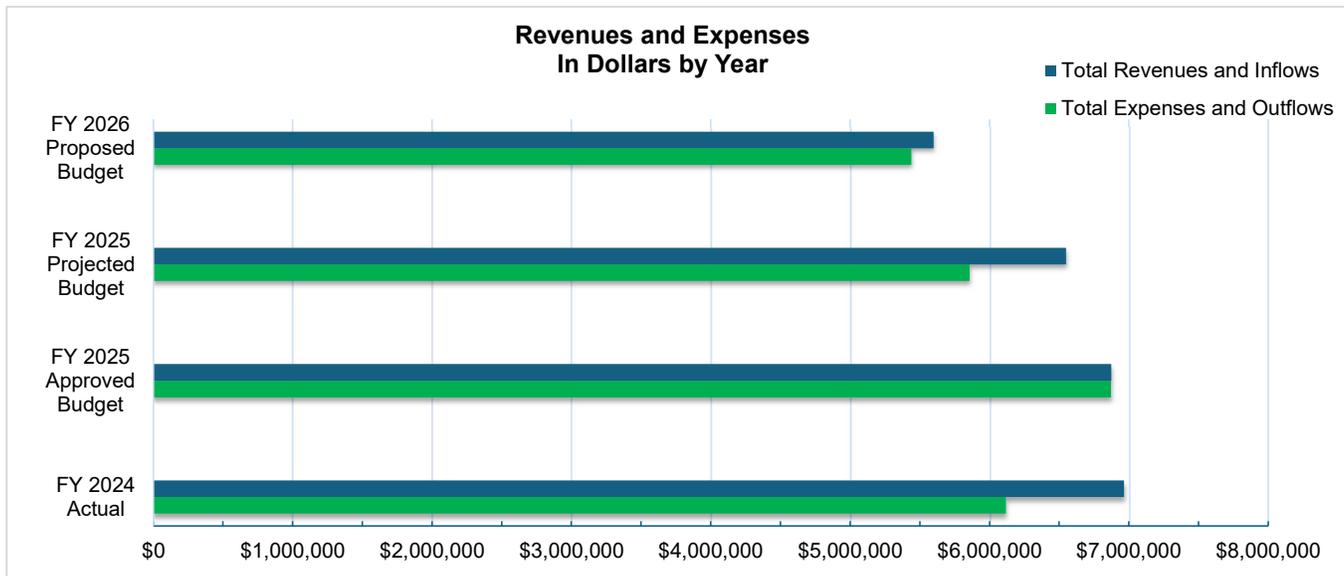
GEUS utilizes fund accounting and the Fusion Fund is used to account for sales of television programming, internet service, and the installation of these services to customers in the City of Greenville.

The basis of accounting for the Fusion Fund is the accrual basis; the budgetary basis of accounting is the modified accrual basis. Depreciation and bad debt expenses are not included in budgeted expenditures. At the end of the fiscal year, eligible capital purchases are transferred to the Statement of Net Position as investments in net assets, while depreciation and bad expenses are recorded on the Statement of Revenues and Expenses.



**Greenville Electric Utility System
Proposed Fusion Fund 950 Budget
Fiscal Year 2025-26**

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Beginning Net Position	\$ 8,175,108	\$ 9,022,525	\$ 9,022,525	\$ 9,714,955	
Revenues and Inflows					
Fusion Sales	5,958,892	5,917,300	5,545,200	4,621,630	-21.9%
Other Retail Sales	95,424	38,000	108,000	147,650	288.6%
Transfer To City (5%)	280,784	296,780	277,200	231,000	-22.2%
Transfer To GBOD (1%)	56,192	59,360	55,440	44,380	-25.2%
Miscellaneous Income	175,654	164,440	166,550	157,050	-4.5%
Transfers-In					
Transfer From Electric Fund	397,378	397,380	397,380	397,380	0.0%
Total Revenues and Inflows	6,964,324	6,873,260	6,549,770	5,599,090	-18.5%
Expenses and Outflows					
Operations and Maintenance	4,291,505	4,301,720	3,797,390	3,624,730	-15.7%
Advertising	260,163	301,620	196,770	218,400	-27.6%
Customer Service	148,407	195,610	94,620	100,330	-48.7%
Administration	189,799	315,840	86,530	107,420	-66.0%
Capital	793,271	1,013,160	968,410	729,200	-28.0%
Non-Department ⁽¹⁾	(149,450)	170,000	154,600	156,760	-7.8%
Transfers	583,212	573,970	559,020	502,310	-12.5%
Total Expenses and Outflows	6,116,907	6,871,920	5,857,340	5,439,150	-20.8%
Change in Net Position	847,417	1,340	692,430	159,940	
Ending Net Position	\$ 9,022,525	\$ 9,023,865	\$ 9,714,955	\$ 9,874,895	



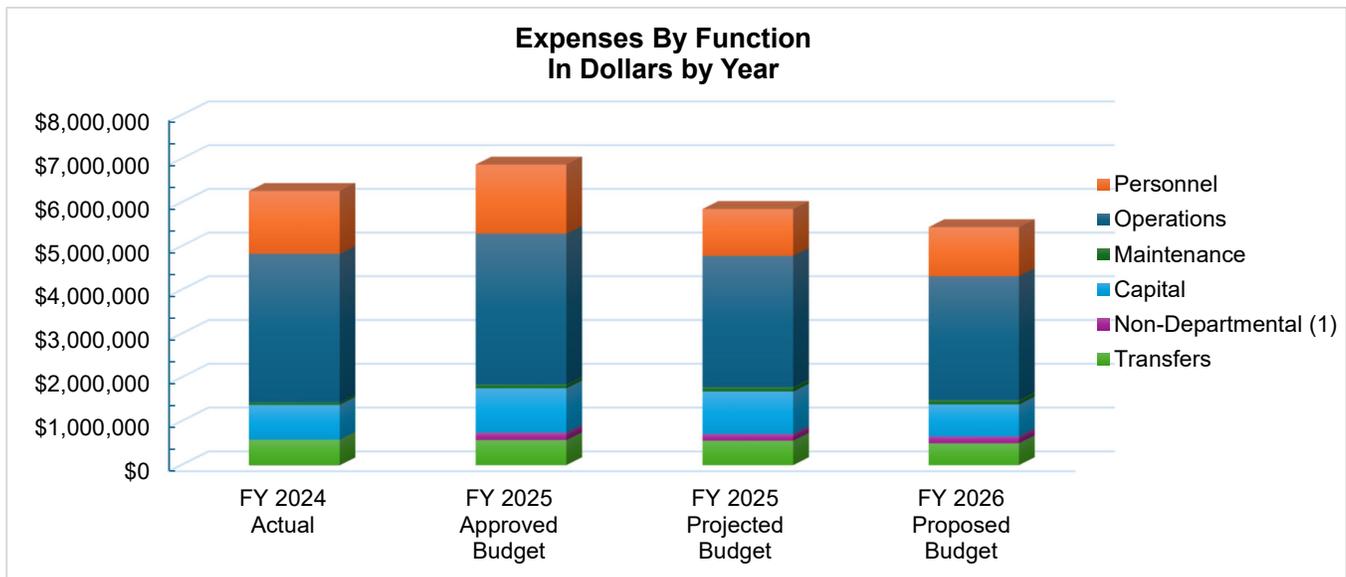
NOTES:

(1) Non-Department costs include employee relations, bad debt, bank fees, inventory adjustments, estimated gains/losses, contingencies, and property/liability insurance. Year end entries such as depreciation expense are not included in budgeted amounts.



**Greenville Electric Utility System
Proposed Fusion Fund 950 Budget
By Function
Fiscal Year 2025-26**

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Beginning Net Position	\$ 8,175,108	\$ 9,022,525	\$ 9,022,525	\$ 9,714,955	
Revenues and Inflows					
Fusion Sales	5,958,892	5,917,300	5,545,200	4,621,630	-21.9%
Other Retail Sales	95,424	38,000	108,000	147,650	288.6%
Transfer To City (5%)	280,784	296,780	277,200	231,000	-22.2%
Transfer To GBOD (1%)	56,192	59,360	55,440	44,380	-25.2%
Miscellaneous Income	175,654	164,440	166,550	157,050	-4.5%
Transfers-In					
Transfer From Electric Fund	397,378	397,380	397,380	397,380	0.0%
Total Revenues and Inflows	6,964,324	6,873,260	6,549,770	5,599,090	-18.5%
Expenses and Outflows					
Personnel	1,439,298	1,582,340	1,077,210	1,123,830	-29.0%
Operations	3,391,064	3,445,080	2,999,430	2,829,650	-17.9%
Maintenance	59,512	87,370	98,670	97,400	11.5%
Capital	793,271	1,013,160	968,410	729,200	-28.0%
Non-Departmental ⁽¹⁾	(149,450)	170,000	154,600	156,760	-7.8%
Transfers	583,212	573,970	559,020	502,310	-12.5%
Total Expenses and Outflows	6,116,907	6,871,920	5,857,340	5,439,150	-20.8%
Change in Net Position	847,417	1,340	692,430	159,940	
Ending Net Position	\$ 9,022,525	\$ 9,023,865	\$ 9,714,955	\$ 9,874,895	



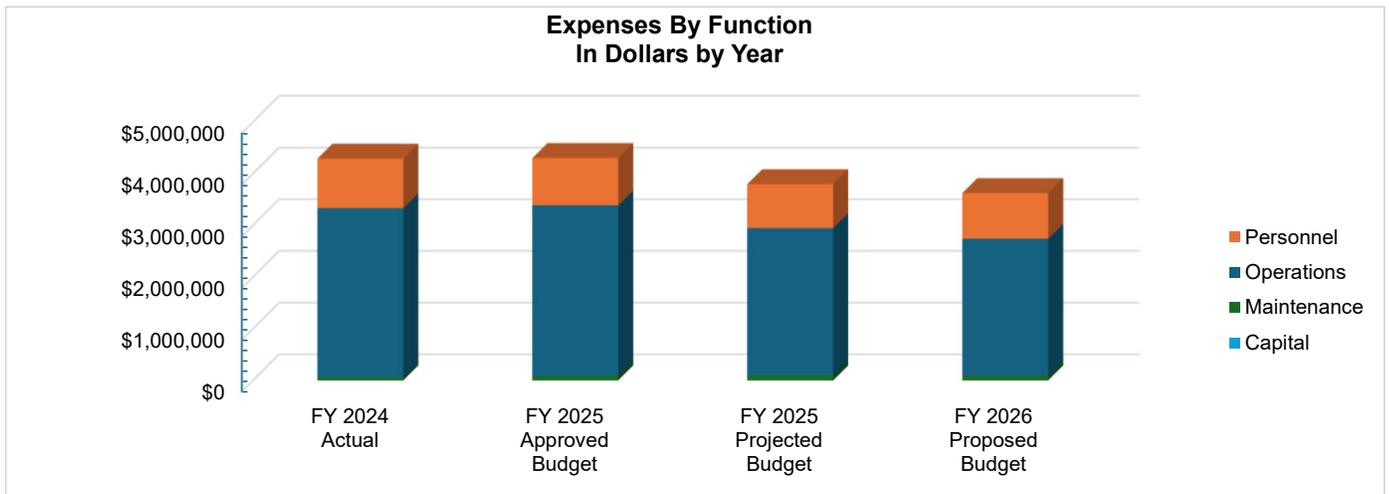
NOTES:

(1) Non-Department costs include employee relations, bad debt, bank fees, inventory adjustments, estimated gains/losses, contingencies, and property/liability insurance. Year end entries such as depreciation expense are not included in budgeted amounts.



**Greenville Electric Utility System
Fusion Operations and Maintenance
Departmental Expense Summary**

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Expenses and Outflows					
Personnel	\$ 957,838	\$ 913,730	\$ 848,130	\$ 882,990	-3.4%
Operations	3,274,155	3,300,620	2,850,590	2,650,640	-19.7%
Maintenance	59,512	87,370	98,670	91,100	4.3%
Total Expenses and Outflows	\$ 4,291,505	\$ 4,301,720	\$ 3,797,390	\$ 3,624,730	-15.7%

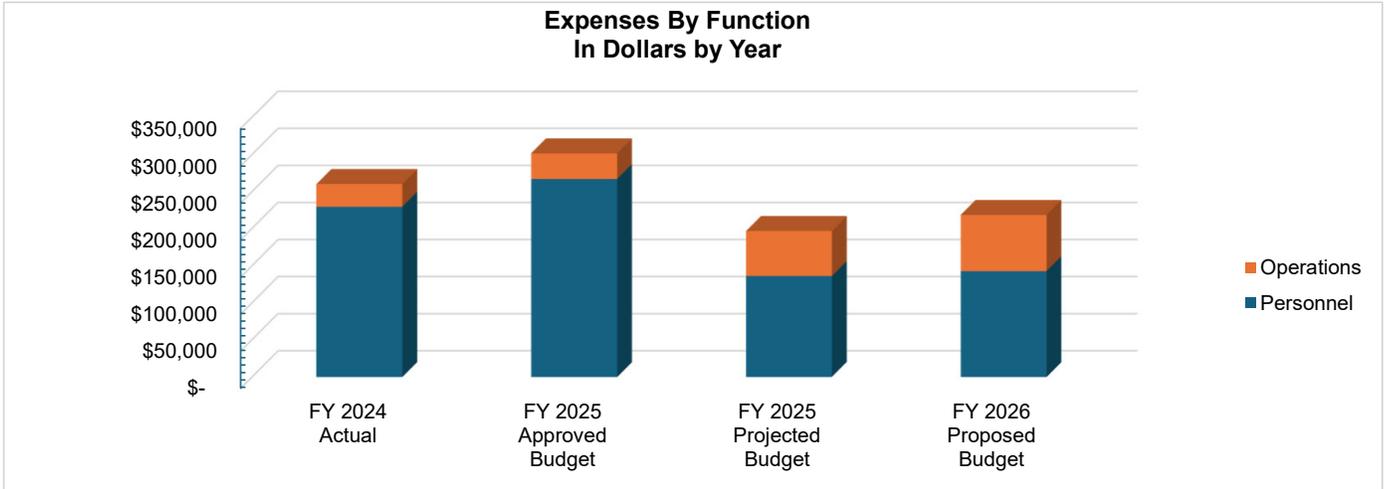


NOTES:



**Greenville Electric Utility System
Fusion Advertising
Departmental Expense Summary**

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Expenses and Outflows					
Personnel	\$ 229,593	\$ 267,010	\$ 136,070	\$ 142,620	-46.6%
Operations	30,570	34,610	60,700	75,780	119.0%
Total Expenses and Outflows	\$ 260,163	\$ 301,620	\$ 196,770	\$ 218,400	-27.6%

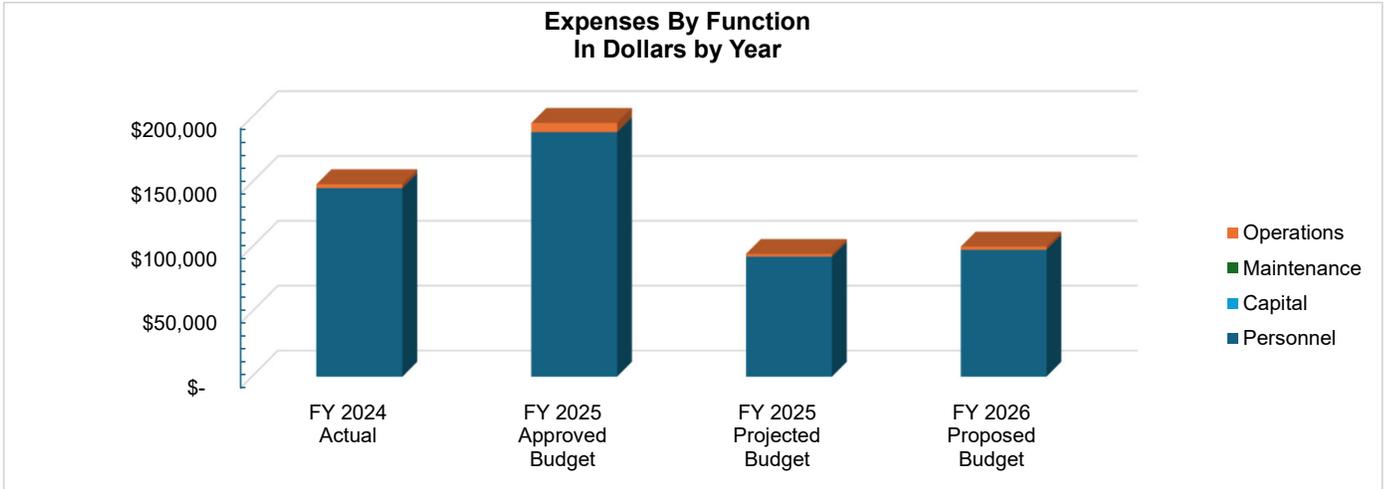


NOTES:



**Greenville Electric Utility System
Fusion Customer Service
Departmental Expense Summary**

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Expenses and Outflows					
Personnel	\$ 145,349	\$ 188,610	\$ 92,620	\$ 97,830	-48.1%
Operations	3,058	7,000	2,000	2,500	-64.3%
Total Expenses and Outflows	\$ 148,407	\$ 195,610	\$ 94,620	\$ 100,330	-48.7%

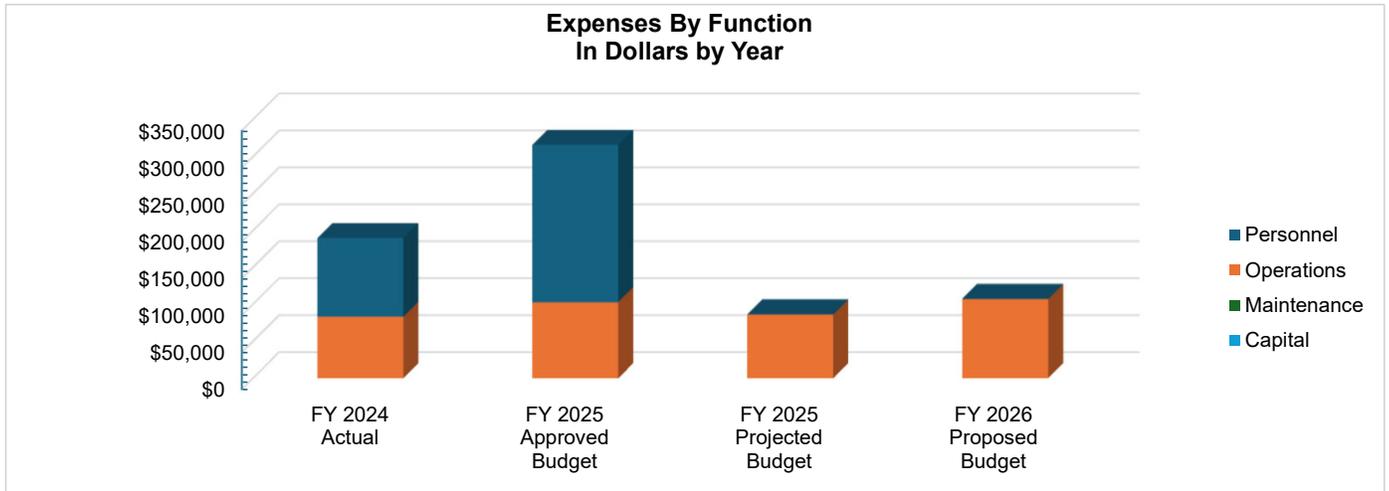


NOTES:



**Greenville Electric Utility System
Fusion Administration
Departmental Expense Summary**

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Expenses and Outflows					
Personnel	\$ 106,518	\$ 212,990	\$ 390	\$ 390	-99.8%
Operations	83,281	102,850	86,140	107,030	4.1%
Total Expenses and Outflows	\$ 189,799	\$ 315,840	\$ 86,530	\$ 107,420	-66.0%

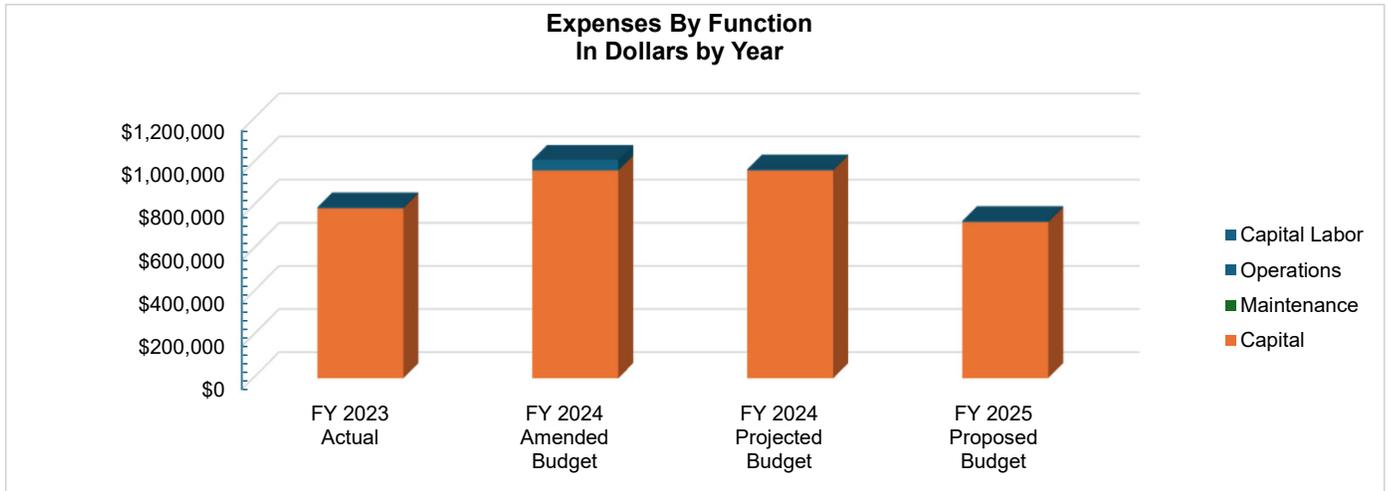


NOTES:
Decrease in Personnel is due to salaries being reclassified among departments.



Greenville Electric Utility System Fusion Capital Expense Summary

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Expenses and Outflows					
Capital Labor	\$ 4,746	\$ 49,000	\$ 4,250	\$ 4,500	-90.8%
Capital	788,525	964,160	964,160	724,700	-24.8%
Total Expenses and Outflows	\$ 793,271	\$ 1,013,160	\$ 968,410	\$ 729,200	-28.0%



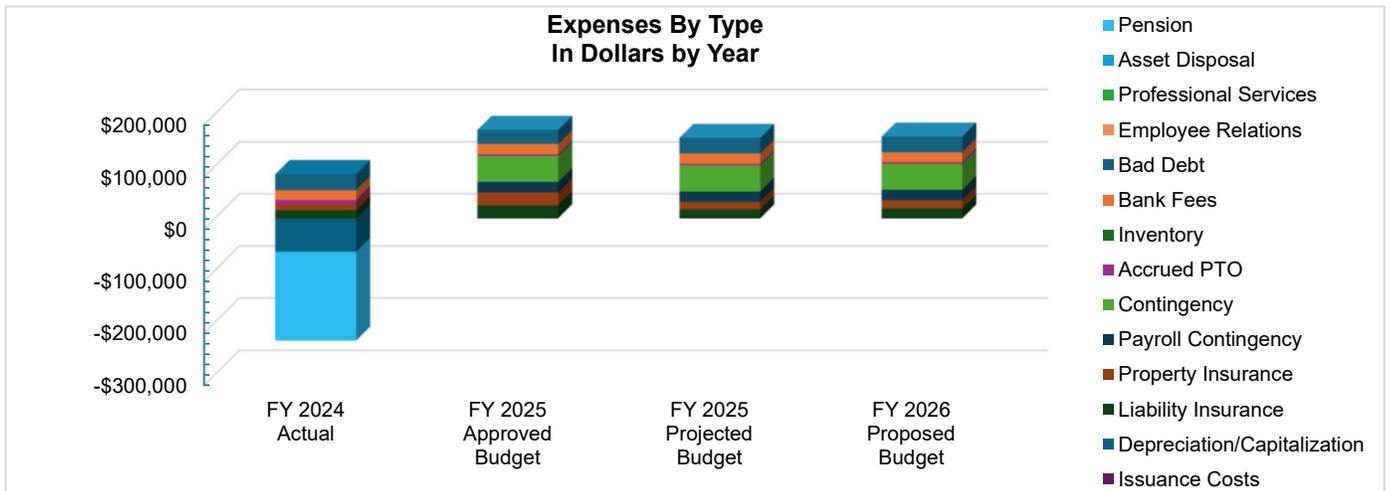
NOTES:

Capital expenses are mostly headend equipment purchases and fiber extension for the system.



Greenville Electric Utility System Fusion Non-Departmental Expense Summary

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Expenses and Outflows					
Pension	\$ (170,706)	\$ -	\$ -	\$ -	0.0%
Professional Services	-	-	-	-	0.0%
Employee Relations	-	-	-	-	0.0%
Bad Debt	30,847	27,000	30,000	30,000	11.1%
Bank Fees	18,713	20,000	20,000	19,000	-5.0%
Inventory	-	-	-	-	0.0%
Asset Disposal	-	-	-	-	0.0%
Accrued PTO	8,225	3,000	3,000	3,000	0.0%
Contingency	-	50,000	50,000	50,000	0.0%
Payroll Contingency	-	20,000	20,000	20,000	0.0%
Property Insurance	11,723	25,000	14,400	15,840	-36.6%
Liability Insurance	15,568	25,000	17,200	18,920	-24.3%
Depreciation/Capitalization	(63,820)	-	-	-	0.0%
Total Expenses and Outflows	\$ (149,450)	\$ 170,000	\$ 154,600	\$ 156,760	-7.8%



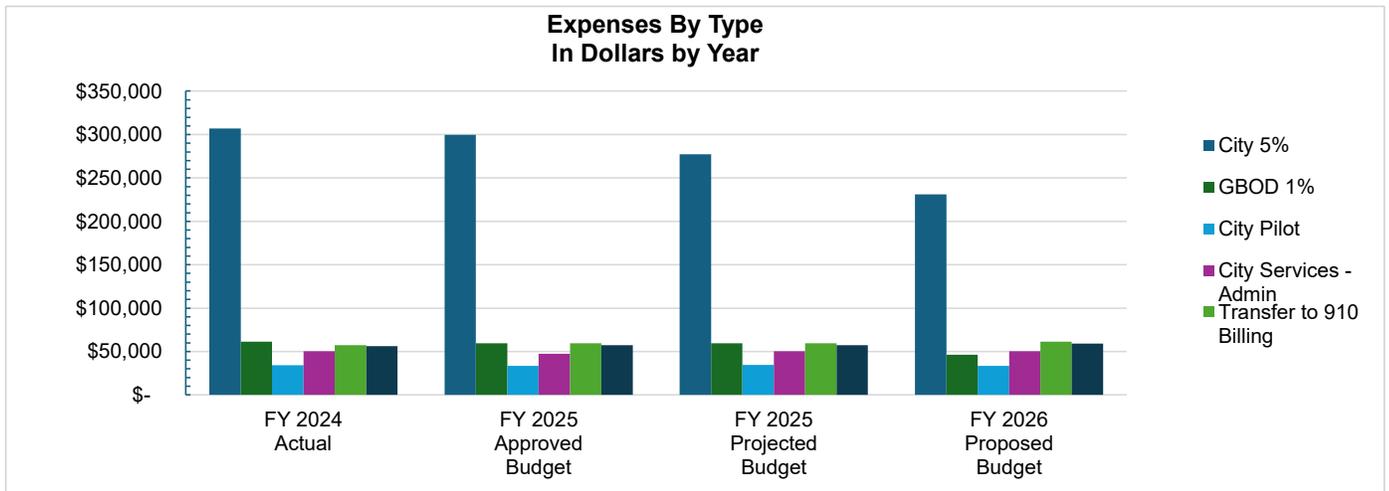
NOTES:

Pension and Depreciation/Capitalization are year end entries and are not typically included in budgeted expenses.



**Greenville Electric Utility System
Fusion Transfers
Expense Summary**

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Expenses and Outflows					
City 5%	\$ 307,025	\$ 299,780	\$ 277,200	\$ 231,020	-22.9%
GBOD 1%	61,405	59,360	59,360	46,210	-22.2%
City Pilot	34,205	33,600	34,500	33,600	0.0%
City Services - Admin	50,485	47,500	50,500	50,500	6.3%
City Services - Garage	12,880	13,000	13,000	13,000	0.0%
City Services - Tech	3,948	4,000	7,730	7,730	93.3%
Transfer to 910 Billing	57,188	59,480	59,480	61,300	3.1%
Transfer to 910 Cashiering	56,076	57,250	57,250	58,950	3.0%
Total Expenses and Outflows	\$ 583,212	\$ 573,970	\$ 559,020	\$ 502,310	-12.5%



NOTES:

THIS PAGE INTENTIONANLLY LEFT BLANK





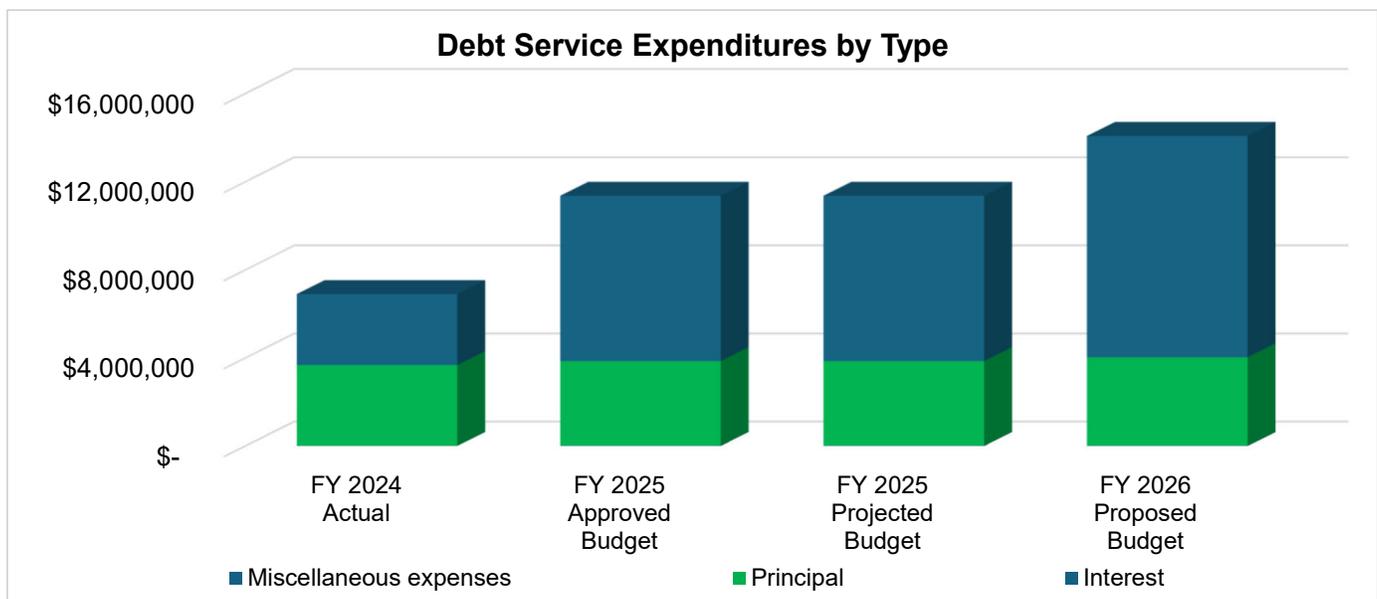
Debt Service Funds 911-912

The Debt Service (Interest and Sinking) Fund accounts for the resources accumulated and payments made for principal and interest on long-term revenue bond debt of the Electric Utility Fund.



**Greenville Electric Utility System
Proposed Debt Service Funds 911-912 Budget
Fiscal Year 2025-26**

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Beginning Net Position	\$ (364,884)	\$ (486,595)	\$ (486,595)	\$ (484,845)	
Revenues and Inflows					
Interest Income	197	150	150	150	0.0%
Transfer In - Electric	6,778,882	11,361,725	11,361,730	14,077,690	23.9%
Total Revenues and Inflows	6,779,079	11,361,875	11,361,880	14,077,840	23.9%
Expenses and Outflows					
Paying Agent Fees	6,077	7,500	7,500	7,500	0.0%
Arbitrage	1,800	5,000	5,000	5,000	0.0%
Continuing Disclosure	-	1,000	1,000	1,000	0.0%
Surety Bond	-	1,600	-	-	-100.0%
Principal 2019A Issue	2,370,000	2,490,000	2,490,000	2,615,000	5.0%
Interest 2019A Issue	1,426,906	193,000	193,000	65,375	-66.1%
Principal 2021 CIP Issue	255,000	270,000	270,000	280,000	3.7%
Interest 2021 CIP Issue	421,651	410,119	410,120	396,369	-3.4%
Principal 2022 Refunding	850,000	875,000	875,000	900,000	2.9%
Interest 2022 Refunding	396,685	375,131	375,130	349,838	-6.7%
Principal 2022 CIP Issue	195,000	210,000	210,000	220,000	4.8%
Interest 2022 CIP Issue	666,611	655,925	655,930	643,025	-2.0%
Interest 2024 CIP Issue	311,060	5,867,450	5,867,450	6,343,188	8.1%
Interest 2026 CIP Issue	-	-	-	2,251,395	0.0%
Total Expenses and Outflows	6,900,790	11,361,725	11,360,130	14,077,690	23.9%
Change in Net Position	(121,711)	150	1,750	150	
Ending Net Position	\$ (486,595)	\$ (486,445)	\$ (484,845)	\$ (484,695)	



NOTES:

Bond coverage ratio proposed for FY 2026 is currently calculated at 1.31. GEUS Target Ratio is 1.50. Bond covenants require 1.25.



Capital Improvement Fund 913

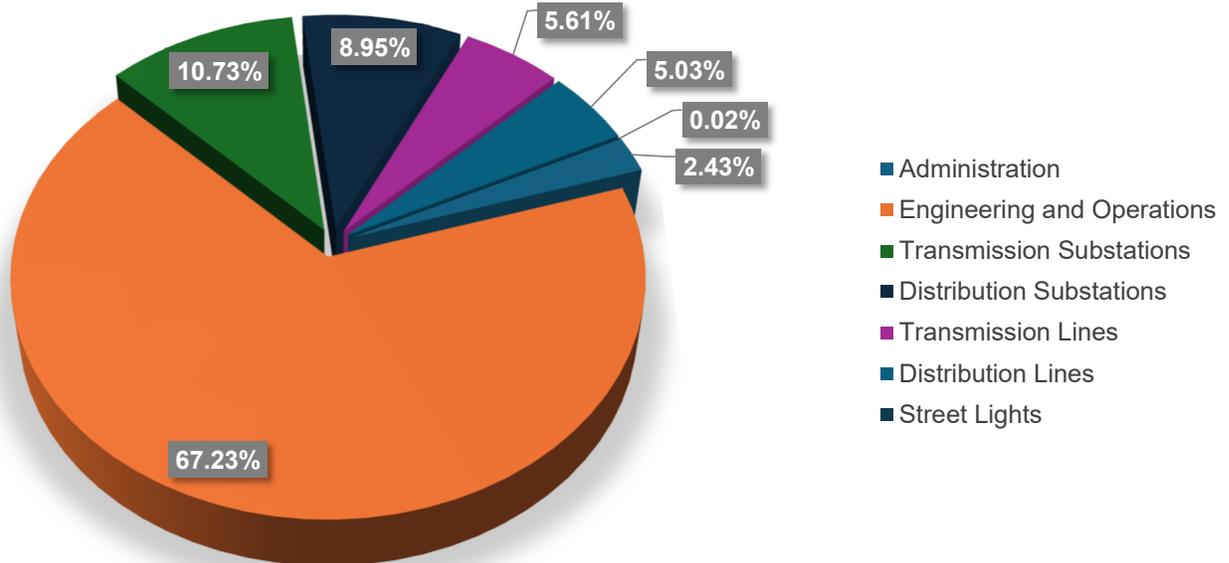
The Electric Capital Improvement Fund is used for planning and tracking debt-funded capital improvement projects for the Electric Utility program.



**Greenville Electric Utility System
Proposed Capital Projects Fund 913 Budget
Fiscal Year 2025-26**

	FY 2024 Actual	FY 2025 Approved Budget	FY 2025 Projected Budget	FY 2026 Proposed Budget	Percent Change FY2025 to Proposed Budget
Beginning Net Position	\$ 13,742,123	\$ 113,891,582	\$ 113,891,582	\$ 21,759,172	
Revenues/Inflows:					
Bond Proceeds ⁽¹⁾	99,449,039	-	-	88,787,070	0.0%
Interest Income	717,852	500,000	3,100,000	1,000,000	100.0%
Total Revenues	100,166,891	500,000	3,100,000	89,787,070	17857.4%
Capital Outlay					
Administration	545,324	2,674,000	1,746,950	2,508,200	-6.2%
GEUS IT	869,609	-	262,000	120,000	0.0%
Engineering and Operations	2,450,944	149,520,370	78,499,200	69,378,190	-53.6%
Transmission Substations	669,445	6,733,220	5,727,410	11,069,540	64.4%
Distribution Substations	1,806,132	5,247,730	2,665,530	9,240,750	76.1%
Transmission Lines	336,187	2,150,950	729,600	5,792,490	169.3%
Distribution Lines	3,639,225	5,816,870	5,601,720	5,192,580	-10.7%
Street Lights	14,686	15,640	-	16,110	3.0%
Capital Outlay	(10,314,120)	-	-	-	0.0%
Total Capital Outlay	17,432	172,158,780	95,232,410	103,317,860	-40.0%
Change in Net Position ⁽²⁾	100,149,459	(171,658,780)	(92,132,410)	(13,530,790)	
Ending Net Position	\$ 113,891,582	\$ (57,767,198)	\$ 21,759,172	\$ 8,228,382	

FY2026 Debt Funded Projects by Department



NOTES:

(1) Fiscal year 2026 proposed amounts include an estimated inflow for bond sale proceeds to cover the proposed fiscal year 2025 capital projects.

(2) Any decrease in net position is caused by multi-year projects that are funded during the prior year. Bond proceeds were received in the prior year, but the expenditures are current, thus decreasing the net position.



Capital Improvement Plan

The Capital Improvement Plan is used for planning capital projects. The plan includes the projects proposed for the Electric Utility and Fusion programs.



**GEUS CAPITAL IMPROVEMENT PLAN
 FY2025 Adopted, FY2025 Projected, and
 FY2026 Proposed Budgets**

DEPARTMENTS	Adopted FY 2025	Projected FY 2025	Proposed FY 2026
Administration	\$ 2,540,000	\$ 1,634,950	\$ 1,758,200
Finance	216,500	216,500	760,000
Customer Service	392,000	337,750	170,000
Engineering and Operations	126,671,171	94,188,460	102,028,660
Capital Contingency	500,000	500,000	1,000,000
Technology	1,291,410	1,466,410	1,103,200
Compliance			120,000
Grand Total	\$ 131,611,081	\$ 98,344,070	\$ 106,940,060

FUNDING SOURCES	Adopted FY2025	Projected FY 2025	Proposed FY 2026
Debt Funded	\$ 128,563,171	\$ 95,232,410	\$ 103,317,860
Cash Funded	3,047,910	3,111,660	3,622,200
GRAND TOTAL	\$ 131,611,081	\$ 98,344,070	\$ 106,940,060



February 3	Official Budget Kick-off
-------------------	---------------------------------

Board Review of Budget	
February 20	Review Proposed FY2025-26 Budget Calendar
June 19	Present 5-Year Capital Improvement Plan
July 17	Review and discuss Proposed FY2025-26 Budget
August 21	Hold a Public Hearing for Proposed FY2025-26 Budget
September 18	Consider Adoption of Proposed FY2025-26 Budget

October 1	FY2025-26 Fiscal Year begins – Budget Document Published
------------------	---



Distinguished Service Award



Government Finance Officers Association

Certificate of Achievement for Excellence in Financial Reporting

Certificate of Recognition For Budget Preparation



Safety Award of Excellence

Award of Merit for Customer Communications



American Public Power Association

GEUS BOARD OF TRUSTEES

AUGUST 21, 2025

RESOLUTION 25-56

AUTHORIZE CHANGE ORDER FOR SUBSTATION TRANSFORMER

BACKGROUND: The Board approved the purchase of a substation transformer at the November 17, 2022, Board Meeting via Resolution 23-07. The transformer was purchased in 2023. GEUS has taken delivery of the transformer.

DISCUSSION OR DESCRIPTION: An escalation clause for materials was included in the terms of the purchase for the substation transformer. Based on material indices at the time of purchase and at the date of shipment, an escalation of price has been applied by the manufacturer. The original purchase price was \$1,421,970.00. After applying the escalation factors to the materials, the new transformer price is \$1,506,732.00. A change order is requested in the amount of \$84,762.00.

COMPARISON OF ALTERNATIVES: N/A

BUDGET IMPACT: The change order will be applied to Distribution Substations Capital Account 913-9-931590-59362-9900, which at the time of this writing have sufficient funds to cover this expenditure.

RECOMMENDATION: Staff recommends the Board authorize the change order for the additional amount of \$84,762.00.

BOARD ACTION:



July 2025

Community Connections

Monthly Report

AutoPay Campaign

At the request of Business Services, GEUS Marketing initiated an AutoPay Campaign running April 2025-June 2025. All customers, either previously enrolled or new enrollments, will be entered in a drawing to win one of four \$250 Visa Gift Cards. Paymentus, our bill payment vendor, is sponsoring the giveaway.

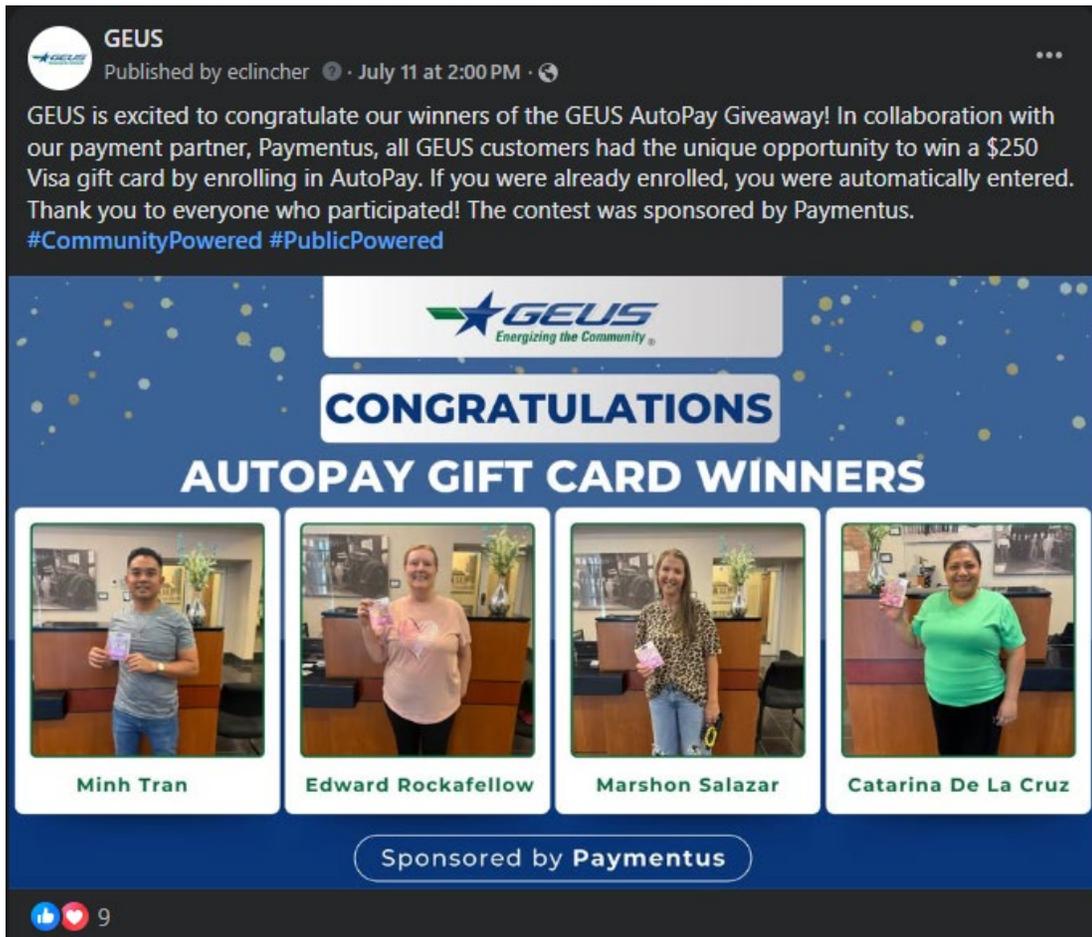
Campaign Starting Enrollment: 3,936

Total Campaign Increase: 171

Campaign Ending Enrollment 4,107

Marketing utilized all of our communication options for this campaign. Throughout our report you will see these ads included.

Winners were contacted and announced on Social Media



Chamber & GISD Eblast



Professional Survey Campaign

GEUS Marketing subscribed to the APPA Public Power Data Source which also includes a Professional Survey. This campaign will run April 2025-August 2025. Depending on survey results GEUS is eligible to receive award recognition from APPA for Customer Satisfaction Awards. This survey asks questions regarding GEUS' Electric Service as a whole.

Marketing has chosen to roll out communications for this campaign strategically. April communication includes face-to-face communications at events and civic clubs, Herald-Banner Ads, Chamber Website Ads, Lobby Posters, CSR communications and desk flyers, Email Signatures (Marketing and customer Service), and the GEUS Website. Each month we have plans to build upon the communication resources that we utilize.

During the month of July, 42 people responded to this survey for a total of 263 responses.



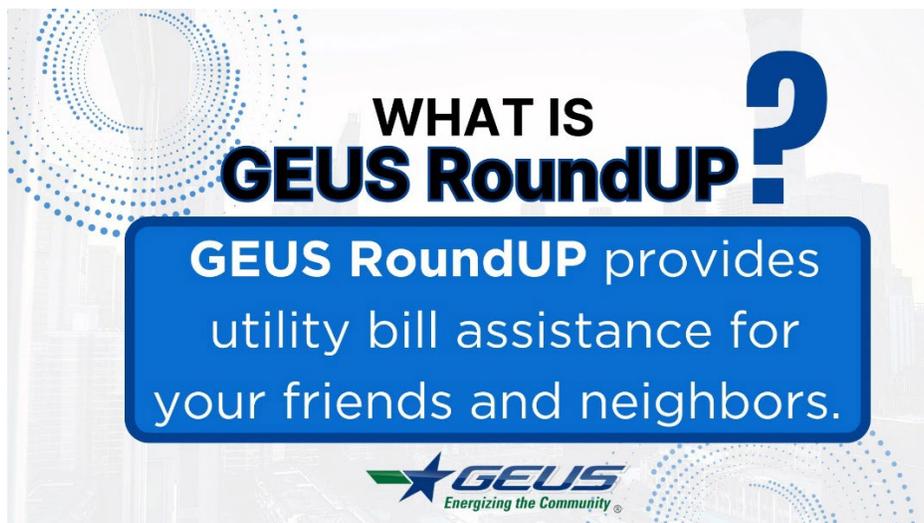
This is a screenshot of one of the questions in the survey.

3. Please think specifically about Greenville Electric Utility System. Please read the following list of different organizational characteristics. For each one, please rate Greenville Electric Utility System on a scale of one (1) to ten (10) where one is very good and ten is very poor.

	1 - Very Good	2	3	4	5	6	7	8	9	10 - Very Poor	DK/NA	Responses
Communicating with electric customers Count Row %	102 38.8%	34 12.9%	28 10.6%	14 5.3%	23 8.7%	15 5.7%	10 3.8%	4 1.5%	8 3.0%	17 6.5%	8 3.0%	263
Providing good service and value for the cost of electricity Count Row %	95 36.1%	34 12.9%	26 9.9%	11 4.2%	19 7.2%	7 2.7%	9 3.4%	20 7.6%	13 4.9%	29 11.0%	0 0.0%	263
Restoring power after an outage in a reasonable amount of time Count Row %	116 44.1%	50 19.0%	22 8.4%	10 3.8%	24 9.1%	4 1.5%	5 1.9%	9 3.4%	4 1.5%	11 4.2%	8 3.0%	263
Providing consistent and reliable electric service to customers Count Row %	129 49.0%	40 15.2%	20 7.6%	11 4.2%	16 6.1%	6 2.3%	7 2.7%	16 6.1%	7 2.7%	10 3.8%	1 0.4%	263
Offering innovative electric programs and services Count Row %	74 28.1%	31 11.8%	19 7.2%	14 5.3%	30 11.4%	10 3.8%	3 1.1%	8 3.0%	12 4.6%	23 8.7%	39 14.8%	263
Overall satisfaction with GEUS Count Row %	99 37.6%	42 16.0%	23 8.7%	7 2.7%	19 7.2%	12 4.6%	10 3.8%	10 3.8%	13 4.9%	28 10.6%	0 0.0%	263
Totals Total Responses												263

RoundUP

Commercial **39**
Multi Family **4**
Residential **1,455**
Flat Donation **8**
Total 1,616 (28 subscriber increase from last month)



SmartPay

901 subscribers
Increase of 7 participants.



Community Involvement

TPPA Annual Conference



Kiwanis District Conference



Business Before Hours – Dairy Queen



Greenville Chamber Ribbon Cutting – Free Stone



Business After Hours – Webb Hill Country Club



Community Powered - Community Involvement

Meals on Wheels



Thank you notes received:



Kami-

Thank you for supporting the Boys & Girls Clubs at Family Fest 2025! Your investment helped kickstart our Mobile Clubhouse initiative, & also allowed one local family to attend & enjoy all the festivities at no cost. Thank you for always showing up for our community!

Dear GEUS,

Thank you for your donation towards our outdoor refrigerated lockers! We are excited for their delivery in a few months and we are planning a party to celebrate once the lockers are installed.

With gratitude,
Hunt County Shared Ministries



THANK YOU!

Print Advertising

Drive Thru Sign



Lobby Posters



Digital Advertising

GEUS Bill Messages

Save Money on Energy Efficient Purchases

GEUS Energy Efficiency Program gives rebates for purchases you make for your home.

Visit www.GEUS.org for a full list.

2nd Annual North Texas Antique Fishing Lure & Tackle Show

Saturday, August 2 | 8a-2p | Fletcher Warren Civic Center

Visit www.ci.greenville.tx.us for more information.

Local Service | Local Support
GEUS is your trusted provider for
LOCAL INTERNET!

**SUMMER
READINESS
TIPS**

Conserve and Save this Summer!

Low to no cost ways you can save on your electric costs this summer. Visit www.GEUS.org for more information.

Chamber Website Ads

July 2025

Header Ad



SIGN UP TO RoundUP THIS SUMMER

RoundUP helps people in our community with utility bill assistance.

3 Options for Participation:

- RoundUP of your monthly bill to the nearest dollar amount.
- Set a reoccurring amount contribution.
- Make a one-time set amount contribution.

Enroll at www.geus.org or call 903-457-2800.



Banner Ad Summer Readiness | Greenville Electric Utility System, TX



SUMMER READINESS

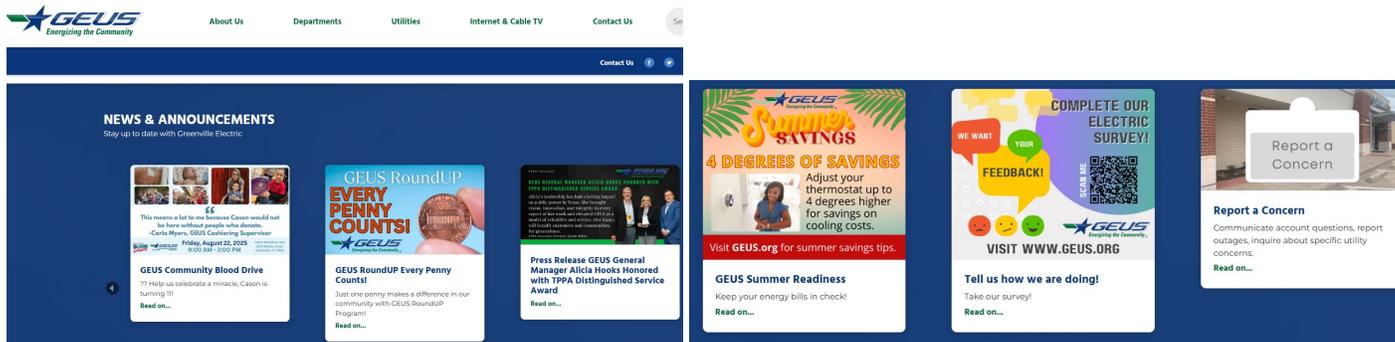
LEARN HOW TO SAVE THIS SUMMER

Make plans now for how you can conserve and save visit GEUS.org



Digital Advertising

GEUS Website



Greenville Chamber Newsletter



- 🌟 Ambassador Spotlight: Doug Roszhart
- 🏢 Company: Retired
- 🔍 Role: Community Volunteer

Digital & Print Advertising

Herald Banner Ads – Print and Digital Ads

Thursday July 3rd

4 DEGREES OF SAVINGS
Adjust your thermostat up to 4 degrees higher for savings on cooling costs.
Discover more summer savings tips at GEUS.org

Thursday July 10th

GEUS RoundUP
MAKE DIFFERENCE YOUR WITH CHANGE
Help your friends and neighbors with their utility bills by giving less than \$1 per month.
ENROLL AT GEUS.ORG

Thursday July 17th

STAY CONNECTED STAY AHEAD
Get the speed you need with GEUS Internet. Sign up today at GEUS.org

GEUS 50 \$29.95 Per Month	GEUS 320 \$64.95 Per Month	GEUS 500 \$94.95 Per Month
---------------------------------	----------------------------------	----------------------------------

Thursday July 24th

SmartPay
PREPAID ELECTRIC SERVICE
YOUR BUDGET, YOUR POWER!
ENROLL NOW
GEUS.ORG

Thursday July 31st

COMPLETE OUR SURVEY ONLINE!
SCAN ME
VISIT WWW.GEUS.ORG

GEUS 34 Ads

GEUS creates still ads for GEUS 34 for our needs as well as community non-profits. These are GEUS related ads that aired this month.

This means a lot to me because Cason would not be here without people who donate.
-Carla Myers, GEUS Cashiering Supervisor

Blood Drive
Friday, August 22, 2025
9:00 AM - 2:00 PM

Center: BloodCare Bus
3800 Windley Street
Greenville, TX 76040

WE WANT YOUR FEEDBACK!

COMPLETE OUR ELECTRIC SURVEY!

SCAN ME

VISIT WWW.GEUS.ORG

HOMETOWN INTERNET PROVIDER

BE LOCALLY CONNECTED!

500/25 Mbps
\$94.95

ORDER NOW WWW.GEUS.ORG 803-457-2800

Happy Independence Day

OFFICE CLOSURE

WE ARE CLOSED IN OBSERVANCE OF INDEPENDENCE DAY
FRIDAY, JULY 4, 2025
TO REPORT AN OUTAGE VISIT GEUS.ORG OR CALL 903-457-2800

Summer SAVINGS

COVER WINDOWS AND DOORS

Close blinds or curtains and seal around windows and doors to reduce heat from coming in.

Visit GEUS.org for summer savings tips.

THE HOMETOWN SERVICE YOUR BUSINESS NEEDS!

GEUS 320	GEUS 500
Download Speeds Up to 200 Mbps	Download Speeds Up to 500 Mbps
Upload Speeds Up to 15 Mbps	Upload Speeds Up to 25 Mbps
\$69.95	\$114.95

Sign up today at GEUS.org or by calling 903-457-2800.

SmartPay
Electricity On Your Schedule

PREPAID ELECTRIC SERVICE

YOUR BUDGET, YOUR POWER!

ENROLL NOW

GEUS.ORG

NATIONAL DRIVE THRU

DAY 1 JULY 24TH

Visit GEUS.org for summer savings tips.

Summer SAVINGS

LIMIT HEAT PRODUCING APPLIANCES

Avoid using large heat producing appliances (i.e., ovens, dryers, etc) during the heat of the day.

Visit GEUS.org for summer savings tips.

REBATES!

GEUS offers rebates for energy-efficient home and business purchases.

Visit GEUS.org to apply today!

Summer SAVINGS

TURN OFF, UNPLUG, AND CONSERVE

Turn off lights and pool pumps and unplug non-essential appliances during the hottest part of the day.

Visit GEUS.org for summer savings tips.

PAY IT FORWARD

GEUS RoundUP

Sign up today at www.geus.org

STAY CONNECTED STAY AHEAD

Connectivity pays for more than just the web - connecting you to life.

Speeds up to **500 Mbps**

CONGRATULATIONS

AUTOPAY GIFT CARD WINNERS

Mohi Train, Edward Rockafellow, Marsha Salazar, Catherine De La Cruz

Sponsored by Payments

ARE YOU READY FOR SUMMER?

Ensure your air conditioner is inspected and cleaned out by an HVAC technician before use.

Site Electricity.org

GEUS ROUNDUP

YOUR SMALL CHANGE MAKES A BIG IMPACT

SIGN UP ROUND UP

COMMUNITY IMPACT

COMMUNITY powered community connected

Nationally Recognized Utility

GEUS RP3 PUBLIC POWER

SmartPay
Electricity On Your Schedule

Track your electricity consumption through our website and mobile app.

Advantage of SmartPay

\$30 FOR A PROGRAMMABLE THERMOSTAT

\$75 FOR AN ENERGY STAR CERTIFIED REFRIGERATOR

ENERGY SAVINGS REBATES

GEUS offers year-round rebates and incentives for energy-efficient purchases that you make for your home or business. Visit www.GEUS.org for more information.

STEP INTO A NEW REALITY WITH GEUS INTERNET

Experience the Future of Connectivity Now!

10/3 MBPS	250/15 MBPS	450/25 MBPS
\$29.95	\$52.95	\$89.95

SIGN UP TODAY www.geus.org 803-457-2800

Summer SAVINGS

4 DEGREES OF SAVINGS

Adjust your thermostat up to 4 degrees higher for savings on cooling costs.

Visit GEUS.org for summer savings tips.

Energy Efficiency Rebate Program

Rebates FY 24-25

	Qty.	Rebate	PROGRAM
			APPLIANCE
		\$ 50	Window AC Units
		\$ 75	dryer
	7	\$ 50	dishwasher
	10	\$ 75	refrigerator
	1	\$ 25	freezer
	4	\$ 250	Window AC\Heat Units
	18		
Number of Rebates	Number of Total Items		LIGHTING
3	3	\$150.00	LED Holiday Lights
4	63	\$71.13	LED lights
			fixtures
7	66		
Sq Footage	Number of Homes		INSULATION
6,764	5	\$ 0.16	attic
			PGM THERMOSTATS
	10	\$ 30	HVAC Tstat
	10		
	35		

EE Rebate Customers: 37

Total Dollar Credits to Customer's Accounts: \$3,328.33

GEUS 34 Content

June 30- July 6

Archive Content	7:39:31
Outside Content	1:30:00
Total	9:11:57

Still Ads: 12 total

July 7-13

Archive Content	6:39:24
Outside Content	1:30:00
Total	8:10:24

Still Ads: 12 total

July 14-20

Archive Content	6:29:24
Outside Content	1:30:00
Total	8:01:17

Still Ads: 13 total

July 21-27

Replay Content	0:27:29
Archive Content	6:05:29
Outside Content	1:30:00
Total	8:02:58

Still Ads: 13 total

July 28- August 3

Archive Content	7:15:36
Outside Content	1:30:00
Total	8:47:29

Still Ads: 13 total

Replay Content

- Content that has been created in the last year that we are playing again.

Archive Content

- #Throwback GEUS34
- When we cleaned out the Studio Office, we found a box of DVDs with content from several years ago. We are replaying that as we get it converted back to a digital format.

Outside Source Content:

- Green Shoot Agency Celebrate Hunt County, advertising partnership.
- Paid Church Programs

Commercial Inserts on National Networks

GEUS commercials played on national networks including the following AEN, HGTV, LIF, CMT, PAR, CNN, TBSC, TLC, TNT, TWC, DISC, USA, ESP2, ESPN, FXNC, and FSS.

GEUS 4 Degrees of Savings - 2,051 spots ran

GEUS Three Generations- 2,051 spots ran

GEUS Hometown Internet Service 2023 - 2,051 spots ran

These commercials also play on GEUS34 and YouTube.



News Release

FOR IMMEDIATE RELEASE

GEUS General Manager Alicia Hooks Honored with TPPA Distinguished Service Award



Darrell Cline, Garland Power & Light, Alicia Hooks, GEUS, and Taylor Kilroy, TPPA

Alicia’s leadership has had a lasting impact on public power in Texas. She brought vision, innovation, and integrity to every aspect of her work and elevated GEUS as a model of reliability and service. Her legacy will benefit customers and communities for generations.

TPPA Executive Director, Taylor Kilroy

FOR IMMEDIATE RELEASE

Greenville, TX-July 24, 2025-The Texas Public Power Association (TPPA) has awarded its prestigious *Distinguished Service Award* to retiring GEUS General Manager Alicia Hooks in recognition of her more than 22 years of dedicated service to the public power industry.

Hooks, former President of the TPPA Board, played a pivotal role in shaping the future of Texas' oldest municipally owned electric utility. At GEUS, she spearheaded a transformative strategic plan that expanded broadband and streaming TV services, modernized employee compensation, and championed long-term financial planning—all while maintaining stable rates for customers. Under her leadership, GEUS earned numerous accolades in financial reporting, safety, communications, and reliability, including multiple RP3 (Reliable Public Power Provider) designations from the American Public Power Association.

“Alicia’s leadership has had a lasting impact on public power in Texas,” said TPPA Executive Director Taylor Kilroy. “She brought vision, innovation, and integrity to every aspect of her work and elevated GEUS as a model of reliability and service. Her legacy will benefit customers and communities for generations.”

Hooks’ retirement marks the end of an era for GEUS, but her contributions will continue to resonate across the industry.

(30)

In 1891, GEUS became the first municipally owned electric utility in Texas. More than a century later, in 2001, it also became the first municipally owned cable television and high-speed Internet operation in the state. GEUS provides these services to over 30,000 consumer-owners in the Greenville, Texas, area, about 50 miles east of Dallas. One of the unique aspects of GEUS is that it is governed by an autonomous board of trustees appointed by the Greenville City Council. This structure was made possible by the Texas Legislature in 1989. To learn more about GEUS' 130+ years of public power history or the services it offers, please visit its website at www.geus.org

Social Media – July 2025

Followers ⓘ

Lifetime

Facebook

5,084

Twitter

252 Followers

YouTube

1,420

Subscribers

Change in followers over last month: Facebook +11, Twitter -1, YouTube +6.

Preview ↓	Views ⓘ ↑↓	Reach ⓘ ↑↓	Interactions ⓘ ↑↓
 Help us celebrate a miracle, Cason is turning 11!... Published • Yesterday at 6:00 PM	1,163	642	16
 No text content Published • Dec 31, 1969 Greenville TX Commun...	1,205	769	6
 Employee Spotlight: Camillia Epps 🌟 Thank you... Published • Yesterday at 9:00 AM	1,138	671	42
 We need your feedback! Your insights are priceless... Published • Jul 30 at 6:00 PM	495	288	7
 Remember to replace your filter each month this s... Published • Jul 30 at 2:00 PM	447	285	6
 Internet Outage Update 7a - GEUS technical crews ... Published • Jul 30 at 4:05 AM	3,322	1,428	44
 Temps are hitting the 100s tomorrow and Thursday... Published • Jul 29 at 6:00 PM	1,779	675	10
 Chill Out and Save! 🌞💡 Beat the heat and lower y... Published • Jul 29 at 9:00 AM	589	287	6
 There are various opportunities to jump-start your ... Published • Jul 28 at 8:00 PM	1,313	811	6
 Tomorrow, the summer heat isn't letting up as we ... Published • Jul 28 at 6:00 PM	531	281	4
 Press Release https://monkeylink.co/8eb2e6 Published • Jul 28 at 4:09 PM	1,276	679	20

Preview	Views	Reach	Interactions
GEUS offers rebates for energy efficient purchases ... Published • Jul 28 at 9:00 AM	448	258	3
Chill Out and Save! ☀️💡 Beat the heat and lower y... Published • Jul 25 at 2:00 PM	345	285	10
At GEUS when we say Hometown it's not just a slo... Published • Jul 24 at 6:00 PM	485	409	11
Happy National Drive-Thru Day to our wonderful G... Published • Jul 24 at 9:00 AM	6,097	3,860	50
Temps are hitting the 100s tomorrow! Stay cool... Published • Jul 23 at 6:00 PM	433	251	4
We need your feedback! Your insights are priceless... Published • Jul 23 at 2:00 PM	476	277	5
Take charge of your energy usage and your finance... Published • Jul 22 at 6:00 PM	285	158	2
Beat the heat without breaking the bank! Learn ho... Published • Jul 22 at 9:00 AM	374	233	3
Get Ready for a Scorcher! We're heading into a ... Published • Jul 21 at 2:00 PM	480	280	3
Let's take a moment to celebrate Jose, who is mark... Published • Jul 21 at 9:00 AM	3,303	1,714	85
Hot weather is on the way early next week—why n... Published • Jul 18 at 6:00 PM	494	278	4
Preview	Views	Reach	Interactions
Sign up for GEUS RoundUP today; participate by c... Published • Jul 18 at 9:00 AM	426	260	3
With temperatures soaring into the 90s today, it's t... Published • Jul 17 at 3:27 PM	823	465	3
We need your feedback! Your insights are priceless... Published • Jul 17 at 9:00 AM	429	270	3
Chill Out and Save! ☀️💡 Beat the heat and lower y... Published • Jul 16 at 6:00 PM	206	171	3
Stay cool and save money! Check out our summer ... Published • Jul 15 at 2:00 PM	351	218	0
Switch to GEUS Internet today and unleash lightnin... Published • Jul 14 at 9:00 AM	364	219	2
GEUS is excited to congratulate our winners of the ... Published • Jul 11 at 2:00 PM	1,331	781	9
Chill Out and Save! ☀️💡 Beat the heat and lower y... Published • Jul 11 at 9:00 AM	302	263	4
Take charge of your energy usage and your finance... Published • Jul 10 at 9:00 AM	410	240	2
Don't let the heat drain your wallet! Find out how t... Published • Jul 9 at 6:00 PM	375	206	1
We need your feedback! Your insights are priceless... Published • Jul 8 at 2:00 PM	533	265	3

	Celebrating Video Games Day! 🎮 Level up you... Published • Jul 8 at 9:00 AM	...	368	244	4
	Remember to replace your filter each month this s... Published • Jul 7 at 9:00 AM	...	523	255	4
	GEUS will be closed on Friday, July 4, 2025, in obse... Published • Jul 4 at 8:00 AM	...	702	384	7
	Keep your energy bills in check! Discover summer s... Published • Jul 3 at 9:00 AM	...	602	349	3
	We need your feedback! Your insights are priceless... Published • Jul 2 at 6:00 PM	...	448	260	4
	At GEUS when we say Hometown it's not just a slo... Published • Jul 2 at 2:00 PM	...	737	547	11
	Unlocking tomorrow's world with GEUS Internet. Si... Published • Jul 1 at 6:00 PM	...	417	246	2

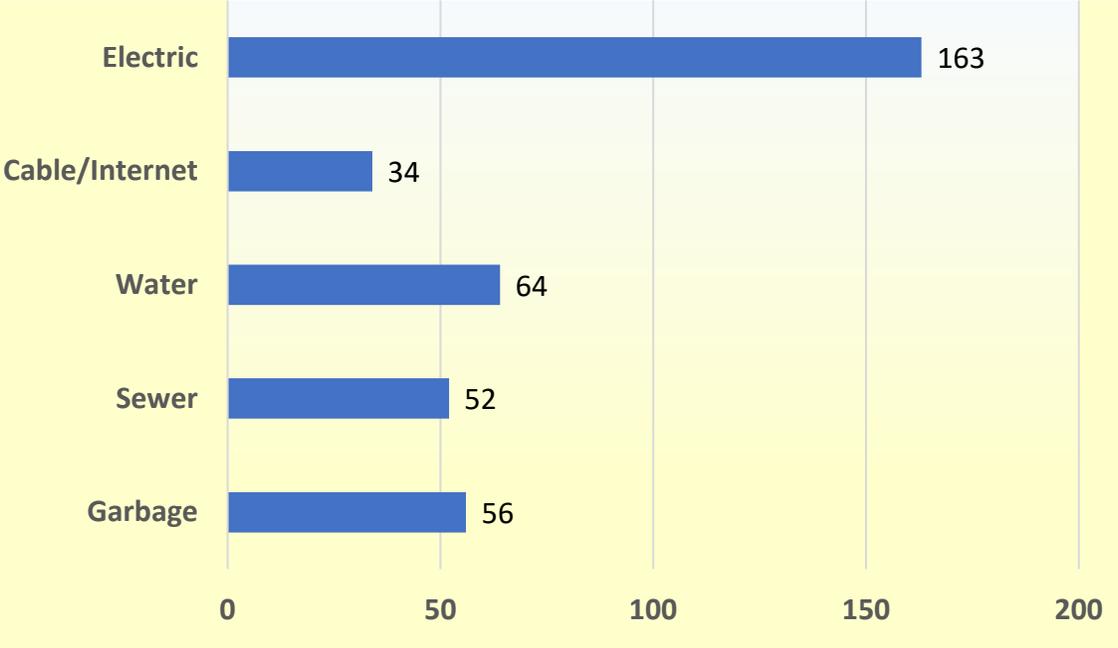
GEUS
Customer Service
Monthly Report
July 2025

WORLD CLASS CUSTOMER SERVICE

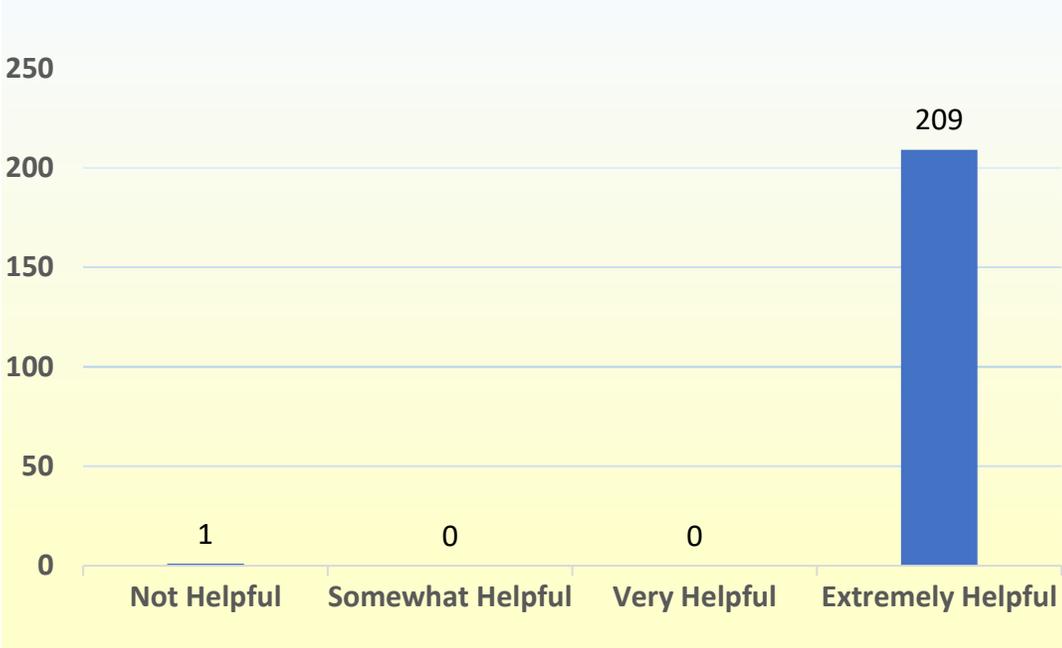
GEUS Customer Satisfaction Survey Summary

Summary Dates as of 7/1/2025-7/31/2025

This is a summary of the total responses. There are no required fields. A total of 210 individuals responded, and 205 completed all fields.



Was the GEUS Representative Helpful?
210 individuals responded.



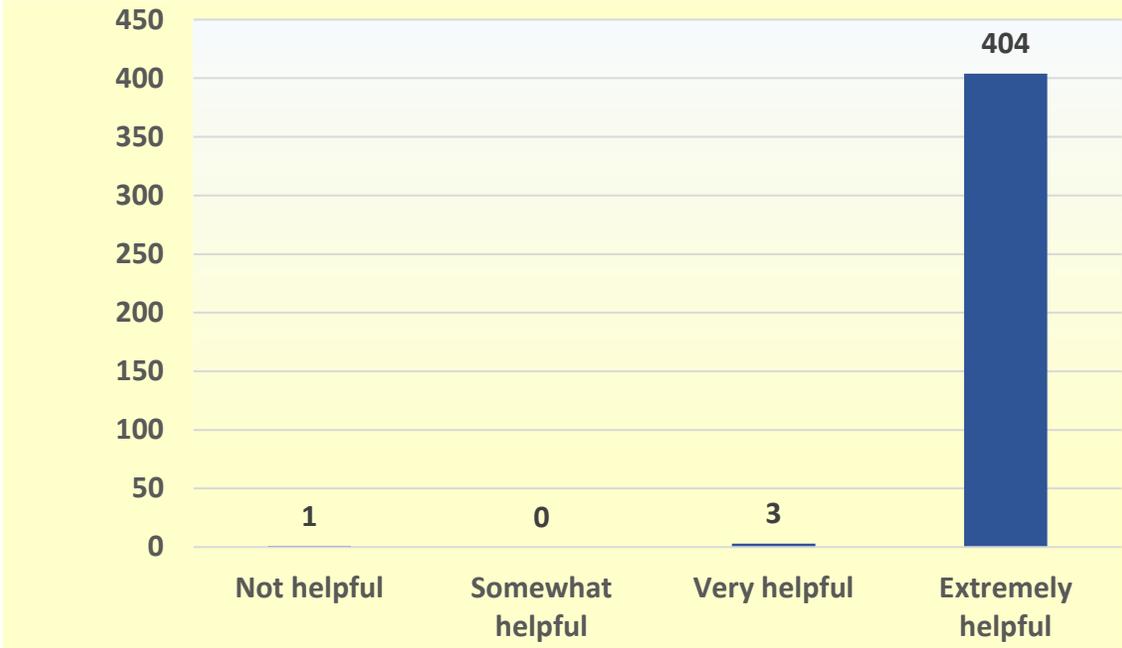
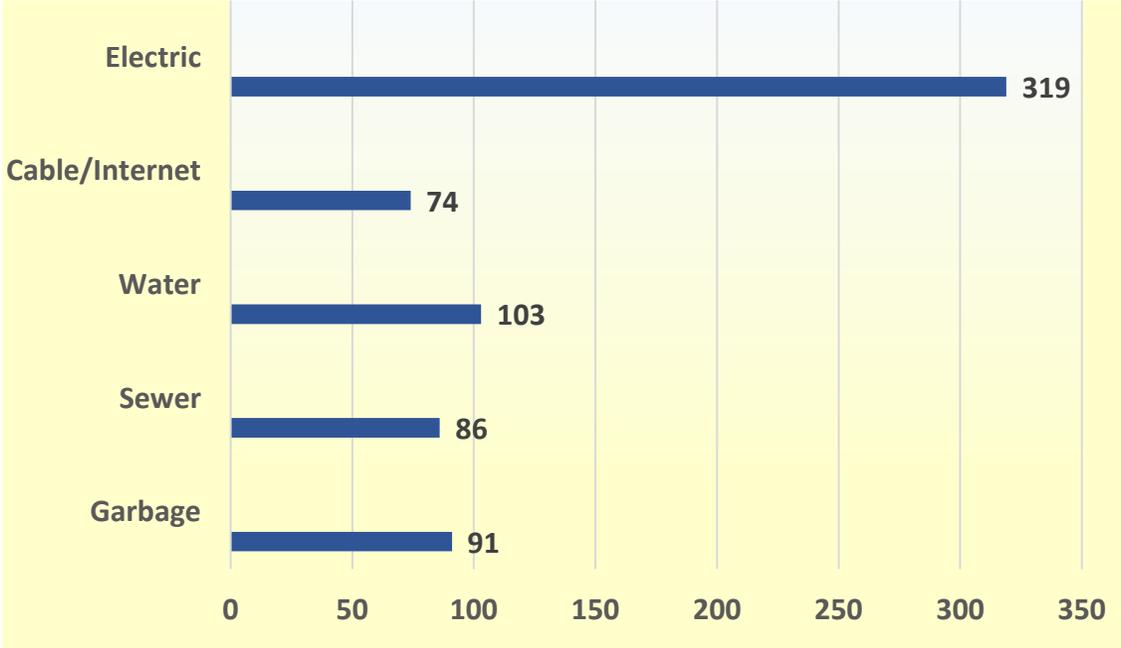
GEUS Customer Satisfaction Survey Summary

Quarterly Summary

Summary Dates as of 5/1/2025-7/31/2025

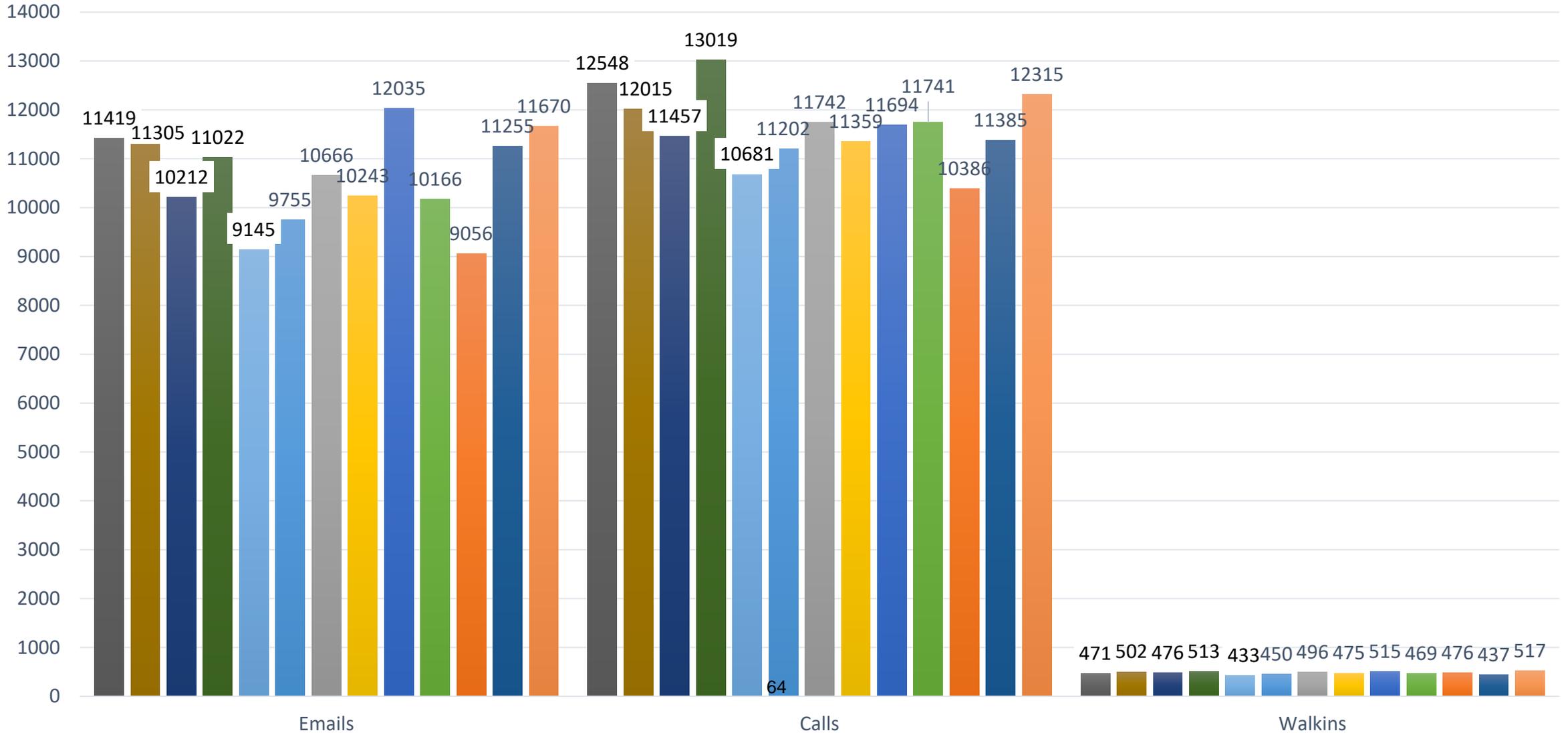
This is a summary of the total responses. There are no required fields. A total of 408 individuals responded, and 397 completed all fields.

Was the GEUS Representative Helpful?
408 individuals responded.

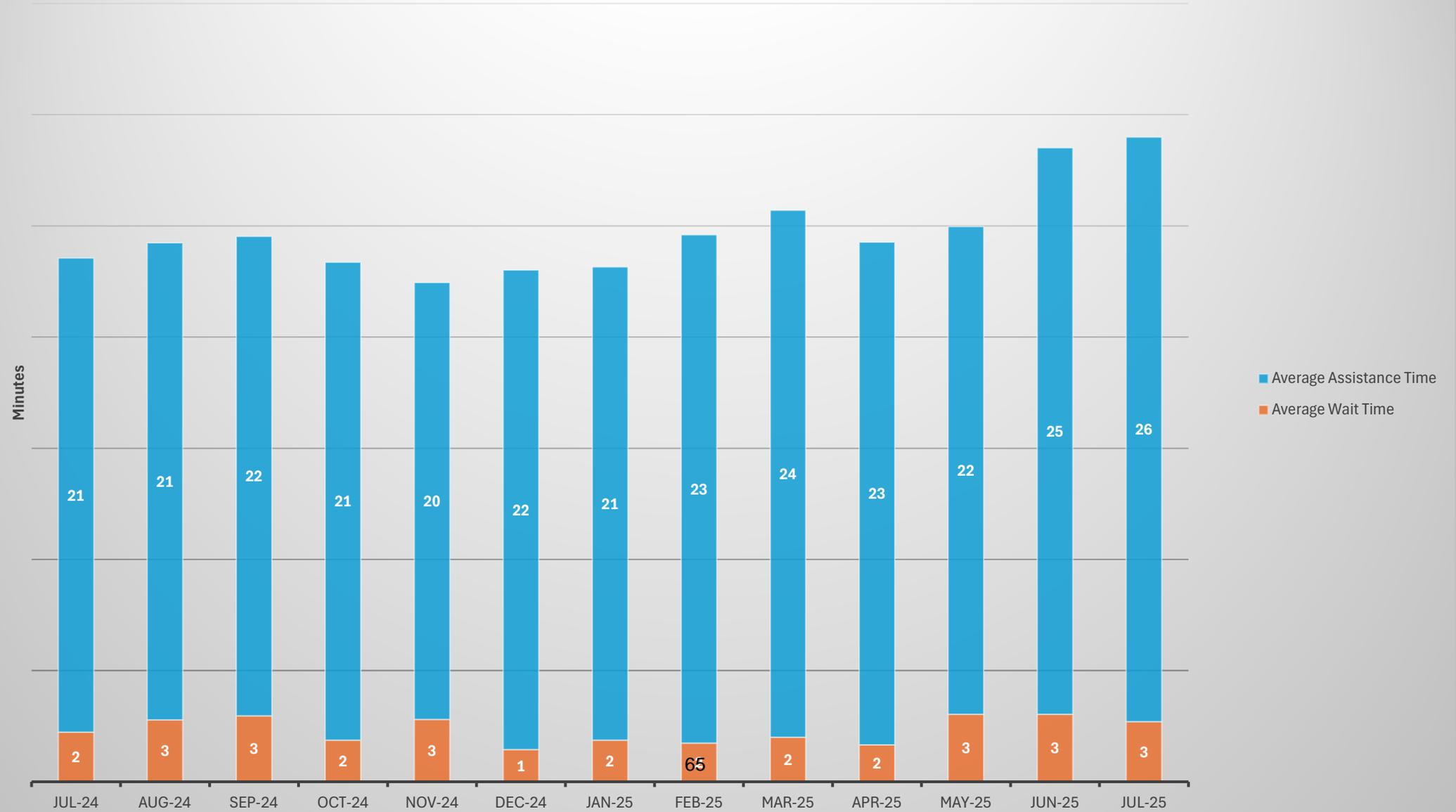


Total Customer Contact

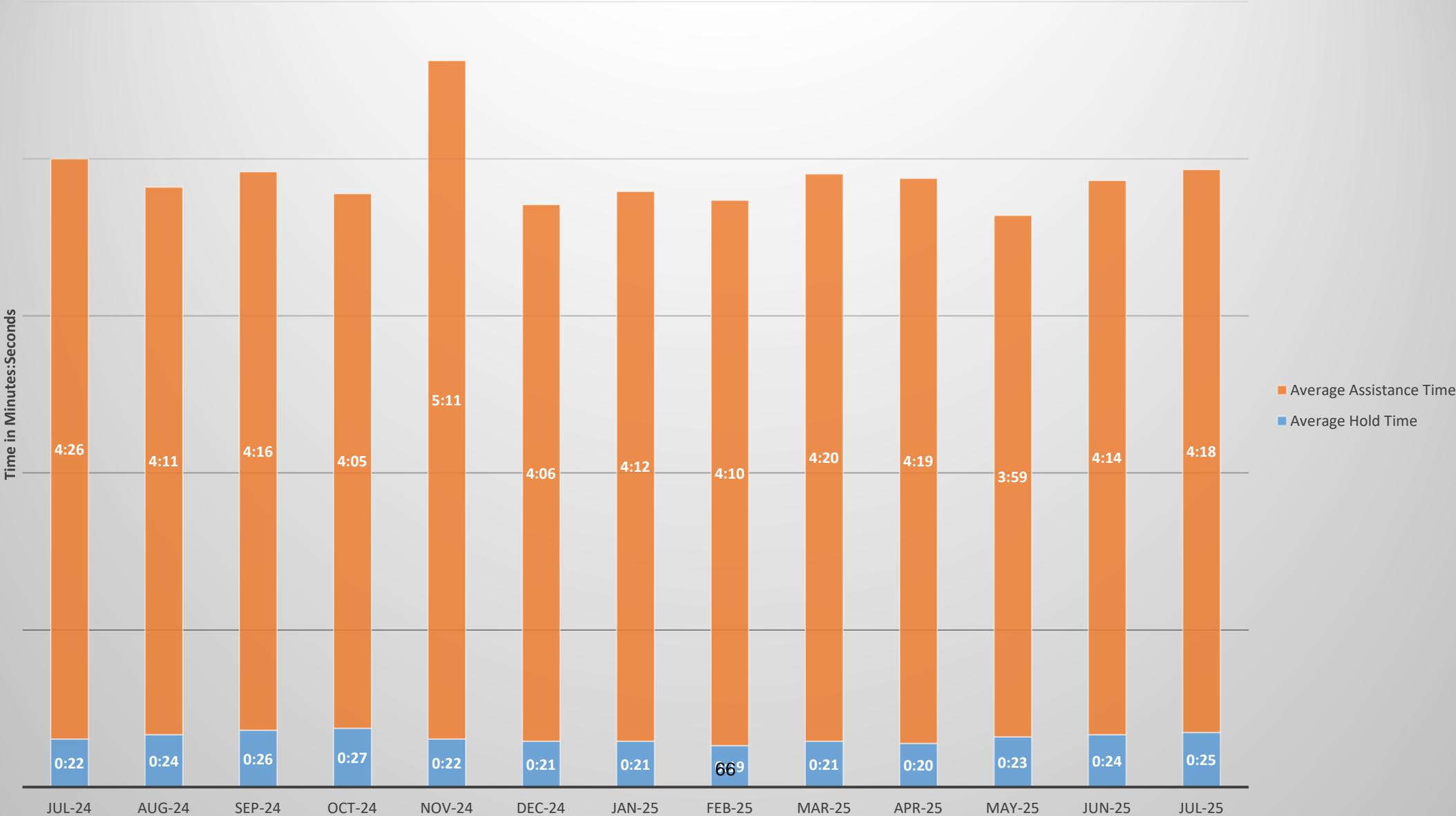
■ Jul.24 ■ Aug.24 ■ Sep.24 ■ Oct.24 ■ Nov.24 ■ Dec.24 ■ Jan.25 ■ 25-Feb ■ Mar-25 ■ Apr-25 ■ May-25 ■ Jun-25 ■ Jul-25



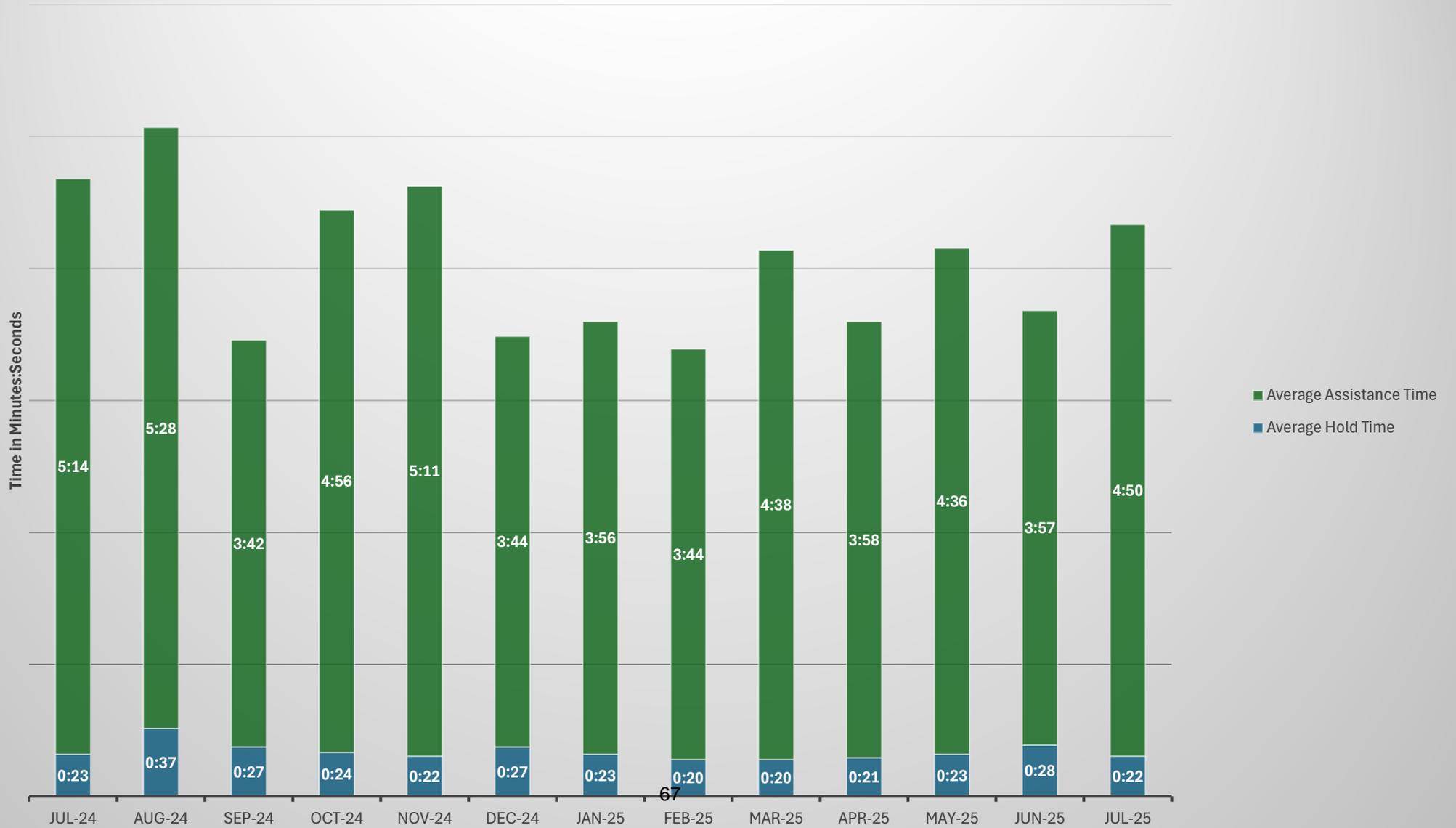
Walk-In Wait & Service Times



Electric Phone Hold and Assistance Time



Fusion Phone Hold and Assistance Time



	Project Title	Category	% Compl	Description
Operations (Dispatch)				
Completed	Feeder Lockouts	Dist	100%	NO Feeder Lockouts in July 2025.
	Planned Outages & Switching Orders	Trans	100%	1 Planned Outage/s Switching Orders in July 2025: 1) 7/21/25-7/22/25 - Hold and Release on A/S 175 & A/S 185 while Sabert initiated an upgrade
	Switching Orders (additional)	JRB	100%	NO Unplanned Outage/s in July 2025.
	Calls Answered	JRB	100%	Operators answered 501 calls.
	Satellite Bridge Call	ERCOT	100%	Completed.
Activity	Operator Training Working Group (OTWG)	ERCOT	on going	ERCOT Conference Call. OTWG meeting in July 2025. Discussed topics and updated tentative timeframe for ERCOT 2025 Training schedule: GridGeo Training (Oct 6th-Nov 14th, earning ~20-27 CEHs). Market Notice should be coming soon on this training. All GEUS Operations Operators attended and completed the 2025 Seminar. The 2025 ERCOT Summer Load Shed exercise was completed on 6/2/25 from 0900-1200 via WebEx. The ERCOT 2025 Severe Weather Drill was completed on 6/5/25 from 0800-0900. The ERCOT Operator Certification exam can be taken from 1pm - 2:30pm at ERCOT Training facility on every other Tuesday which started on 2/4/2025. ERCOT stated, if someone fails the exam, there will be a waiting period of 21 days before you can re-test.
	ERCOT Testing & Training Group Mtg	ERCOT	on going	ERCOT Testing & Training discussions - ERCOT WebEx. This ERCOT group did not have a meeting in July 2025.
	eReliability Reports	Dist	on going	Updating the TTS tickets to submit into the eReliability program online. Currently, May 2015 thru June 2025 have been submitted.

	Project Title	Category	% Compl	Description
Eng: Completed	Billing for Fritz, FSTI, & L3 Harris	Dist	100%	Developed & submitted billing data to GEUS Billing Dept.
	Solar	Dist	100%	Authorized 0 customers to build. Energized 1 installations. Provided corrections/reviewed plans from multiple installers.
	UG Construction Projects	Dist	100%	Developed scope of work/drawings for new contractors.
	Industrial Customers Assistance	Dist	100%	Assisted industrial customers with the energization of new feeds.
	SR4 & SR5	Dist	100%	Discussed design with engineering firm.
	Vegetation Mgmt Sftwr	Dist/Trans	100%	Discussed method of tracking field progress.
	Radio System	Dispatch	100%	Met to discuss installation steps for the new radio system.
	TO/TOP Certification	Compliance	100%	Met at weekly meeting to develop action items to establish 138kV compliance. Discussed the implementation of TPL-001 standard.
	Substation Planning	Subst	100%	Discussed layout of substation for industrial growth. Discussed land needs with industrial customers.
	GIS Audit	Misc	100%	Eng Tech collected all subdivision meter base information and locations.
	Prospective New Load Inquiries, Large Loads	Misc	100%	Received and/or responded to prospective new large-load inquiries, and planned load increases for established businesses. Evaluated, discussed; responses forwarded (re: system capacities, capabilities, timelines, etc.).
	Meetings	Misc	100%	Pre-Application mtgs. T&D Project list mtg. E&O Staff mtg (remote). Attended Safety mtg. Attended multiple ERCOT modeling meetings. Discussions with Developers, Lunch and Learn (Engineering, Eng Tech's, others).
	Activity	OMS / IVR	Dispatch	15%
Mamie Road Feeder Upgrades		Dist	35%	Continued review of upgrades needed on Mamie Rd Feeder 1.
Pinegates Development		Dist	60%	M&S Eng submitted RR crossing permits for Pinegates.
Major Distribution Projects		Dist	ongoing	Met with Sabert and Orbis to discuss easements. Distribution design of SR 4&5 nearly complete.
Developments		Dist	ongoing	Multiple Developments in progress. Responded/addressed multiple developer issues and requests.
System Modeling		Eng/Trans	ongoing	Continuing attendance at ERCOT mtgs to train. Configuring simple in-house studies considering loss of transmission elements.

	Project Title	Category	% Compl	Description
Subst:				
Completed	Monthly Inspections	Subst	100%	Completed July monthly Inspections of all Substations.
	Monthly Weatherization	Subst	100%	Completed July monthly weatherization check list for all Substations.
	New SCADA Home	Subst	100%	Trey worked with IT to relocate SCADA and the network to new hardware switches. This eliminated an outdated redundant path which was causing problems. The new switches will preserve redundancy and make the network more manageable. This will also help us when adding Hosts C/D to our BUCC.
Activity	OS Subst Xfmr Arrester	Subst	70%	Substation class arrester failed on the high side of GEUS OS Subst Xfmr. Removed bad arrester and placed Xfmr back in service. Arresters were ordered and were received at the warehouse. Will work with Dispatch to schedule Oneal St Subst planned outage for repairs. This will be an Oct/Nov project. ERCOT will not allow planned Subst outage until Fall due to high summer system loads.
	Printing/Red-line Subst Prints	Subst	15%	Received red-lines back from draftsman for LTV. Installed completed LTV prints in the Control House print rack. Also received new TR prints from draftsman and installed them in the print rack at TR. Draftsman currently has Dent Rd prints to red-line.
	Subst Beam Detectors	Subst	10%	Planning & discussion underway regarding Diesel Plant and New Terrell Rd Subst.
	Operation Center Beam Detectors	Subst	30%	Budgeted for FY26 after completion of warehouse yard expansion.
T&D:				
Completed	Maintenance	Dist	100%	Changed out 2 poles.
	Construction	Dist	100%	Installed 14 new UG services, and 18 new poles.
	Metering	Dist	100%	Currently reading on schedule and monitoring daily.
Activity	Metering	Dist	on going	Read and totaled meters for billing @ FSTI, L3 and Fritz.
	Metering	Dist	on going	GEUS has set 14,387 electric AMI Meters to date (out of roughly 18.7k total). Reading on schedule and monitoring daily. In talks with Aqua-Metrics planning Cycles 2 & 4 Deployment. It appears the CITY has approximately 2500 functional remote-read capable water meters in service (out of approx 13k total water meters). City antenna contractor plans to start installing the gateways next week or so.
	Metering		on going	Meter Dept staff cross training to ensure back-up for each employee/task.
	Tree Trimming	Dist	on going	Normal tree-trimming tickets from customer requests.
	Tree Trimming	Dist	on going	Heavy rear-easement trimming in residential areas.