

Board of Education Regular Meeting

Monday, January 22, 2018 7:30 PM

Weston Middle School Library, 24 School Road, Weston, CT 06883-1623

I. CALL TO ORDER, VERIFICATION OF QUORUM

II. PLEDGE OF ALLEGIANCE

III. MOTION TO ADD BUDGET DISCUSSION OF DIGITAL LEARNING AND TECHNOLOGY AS FIRST ITEM UNDER NEW BUSINESS

IV. APPROVAL OF MINUTES

V. PUBLIC COMMENT

VI. STUDENT BOARD OF EDUCATION REPRESENTATIVE COMMENTS

VII. NEW BUSINESS

- A. Budget Discussion of Digital Learning and Technology
- B. Virtual Net Metering Presentation and Discussion
- C. Sixth FY 2018 Financial Update and Approval of Transfers
- D. Weston Board of Education Policies, Regulations, and Bylaws
 - 1. First Reading of Board of Education Policy and Administrative Regulation 4118.231/4218.231, Drugs, Alcohol, and Tobacco - Staff
 - 2. First Reading of Board of Education Policy and Administrative Regulation 5145.12, Search and Seizure
- E. Budget Discussion of Digital Learning and Technology

VIII. OLD BUSINESS

- A. Weston Board of Education Policies, Regulations, and Bylaws
 - 1. Second Reading of Board of Education Policy 4218.3, Non-Certified Duties
 - 2. Second Reading of New Board of Education Policy and Administrative Regulation 1258, Non-Discrimination (Community)
 - 3. Second Reading of New Board of Education Policy 6146.2, Credit for Online Courses

IX. SUPERINTENDENT'S REPORT

- A. District Update

X. COMMITTEE REPORTS

- A. Communications Committee
- B. Curriculum Committee

C. Facilities Committee

D. Finance Committee

E. Policy Committee

F. Negotiations Committee

G. CES

H. CAFE

I. Weston Education Foundation

**XI. NEXT SCHEDULED MEETINGS OF THE BOARD OF
EDUCATION**

A. Board of Education Workshop on February 13 at
7:00 p.m. on School Start/End Times

B. Regular Session on February 26 at 7:30 p.m.,
with an Executive Session at 6:30 p.m. if Needed.

C. Review of Pending Agenda Items for Next Meeting

XII. ADJOURNMENT

Board of Education Regular Meeting

December 18, 2017 7:30 PM

Weston Middle School Library

I. CALL TO ORDER, VERIFICATION OF QUORUM

II. EXECUTIVE SESSION

II.A. Discussion Regarding Collective Bargaining

II.B. Discussion Regarding Matters Related to School Security

III. RESUME PUBLIC SESSION

IV. PLEDGE OF ALLEGIANCE

V. RECOGNITION

V.A. Dr. William McKersie, Superintendent of Schools, Will Present the Weston High School 2017 Girls Swimming and Diving Team, Class S State Champions and Coaching Staff

Motion Passed: Move that the Weston Board of Education recognize the Weston High School 2017 Girls Swimming and Diving Team, Class S State Champions and coaching staff; passed with a motion by Daniel McNeill and a second by Anthony Pesco.

7 Yeas - 0 Nays.

VI. APPROVAL OF MINUTES

Motion Passed: Move that the Weston Board of Education approve the minutes of the November 20, 2017; passed with a motion by Ellen Uzenoff and a second by Sara Spaulding.

7 Yeas - 0 Nays.

VII. PUBLIC COMMENT

Discussion:
No comments.

VIII. STUDENT BOARD OF EDUCATION REPRESENTATIVE COMMENTS

Discussion:
Susannah Kieth mentioned that in honor of Sandy Hook, the high school participates in 26 Days of Kindness. This year, it ended with a food drive, where over 900 items were donated. In the lobby of WHS was erected a large calendar where students put up their acts of kindness. James Joyce mentioned that The Department of Public Safety sponsored a presentation, Choices Matter, where Chris Sandy, a convicted drunk driver, spoke to the students regarding alcohol and substance abuse. It was a very powerful presentation. Candy cane grams are being sold by the student government as a fundraiser and will be passed out to students this week. The Burpee Challenge is still going strong at WHS, with a representative from Shatterproof scheduled to visit before the December break. Boys football and girls volleyball received SWC Sportsmanship

awards, along with the girls swimming and diving being honored as the State Class S champions. James updated the Board on a number of things that WHS co-curricular clubs have been involved in. The Hats for the Homeless knitting project is going strong, with a thank you to Mrs. Deorio for helping. The Spanish club has been tutoring children in Norwalk and volunteering for the Open Door Project, also in Norwalk. The Latin club had toga-for-a-day fundraiser.

IX. NEW BUSINESS

IX.A. Retirements-Dr. McKersie to Note the Retirement of Ms. Lois Pernice, Director of Pupil Personnel Services

Motion Passed: Move that the Weston Board of Education note the retirement of Ms. Lois Pernice, Director of Pupil Personnel Services, effective June 30, 2018; passed with a motion by Ellen Uzenoff and a second by Samantha Nestor.

7 Yeas - 0 Nays.

IX.B. Update on Healthy Learning Environments: Emotional Intelligence

Discussion:

Ms. Lois Pernice, Director of Personnel Pupil Services, and Pattie Falber, Principal of Weston Intermediate School, updated the Board regarding where we stand as a District with Emotional Intelligence training and the roll out within the classrooms. Presently, every group within the four schools have been trained in Emotional Intelligence by Dr. Mark Brackett of Yale University. Ms. Falber spoke as to how Emotional Intelligence is being brought into the classroom with students. Ms. Pernice thanked the PTO for sponsoring the Changemakers presentation and allowing staff to attend Emotional Intelligence training also.

IX.C. Review and Approve the K-5 Reading Curriculum Renewal

Discussion:

Dr. Kenneth Craw, Assistant Superintendent of Curriculum and Instruction, presented the updated K-5 reading curriculum renewal to the Board.

Motion Passed: Move that the Weston Board of Education approve the K-5 Reading Curriculum Renewal; passed with a motion by Sara Spaulding and a second by Daniel McNeill.

7 Yeas - 0 Nays.

IX.D. Review and Approve New Course Proposal for WIS-Information Literacy and Digital Skills

Discussion:

Dr. Craw presented to the Board for approval the new course proposal for WIS Information Literacy and Digital Skills.

Motion Passed: Move that the Weston Board of Education approve the new course proposal for WIS-Information Literacy and Digital Skills; passed with a motion by Ellen Uzenoff and a second by Jacqueline Blechinger.

7 Yeas - 0 Nays.

IX.E. Presentation of the Project Challenge Report

Discussion:

Dr. Craw presented the Project Challenge renewal report to the Board.
Discussion by the Board followed.

IX.F. Review and Approve New Course Proposal for WHS AP Environmental Science

Discussion:

Dr. Craw presented to the Board for approval the new course proposal for AP Environmental Science at Weston High School. Discussion by the Board followed.

Motion Passed: Move that the Weston Board of Education approve the new course proposal for WHS AP Environmental Science; passed with a motion by Sara Spaulding and a second by Anthony Pesco.

7 Yeas - 0 Nays.

IX.G. Review and Approve New Course Proposal for WHS Accelerated Algebra and Geometry

Discussion:

Dr. Craw presented to the Board for approval the new course Accelerated Algebra and Geometry for Weston High School. Discussion by the Board followed.

Motion Passed: Move that the Weston Board of Education approve the new course proposal for WHS Accelerated Algebra and Geometry; passed with a motion by Ellen Uzenoff and a second by Anthony Pesco.

7 Yeas - 0 Nays.

IX.H. Approve Appointment of Director of Pupil Personnel Services Search Committee to be comprised of the following members:

Two Board of Education members
Three parent representatives
Three teachers
Superintendent of Schools
Assistant Superintendent
Director of Human Resources/Internal Counsel
Director of Finance and Operations
Director of Digital Learning and Technology

Discussion:

Mr. Brey, Director of Human Resources and Internal Counsel, discussed with the Board the decision to bring the hiring of the Director of Pupil Personnel Services in-house and who would make up the search committee for the position. Discussion by the Board followed.

Motion to Amend Passed: Move that the Weston Board of Education approve the appointment of the Director of Pupil Personnel Services search committee to be comprised of the following members: two Board of Education members, Three parent representatives, three teachers, Superintendent of Schools, Assistant Superintendent, Director of Human Resources and Internal Counsel, Director of Finance and Operations, and Digital Learning and Technology; passed with a motion by Sara Spaulding and a second by Anthony Pesco.

7 Yeas - 0 Nays.

IX.I. Approve Addendum to the Memorandum of Understanding Between the Town of Weston and the Board of Education Concerning the Senior Center Space

Discussion:

Mr. Brey discussed the Memorandum of Understanding between the Town of Weston and the Board of Education concerning the Senior Center space. Board discussion followed.

Motion Passed: Move that the Weston Board of Education approve the addendum to the Memorandum of Understanding between the Town of Weston and the Board of Education concerning the Senior Center space and authorize the Chairperson to sign the addendum on behalf of the Board; passed with a motion by Samantha Nestor and a second by Sara Spaulding.

7 Yeas - 0 Nays.

IX.J. Weston Board of Education Policies, Regulations, and Bylaws

IX.J.1. First Reading of New Board of Education Policy 6146.2, Credit for Online Courses

Discussion:

Mr. Brey provided a first reading for new Board of Education Policy 6146.2, Credit for Online Courses.

IX.J.2. First Reading of New Board of Education Policy 1258, Non-Discrimination (Community)

Discussion:

Mr. Brey provided a first reading of New Board of Education Policy 1258, Non-Discrimination (Community).

IX.J.3. First Reading of Board of Education Policy 4218.3, Non-Certified Duties

Discussion:

Mr. Brey provided a first reading of Board of Education Policy 4218.3, Non-Certified Duties.

IX.K. Fifth FY 2018 Financial Update and Approval of Transfers

Discussion:

Mr. Richard Rudl, Director of Finance and Operations, provided a monthly financial update. Transfers were presented for approval totaling \$93,875, five of which were in excess of \$5,000.

Motion Passed: Move that the Weston Board of Education approve the transfers as presented by Mr. Rudl in the fifth FY 2018 financial update; passed with a motion by Anthony Pesco and a second by Jacqueline Blechinger.

7 Yeas - 0 Nays.

IX.L. Review Calendar Committee Process and Schedule

Discussion:

Dr. McKersie reviewed which stakeholders would make up the Calendar Committee and also presented to the Board the process, meeting schedule and adoption of the calendar. Discussion by the Board followed.

X. OLD BUSINESS

X.A. Weston Board of Education Policies, Regulations, and Bylaws

X.A.1. Second Reading of New Board of Education Policy 4116, Evaluation, Termination, and Non-Renewal of Athletic Coaches

Discussion:

Mr. Brey provided a second reading of Weston Board of Education Policy 4116, Evaluation, Termination, and Non-Renewal of Athletic Coaches.

Motion Passed: Move that the Weston Board of Education approve Policy 4116, Evaluation, Termination, and Non-Renewal of Athletic Coaches; passed with a motion by Daniel McNeill and a second by Samantha Nestor.

7 Yeas - 0 Nays.

X.A.2. Second Reading of Board of Education Bylaw 9120, Officers

Discussion:

Mr. Brey provided a second reading of Weston Board of Education Bylaw 9120, Officers.

Motion Passed: Move that the Weston Board of Education approve Bylaw 9120, Officers; passed with a motion by Samantha Nestor and a second by Daniel McNeill.

7 Yeas - 0 Nays.

XI. SUPERINTENDENT'S REPORT

XI.A. District Update

Discussion:

Dr. McKersie updated the Board on the following items: the Director of PPS search has been extended until January 12, 2018 and the position has been posted in Education week online. Focus groups for the director position with staff, parents and administrators are being conducted during week of December 18 and into January 2018. The Weston Coalition for a Safe and Healthy Community advisory group had their second meeting and are looking to create a strategic plan for the multi-year effort. Dr. McKersie was able to attend the winter concert at WHS and celebrated the fine music and performances. Faith leaders met at WMS where they facilitated a meeting for middle school parents regarding how to talk about our differences with their children. In January, the Human Resources Department will be holding meetings across the District focusing on the topic of sexual harassment, and providing information regarding rules, regulations and policies. We are currently in the middle of the budget process for FY 19 and will bring the proposed budget to the Board in January.

XII. COMMITTEE REPORTS

XII.A. Communications Committee

XII.B. Curriculum Committee

XII.C. Facilities Committee

XII.D. Finance Committee

XII.E. Policy Committee

XII.F. Negotiations Committee

XII.G. CES

XII.H. CABE

XII.I. Weston Education Foundation

XII.I.1. Weston Coalition for a Safe and Healthy Community

XIII. WRITTEN REPORTS

XIII.A. Principals' Reports

XIV. NEXT SCHEDULED MEETINGS OF THE BOARD OF EDUCATION
XIV.A. Regular Session on January 22, 2018 at 7:30 p.m.
XIV.B. Review of Pending Agenda Items for Next Meeting

XV. ADJOURNMENT

Chairperson

Superintendent

WESTON BOARD OF EDUCATION

Weston, CT

Meeting Date: January 22, 2018

Information Only

Action Requested

Agenda Item Subject: Virtual Net Metering Presentation and Discussion

Submitted by: William McKersie

Document Summary/Purpose and/or Recommended Action:

Background documentation for Virtual Net Metering presentation by Christopher Spaulding and Jonathan Luiz.

For more Board of Education Meeting and Committee Meeting Information, visit:
<https://meeting.cabe.org/public/Agency.aspx?PublicAgencyID=47&AgencyTypeID=1>



SolomonEnergy

Town of Weston, Connecticut Windham Solar Farm Project

August 25, 2016

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Summary of Weston Benefits

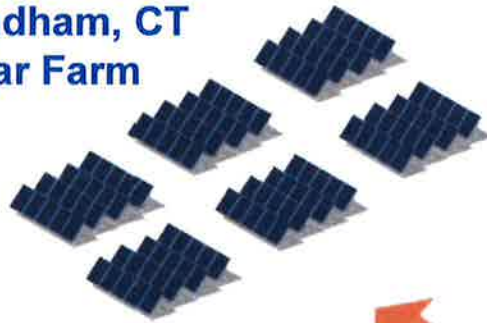
| | |
|---|--|
| Weston's VNM entitlement | <ul style="list-style-type: none">• 2 MW of solar credits to Weston utility bills with considerable savings likely over 20 years |
| Net benefit to Taxpayers | <ul style="list-style-type: none">• Eversource applies credit to utility bill (subject to change every 6 months) which offsets cost of solar credits |
| 2 pricing options for solar credits | <ul style="list-style-type: none">• Fixed rate of \$.0975/kWh for 6 years with 2% escalator OR• 80% of Eversource credit amount, min. \$.085/kWh |
| No rooftops required | <ul style="list-style-type: none">• VNM avoids costs, disruption siting issues |
| No impact on current supply agreements | <ul style="list-style-type: none">• Supply agreements with Eversource or third parties remain in place• Weston can continue to seek savings from 3rd party suppliers |
| Timing | <ul style="list-style-type: none">• ALLCO anticipates completion of its Windham, CT VNM project, supplying Weston, Plainville and Westport with solar credits beginning in Q2 17. |
| Qualification | <ul style="list-style-type: none">• Weston qualifies for limited program because application was submitted before April 13, 2016 legislative deadline |
| Flexibility | <ul style="list-style-type: none">• Solar credits applied to designated meters which can be changed once a year (e.g., to town accounts or schools) |



Virtual Net Metering Credits

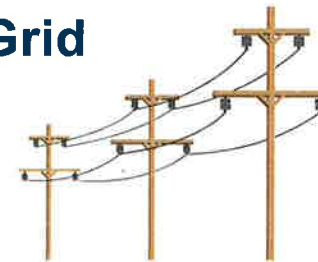
How VNM Credits Lower Bills

Windham, CT
Solar Farm



2,400,000 kWh
Delivered to utility grid

Grid



Weston pays ALLCO
• \$.0975/kWh OR
• 80% of credit (min
\$.085/kWh)



Town of Weston

Eversource credit, now
applied to utility bills, for
2,400,000 kWh



Savings Example if \$.0975/kWh Payment Option

Assume the following:

- Weston has a supply arrangement with a third party supplier for \$.083/kWh for 3 years.
- Assume Eversource T&D (Transmission and Distribution) is \$.02/kWh.
- Assume Town consumes 300,000 kWh per month. (Of course, volumes will vary.)
- Assume Town subscribes to 2 MW solar credits (200,000 kWh per month).

Monthly bill without VNM

Generation: (\$.083x300,000): \$24,900
T&D charge: (\$.02x300,000): 6,000

Net Cost: \$30,900

Monthly bill with VNM

Generation: (\$.083x300,000): \$24,900
T&D charge: (\$.02x300,000): 6,000
VNM credit: (\$.12x200,000): **24,000**
ALLCO ppa: (\$.0975x200,000): 19,500

Net Cost: \$26,400

Note: Monthly savings will change based on changes in the VNM credit. If VNM credit drops below \$.0975 monthly cost will increase.



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Savings Example if 80% of Credit Payment Option

Assume the following:

- Weston has a supply arrangement with a third party supplier for \$.083/kWh for 3 years.
- Assume Eversource T&D (Transmission and Distribution) is \$.02/kWh.
- Assume Town consumes 300,000 kWh per month. (Of course, volumes will vary.)
- Assume Town subscribes to 2 MW solar credits (200,000 kWh per month).

Monthly bill without VNM

Generation: (\$.083x300,000): \$24,900
T&D charge: (\$.02x300,000): 6,000

Net Cost: \$30,900

Monthly bill with VNM

Generation: (\$.083x300,000): \$24,900
T&D charge: (\$.02x300,000): 6,000
VNM credit: (\$.12x200,000): **24,000**
ALLCO ppa: (\$.096x200,000): 19,200

Net Cost: \$26,100

Note: Monthly savings will change based on changes in the VNM credit. If VNM credit drops below \$.085 monthly cost will increase.



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Background of Weston's VNM Program

| | |
|---|---|
| LOI | <ul style="list-style-type: none">April 15: First Selectman enters into Letter of Intent with ALLCO, a solar developer represented by Solomon, authorizing ALLCO to attempt to secure 2 MW of Eversource's limited VNM capacity |
| Waiting List | <ul style="list-style-type: none">June 15: Eversource announces that CT municipalities have exceeded its \$8 million maximum VNM credit pool and Weston will be on a waiting list |
| Amendment introduced | <ul style="list-style-type: none">Feb 16: Under pressure from towns like Weston, Senate takes up a bill to increase maximum VNM credit pool |
| Bill passed | <ul style="list-style-type: none">May 16: Legislature passes bill to increase utility maximum credit pool by \$6 million, effective 7/1, for applications received before 4/13/16. |
| Weston comes off waiting list | <ul style="list-style-type: none">May 16: Eversource advises Solomon that new law will provide enough credits for Weston and some other Towns on the waiting list. 12 more CT towns sign up after 4/13/16 deadline. |
| Projected completion | <ul style="list-style-type: none">Q2 2017: ALLCO's anticipated date for completion of its Windham, CT VNM project, supplying Weston, Plainville and Westport with solar credits. |
| Towns apply for increased allocation | <ul style="list-style-type: none">Plainville has signed up for 1 MW additionalWestport has signed up for 2 MW additionalNewtown signed up for 3 MW – can step into Weston's shoes |



Overview of CT VNM Program

| | |
|----------------------------|--|
| VNM Program | <ul style="list-style-type: none">• Enacted in 2011 -- Public Acts 13-298 & 12-247 |
| Program size | <ul style="list-style-type: none">• Originally \$10 million maximum credits (80% for Eversource, 20% for UI)• Increased to \$16 million as of 7/1/16 |
| How does it work? | <ul style="list-style-type: none">• Remote solar farm, built anywhere in utility's service area, delivers production to the utility• Utility provides solar benefits to VNM consumers via monetary credits to utility bills |
| Who is eligible? | <ul style="list-style-type: none">• State agencies – Maximum of 40%• Municipal governments – Maximum of 40%• Agricultural consumers – Maximum of 40% |
| Size Limits | <ul style="list-style-type: none">• Originally 2 MW, now 3MW, per system (systems can be "stacked;" some Towns will take more than 3 MW) |
| How much is credit? | <ul style="list-style-type: none">• Relatively high Class 30 rate (same as Weston rate) at solar farm meter plus declining percentage of T&D charge (Y1: 80%; Y2: 60%; Y3-20: 40%) |
| Excess credits? | <ul style="list-style-type: none">• Banked as utility bill credits up to 5 specific customer accounts one month after production |

Key Players

| | |
|--------------------|---|
| ALLCO: | Solar developer, builder of solar farm |
| Eversource: | Utility territory in which solar farm built. Utility that credits Weston's bills with offset rate. |
| Solomon Energy: | ALLCO representative in CT. |
| Weston, CT: | Recipient of solar energy credits. |
| Windham, CT: | Location of solar farm. |
| Windham Solar LLC: | Owner of solar farm project. Members receive federal and state tax benefits and other incentives. |



Detailed Benefits

- **Savings.** Depends on Weston's price option. If Weston chooses \$.0975/kWh with escalator, net credit for second half of 2016 was \$47,000. If Weston chooses 80% of credit with \$.085/kWh floor, the net credit for second half 2016 was \$44,000.
- **Q1 2017 Start Date.** ALLCO Renewable Energy, the solar developer that has entered into a Letter of Intent with Weston, expects to begin construction this summer with commissioning as early as Q1 2017. Savings would begin immediately.
- **No need to install on Town's roofs.** Rooftop solar requires that roofs be in good condition (and will last for at least 20 years). To obtain maximum production rooftop solar often requires removing trees and other shade-casting obstacles like flagpoles or cooling systems. VNM avoids rooftop issues.
- **No out-of-pocket cost.** Unlike many other solar construction projects, Weston would incur no expense prior to receiving net benefits via the VNM program.
- **No construction risk.** All construction risk is the developer's, not the Town's. The Town only pays for kilowatts produced by the VNM project. In the event the project stops producing, both Eversource and Weston would stop paying for the solar credits.
- **Economies of Scale.** By building a large solar farm ALLCO can deliver a cost that is substantially lower than a rooftop system.
- **No change in Supplier Contracts.** All existing supply contracts, if any, can remain in place, meeting the Town's other needs and preserving current hedging programs.
- **Flexibility.** Future energy efficiency projects would not be constrained (provided that total consumption does not drop below the 2 MW capacity (or about 2,400,000 kWh per year).
- **If fixed price option, hedge against future utility rate increases.** Utility prices are volatile. The \$.0975/kWh + escalator would protect against price spikes.

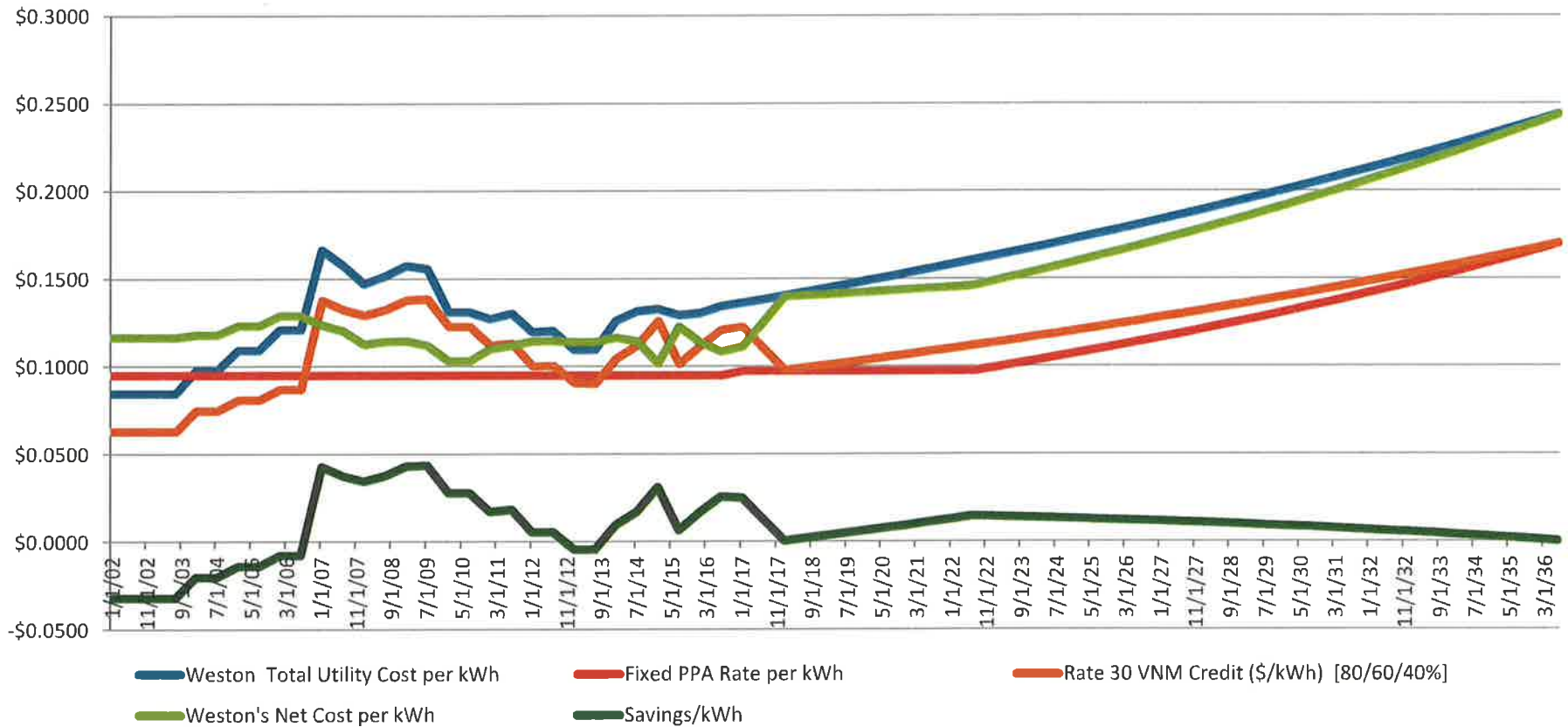
Backcast and Projections



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Fixed PPA Rate through 2022 and 2% escalator thereafter

Past and Projected Financial Impact of Fixed Rate PPA and Rate 30 Credit vs. Weston Utility Bills
2002-2016 (Actuals) - 2017-2036 (Projected)



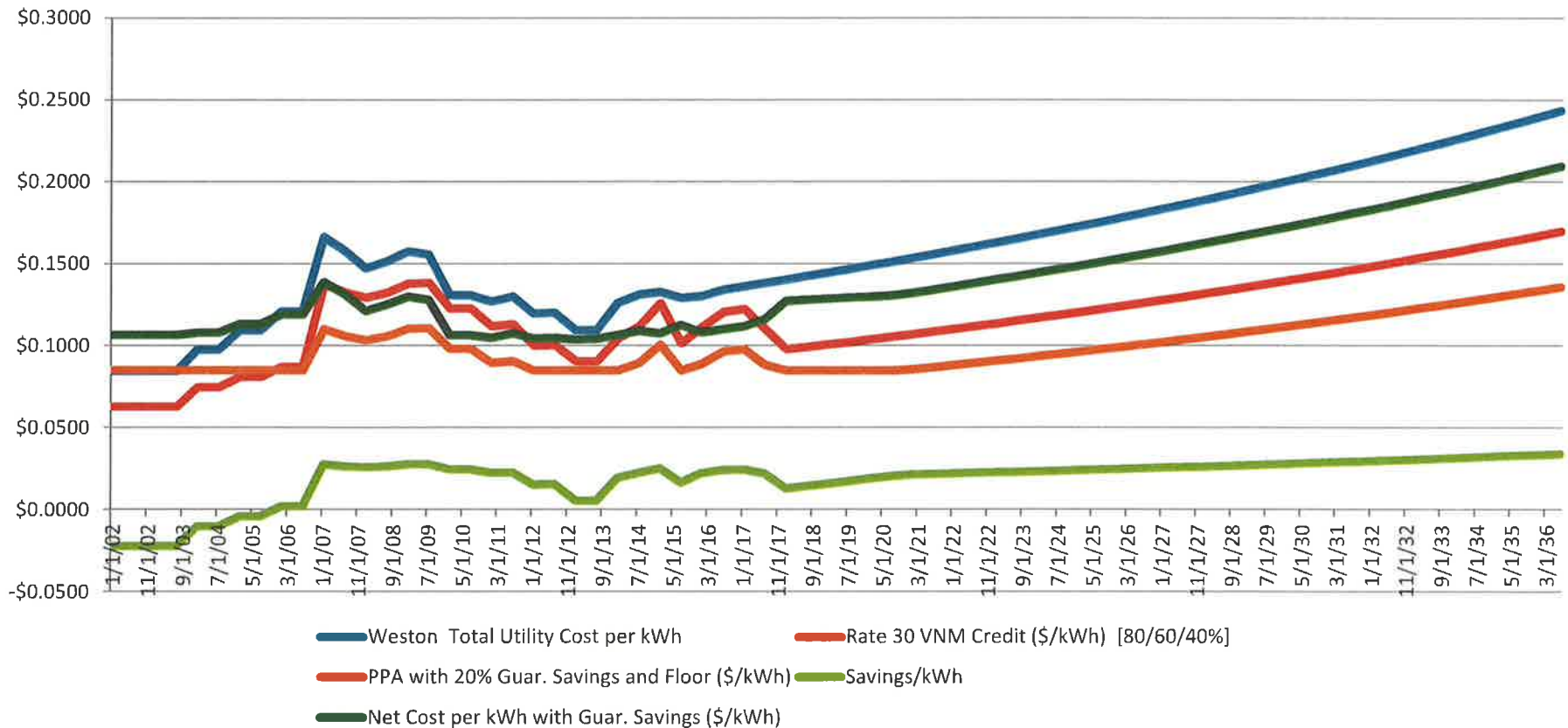
Backcast and Projections

20% Guaranteed Discount with \$.085 Minimum



SolomonEnergy

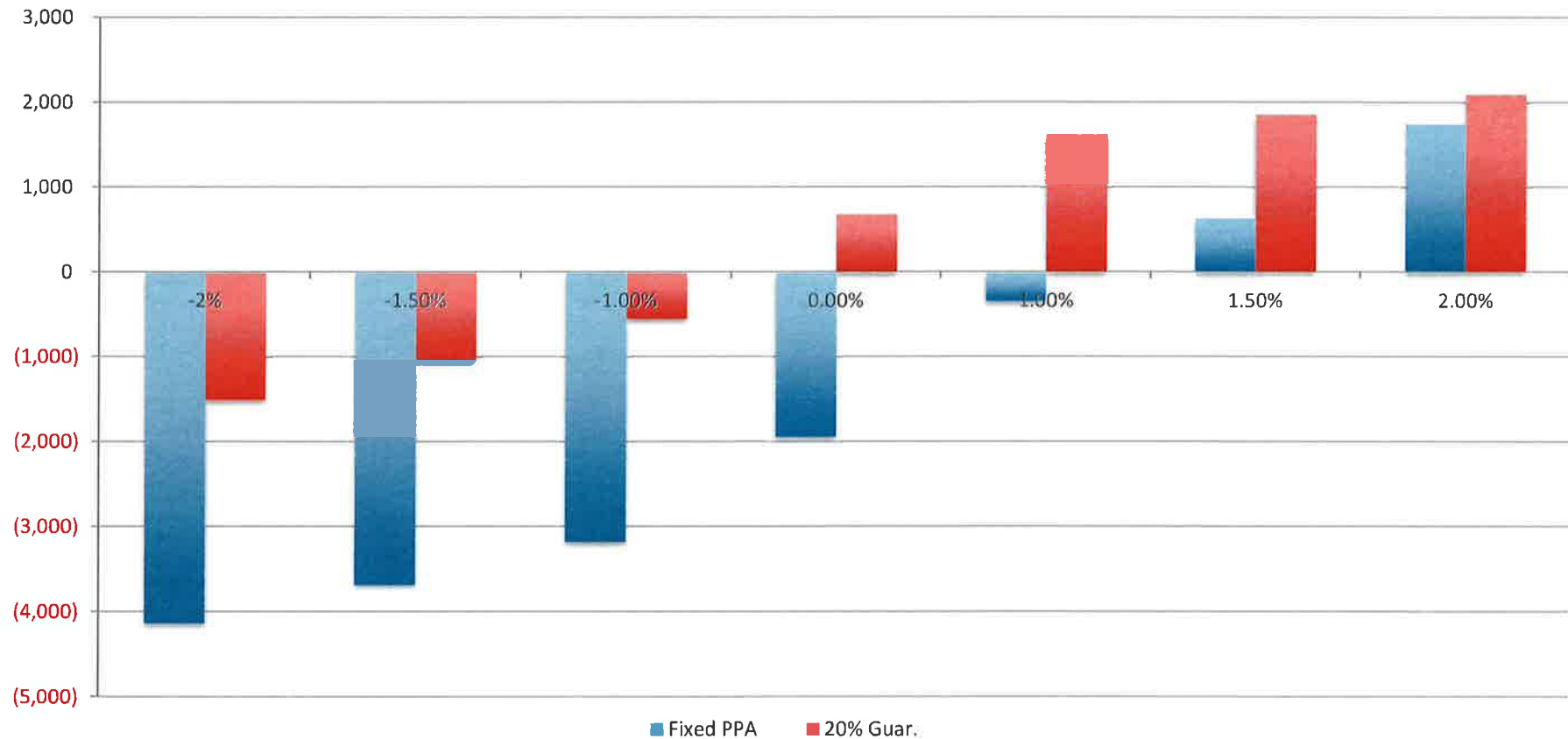
Past and Projected Financial Impact of Guaranteed Savings PPA and Rate 30 Credit vs. Weston Utility Bills
2002-2016 (Actuals) - 2017-2036 (Projected)





Impact of Utility Price Changes

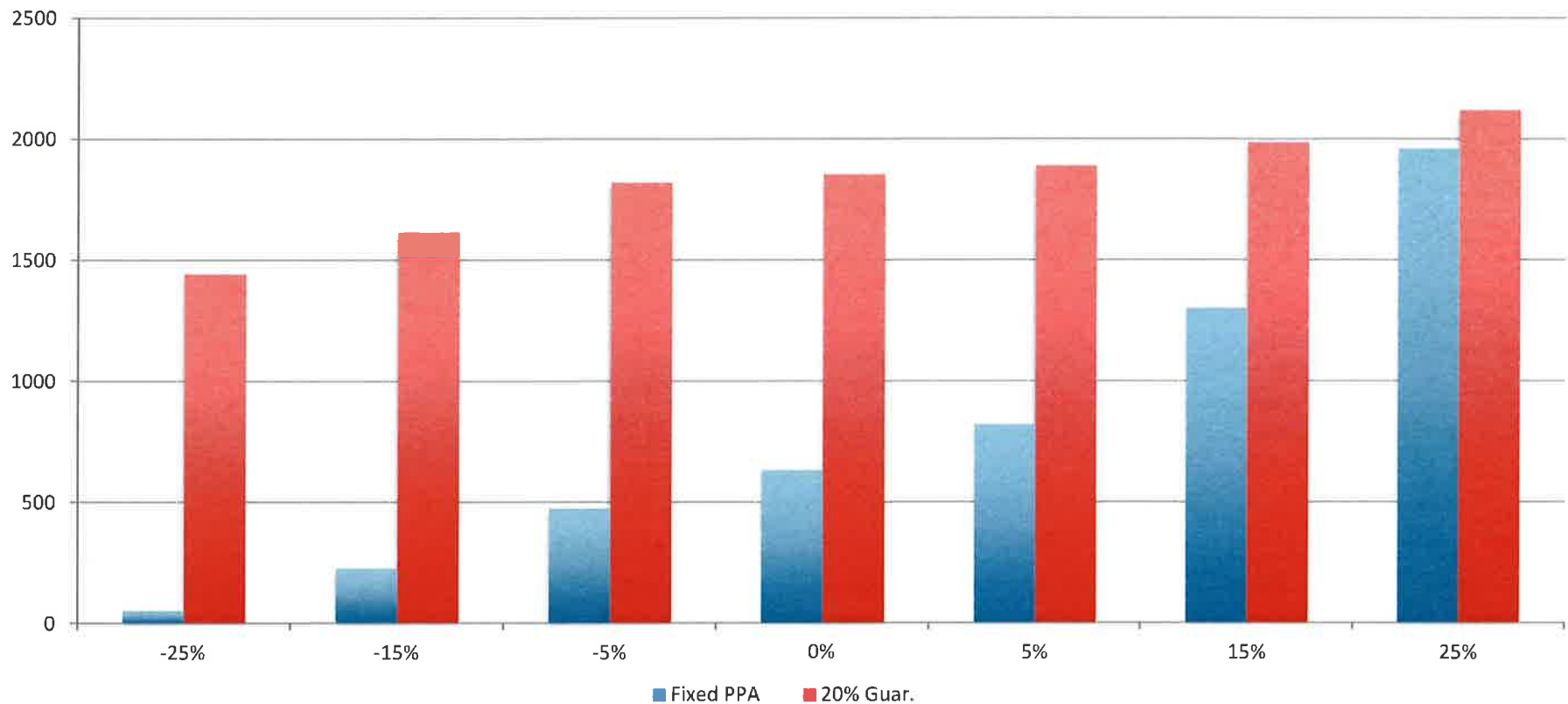
Impact of Utility Price Changes on Cumulative Savings 2017-2036





Impact of Price Volatility in 2025-2027

Impact of Price Swings in Years 8-10 on
Cumulative Savings 2017-2036
(Assumes 1.5% Escalator For Balance)





Generic Risks of VNM

- **“Utility rates go down.”** To date, the offset rate has always been higher than the PPA rate, but the offset rate could drop below the PPA rate.
Answer: Electricity prices are close to historic lows. There is a far greater risk of higher prices than lower opportunity loss. Eversource plans to increase investment in infrastructure, driving up Electricity continues to be volatile; in 2014 spot prices quadrupled in a matter of days and lasted for a couple months. Offset rates would have to drop sharply for Weston to lose money in year 1. Our analysis assumes utility rates increasing 1.5% per year. Utility rates have increased over 2.5% per year over the past 20 years (although shale gas prices have dropped prices to historic lows).
- **“If we act now we could lose out on future technology improvements.”**
Answer: Since the 1970s, when solar photovoltaics first became commercially available, efficiency has improved slowly and improves less than 1% per year (unlike computers, for example, that have improved exponentially). In the meantime, Weston would give up current savings.
- **“Solar prices may go down.”**
Answer: Government incentives are also going down, driving prices higher for third party owned solar projects. At the same time, interest rates could go up, increasing developer’s financing costs.
- **“The panels may not produce 2 MW per hour.”**
Answer: If the panels were damaged, Weston would pay only for kilowatts that are actually produced.
- **“The legislature may improve the VNM program.”**
Answer: Unlikely. CT law caps the amount of virtual net metering and utilities have resisted increases. Even if it increases, new capacity may not be enough to meet the demand of new Towns that want VNM.
- **“What if our consumption drops?”**
Answer: Your PPA requires that you buy a minimum number of kilowatts annually. If you properly size your system and do not buy more than, say, 75% of your electricity needs, you will never pay for kilowatts you do not use. Monthly variations will not be a problem since your credits roll over from month to month.
Note:

Allco and Solomon

Allco Renewable Energy

- Has installed over 30MW of PV solar, mostly utility-scale projects
- Additional 35 MW in development
- Facility in Wyndham, CT has priced utility interconnection costs, in contrast to numerous other VNM proposals
- Construction started in Jan 17; completion expected in Q2 17.

Solomon Energy

- Not a contractor or consultant
Advises clients and structures deals for a success fee paid by developers
- Has over 54MW of PV solar under contract
- Team member on the CT Virtual Net Metering Working Group and Renewable Energy and Efficiency Business Association (“REEBA”)
- Involved with over 400 solar projects
- Has served dozens of municipalities in NY, NJ and CT

WESTON - SUMMARY OF SAVINGS PROJECTIONS

The information below provides a summary of the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

| ACCOUNT | USAGE (kWh) | TOTAL SPEND (\$) | % OF TOTAL SOLAR |
|---------|-------------|------------------|------------------|
| All | 4,488,149 | \$748,904 | 100.00% |

| | | | |
|----------------------------|------------------|------------------|-------------|
| Weston High School | 1,817,828 | \$302,731 | 40.42% |
| Weston Middle School | 1,076,998 | \$168,633 | 22.52% |
| Weston Intermediate School | 847,942 | \$155,529 | 20.77% |
| Hurlbutt Elementary School | 459,301 | \$77,429 | 10.34% |
| Norfield Rd, Weston, CT | 286,080 | \$44,582 | 5.95% |
| TOTAL | 4,488,149 | \$748,904 | 100% |

| SAVINGS WITH FIXED PPA (\$0.089 kWh, 0% Escalator, 25 Years) | |
|---|-------------|
| A | \$4,390,154 |

| | |
|---|--------------------|
| C | \$1,774,641 |
| E | \$988,543 |
| G | \$911,727 |
| I | \$453,900 |
| K | \$261,343 |
| | \$4,390,154 |

| SAVINGS WITH FLOATING PPA (20% Savings to VNM Credit) | |
|--|-------------|
| B | \$2,173,066 |

| | |
|---|--------------------|
| D | \$878,423 |
| F | \$489,315 |
| H | \$451,292 |
| J | \$224,674 |
| L | \$129,361 |
| | \$2,173,066 |

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VIRTUAL NET METERING PPA SAVINGS PROJECTION

The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

| ASSUMPTIONS | | PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%) | | | | | | | ANNUAL SAVINGS W/SOLAR (\$) | TOTAL SAVINGS W/SOLAR (\$) |
|--|-----------|---|--------------------|----------------------------------|-------------------------|--------------------------|------------------------|---|-----------------------------|----------------------------|
| | | YEAR | SOLAR OUTPUT (kWh) | SOLAR PPA ELECTRIC RATE (\$/kWh) | SOLAR PPA PAYMENTS (\$) | VNM CREDIT RATE (\$/kWh) | TOTAL VNM CREDITS (\$) | PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%) | | |
| A | | 1 | 3,088,596 | \$0.089 | \$274,885 | \$0.14606 | \$451,120 | 60% | \$176,235 | \$176,235 |
| ALL SITES | | 2 | 3,073,153 | \$0.089 | \$273,511 | \$0.13510 | \$415,194 | 54% | \$141,684 | \$317,919 |
| 100.00% | | 3 | 3,057,787 | \$0.089 | \$272,143 | \$0.12372 | \$378,307 | 49% | \$106,164 | \$424,082 |
| CURRENTUSAGE | | 4 | 3,042,498 | \$0.089 | \$270,782 | \$0.12588 | \$383,002 | 49% | \$112,220 | \$536,303 |
| Current kWh Usage (kWh) | 4,488,149 | 5 | 3,027,286 | \$0.089 | \$269,428 | \$0.12809 | \$387,756 | 48% | \$118,328 | \$654,631 |
| Current Annual Spend (\$) | \$748,903 | 6 | 3,012,149 | \$0.089 | \$268,081 | \$0.13033 | \$392,569 | 48% | \$124,488 | \$779,119 |
| CURRENTUSAGE | | 7 | 2,997,089 | \$0.089 | \$266,741 | \$0.13261 | \$397,442 | 48% | \$130,701 | \$909,820 |
| System Size (wAC) | 2,000,000 | 8 | 2,982,103 | \$0.089 | \$265,407 | \$0.13493 | \$402,375 | 48% | \$136,968 | \$1,046,788 |
| System Output Year 1 (kWh) | 3,088,596 | 9 | 2,967,193 | \$0.089 | \$264,080 | \$0.13729 | \$407,370 | 47% | \$143,290 | \$1,190,078 |
| Annual System Degradation (%) | 0.5% | 10 | 2,952,357 | \$0.089 | \$262,760 | \$0.13969 | \$412,426 | 47% | \$149,667 | \$1,339,745 |
| SOLAR PPA TERMS | | 11 | 2,937,595 | \$0.089 | \$261,446 | \$0.14214 | \$417,546 | 47% | \$156,100 | \$1,495,845 |
| Allco VNM Solar PPA Price (\$/kWh) | \$0.089 | 12 | 2,922,907 | \$0.089 | \$260,139 | \$0.14463 | \$422,728 | 47% | \$162,590 | \$1,658,434 |
| Allco VNM solar PPA Annual Escalator (%) | 0.0% | 13 | 2,908,292 | \$0.089 | \$258,838 | \$0.14716 | \$427,976 | 46% | \$169,138 | \$1,827,572 |
| Solar PPA Length (Years) | 25 | 14 | 2,893,751 | \$0.089 | \$257,544 | \$0.14973 | \$433,288 | 46% | \$175,744 | \$2,003,316 |
| EVERSOURCE VNM RATES | | 15 | 2,879,282 | \$0.089 | \$256,256 | \$0.15235 | \$438,666 | 46% | \$182,410 | \$2,185,726 |
| Current T&D Rate (\$/kWh) | \$0.06640 | 16 | 2,864,886 | \$0.089 | \$254,975 | \$0.15502 | \$444,111 | 46% | \$189,136 | \$2,374,862 |
| Current T&D Rate at 80% (\$/kWh) | \$0.05312 | 17 | 2,850,561 | \$0.089 | \$253,700 | \$0.15773 | \$449,623 | 45% | \$195,924 | \$2,570,785 |
| Year 1 Offset % of T&D Rate (%) | 80% | 18 | 2,836,309 | \$0.089 | \$252,431 | \$0.16049 | \$455,204 | 45% | \$202,773 | \$2,773,558 |
| Year 2 Offset % of T&D Rate (%) | 60% | 19 | 2,822,127 | \$0.089 | \$251,169 | \$0.16330 | \$460,855 | 45% | \$209,685 | \$2,983,244 |
| Years 3 to 25 Offset % of T&D Rate (%) | 40% | 20 | 2,808,016 | \$0.089 | \$249,913 | \$0.16616 | \$466,575 | 45% | \$216,662 | \$3,199,905 |
| Annual T&D Rate Increase (%) | 1.75% | 21 | 2,793,976 | \$0.089 | \$248,664 | \$0.16907 | \$472,366 | 45% | \$223,702 | \$3,423,608 |
| Current Generation Charge Rate (\$/kWh) | \$0.09294 | 22 | 2,780,006 | \$0.089 | \$247,421 | \$0.17202 | \$478,230 | 44% | \$230,809 | \$3,654,417 |
| Annual Generation Rate Increase (%) | 1.75% | 23 | 2,766,106 | \$0.089 | \$246,183 | \$0.17504 | \$484,166 | 44% | \$237,982 | \$3,892,399 |
| Total VNM Credit Rate Year 1 | \$0.14606 | 24 | 2,752,276 | \$0.089 | \$244,953 | \$0.17810 | \$490,175 | 44% | \$245,223 | \$4,137,622 |
| | | 25 | 2,738,514 | \$0.089 | \$243,728 | \$0.18121 | \$496,260 | 44% | \$252,532 | \$4,390,154 |
| Totals | | | 72,754,817 | \$0.0890 | \$6,475,179 | \$0.14991 | \$10,906,977 | 47% | \$4,390,154 | \$4,390,154 |

* Based on the applicable credit for Eversource territory from January 1, 2018 to June 30, 2018. VNM cap may come into play later years limiting the savings if credit rates grow faster than 1.75%.

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VIRTUAL NET METERING PPA SAVINGS PROJECTION

The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

| ASSUMPTIONS | | YEAR | SOLAR OUTPUT (kWh) | SOLAR PPA ELECTRIC RATE (\$/kWh) | SOLAR PPA PAYMENTS (\$) | VNM CREDIT RATE (\$/kWh) | TOTAL VNM CREDITS (\$) | PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%) | ANNUAL SAVINGS W/SOLAR (\$) | TOTAL SAVINGS W/SOLAR (\$) |
|---|-----------|------|-----------------------|--|----------------------------|-----------------------------|---------------------------|---|-----------------------------------|-------------------------------|
| | | | | | | | | | | |
| B | | 1 | 3,088,596 | \$0.117 | \$360,896 | \$0.14606 | \$451,120 | 60% | \$90,224 | \$90,224 |
| ALL SITES | | 2 | 3,073,153 | \$0.108 | \$332,155 | \$0.13510 | \$415,194 | 54% | \$83,039 | \$173,263 |
| 100.00% | | 3 | 3,057,787 | \$0.099 | \$302,645 | \$0.12372 | \$378,307 | 49% | \$75,661 | \$248,924 |
| CURRENTUSAGE | | 4 | 3,042,498 | \$0.101 | \$306,402 | \$0.12588 | \$383,002 | 49% | \$76,600 | \$325,525 |
| Current kWh Usage (kWh) | 4,488,149 | 5 | 3,027,286 | \$0.102 | \$310,205 | \$0.12809 | \$387,756 | 48% | \$77,551 | \$403,076 |
| Current Annual Spend (\$) | \$748,903 | 6 | 3,012,149 | \$0.104 | \$314,056 | \$0.13033 | \$392,569 | 48% | \$78,514 | \$481,590 |
| CURRENTUSAGE | | 7 | 2,997,089 | \$0.106 | \$317,954 | \$0.13261 | \$397,442 | 48% | \$79,488 | \$561,078 |
| System Size (wAC) | 2,000,000 | 8 | 2,982,103 | \$0.108 | \$321,900 | \$0.13493 | \$402,375 | 48% | \$80,475 | \$641,553 |
| System Output Year 1 (kWh) | 3,088,596 | 9 | 2,967,193 | \$0.110 | \$325,896 | \$0.13729 | \$407,370 | 47% | \$81,474 | \$723,027 |
| Annual System Degradation (%) | 0.5% | 10 | 2,952,357 | \$0.112 | \$329,941 | \$0.13969 | \$412,426 | 47% | \$82,485 | \$805,513 |
| SOLAR PPA TERMS | | 11 | 2,937,595 | \$0.114 | \$334,037 | \$0.14214 | \$417,546 | 47% | \$83,509 | \$889,022 |
| Allco VNM Solar PPA Price Floating Discount % | 20% | 12 | 2,922,907 | \$0.116 | \$338,183 | \$0.14463 | \$422,728 | 47% | \$84,546 | \$973,568 |
| Solar PPA Length (Years) | 25 | 13 | 2,908,292 | \$0.118 | \$342,380 | \$0.14716 | \$427,976 | 46% | \$85,595 | \$1,059,163 |
| EVERSOURCE VNM RATES | | 14 | 2,893,751 | \$0.120 | \$346,630 | \$0.14973 | \$433,288 | 46% | \$86,658 | \$1,145,820 |
| Current T&D Rate (\$/kWh) | \$0.06640 | 15 | 2,879,282 | \$0.122 | \$350,933 | \$0.15235 | \$438,666 | 46% | \$87,733 | \$1,233,553 |
| Current T&D Rate at 80% (\$/kWh) | \$0.05312 | 16 | 2,864,886 | \$0.124 | \$355,289 | \$0.15502 | \$444,111 | 46% | \$88,822 | \$1,322,376 |
| Year 1 Offset % of T&D Rate (%) | 80% | 17 | 2,850,561 | \$0.126 | \$359,699 | \$0.15773 | \$449,623 | 45% | \$89,925 | \$1,412,300 |
| Year 2 Offset % of T&D Rate (%) | 60% | 18 | 2,836,309 | \$0.128 | \$364,164 | \$0.16049 | \$455,204 | 45% | \$91,041 | \$1,503,341 |
| Years 3 to 25 Offset % of T&D Rate (%) | 40% | 19 | 2,822,127 | \$0.131 | \$368,684 | \$0.16330 | \$460,855 | 45% | \$92,171 | \$1,595,512 |
| Annual T&D Rate Increase (%) | 1.75% | 20 | 2,808,016 | \$0.133 | \$373,260 | \$0.16616 | \$466,575 | 45% | \$93,315 | \$1,688,827 |
| Current Generation Charge Rate (\$/kWh) | \$0.09294 | 21 | 2,793,976 | \$0.135 | \$377,893 | \$0.16907 | \$472,366 | 45% | \$94,473 | \$1,783,300 |
| Annual Generation Rate Increase (%) | 1.75% | 22 | 2,780,006 | \$0.138 | \$382,584 | \$0.17202 | \$478,230 | 44% | \$95,646 | \$1,878,946 |
| Total VNM Credit Rate Year 1 | \$0.14606 | 23 | 2,766,106 | \$0.140 | \$387,333 | \$0.17504 | \$484,166 | 44% | \$96,833 | \$1,975,779 |
| | | 24 | 2,752,276 | \$0.142 | \$392,140 | \$0.17810 | \$490,175 | 44% | \$98,035 | \$2,073,815 |
| | | 25 | 2,738,514 | \$0.145 | \$397,008 | \$0.18121 | \$496,260 | 44% | \$99,252 | \$2,173,066 |
| Totals | | | 72,754,817 | \$0.120 | \$8,692,266 | \$0.14991 | \$10,906,977 | 47% | \$2,173,066 | \$2,173,066 |

* Based on the applicable credit for Eversource territory from January 1, 2018 to June 30, 2018. VNM cap may come into play later years limiting the savings if credit rates grow faster than 1.75%.

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VIRTUAL NET METERING PPA SAVINGS PROJECTION

The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

| ASSUMPTIONS | | PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%) | | | | | | | ANNUAL SAVINGS W/SOLAR (\$) | TOTAL SAVINGS W/SOLAR (\$) |
|--|-----------|---|--------------------|----------------------------------|-------------------------|--------------------------|------------------------|---|-----------------------------|----------------------------|
| | | YEAR | SOLAR OUTPUT (kWh) | SOLAR PPA ELECTRIC RATE (\$/kWh) | SOLAR PPA PAYMENTS (\$) | VNM CREDIT RATE (\$/kWh) | TOTAL VNM CREDITS (\$) | PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%) | | |
| C | | 1 | 1,248,510 | \$0.089 | \$111,117 | \$0.14606 | \$182,357 | 60% | \$71,240 | \$71,240 |
| Weston High School | | 2 | 1,242,267 | \$0.089 | \$110,562 | \$0.13510 | \$167,835 | 54% | \$57,273 | \$128,513 |
| 40.42% | | 3 | 1,236,056 | \$0.089 | \$110,009 | \$0.12372 | \$152,924 | 49% | \$42,915 | \$171,428 |
| CURRENT USAGE | | 4 | 1,229,876 | \$0.089 | \$109,459 | \$0.12588 | \$154,822 | 49% | \$45,363 | \$216,791 |
| Current kWh Usage (kWh) | 1,814,254 | 5 | 1,223,726 | \$0.089 | \$108,912 | \$0.12809 | \$156,744 | 48% | \$47,832 | \$264,623 |
| Current Annual Spend (\$) | \$302,731 | 6 | 1,217,608 | \$0.089 | \$108,367 | \$0.13033 | \$158,689 | 48% | \$50,322 | \$314,945 |
| CURRENT USAGE | | 7 | 1,211,519 | \$0.089 | \$107,825 | \$0.13261 | \$160,659 | 48% | \$52,834 | \$367,778 |
| System Size (wAC) | 808,464 | 8 | 1,205,462 | \$0.089 | \$107,286 | \$0.13493 | \$162,653 | 48% | \$55,367 | \$423,145 |
| System Output Year 1 (kWh) | 1,248,510 | 9 | 1,199,435 | \$0.089 | \$106,750 | \$0.13729 | \$164,672 | 47% | \$57,922 | \$481,068 |
| Annual System Degradation (%) | 0.5% | 10 | 1,193,437 | \$0.089 | \$106,216 | \$0.13969 | \$166,716 | 47% | \$60,500 | \$541,568 |
| SOLAR PPA TERMS | | 11 | 1,187,470 | \$0.089 | \$105,685 | \$0.14214 | \$168,785 | 47% | \$63,101 | \$604,668 |
| Allco VNM Solar PPA Price (\$/kWh) | \$0.089 | 12 | 1,181,533 | \$0.089 | \$105,156 | \$0.14463 | \$170,880 | 47% | \$65,724 | \$670,392 |
| Allco VNM solar PPA Annual Escalator (%) | 0.0% | 13 | 1,175,625 | \$0.089 | \$104,631 | \$0.14716 | \$173,001 | 46% | \$68,371 | \$738,763 |
| Solar PPA Length (Years) | 25 | 14 | 1,169,747 | \$0.089 | \$104,107 | \$0.14973 | \$175,149 | 46% | \$71,041 | \$809,805 |
| EVERSOURCE VNM RATES | | 15 | 1,163,898 | \$0.089 | \$103,587 | \$0.15235 | \$177,323 | 46% | \$73,736 | \$883,541 |
| Current T&D Rate (\$/kWh) | \$0.06640 | 16 | 1,158,079 | \$0.089 | \$103,069 | \$0.15502 | \$179,524 | 46% | \$76,455 | \$959,995 |
| Current T&D Rate at 80% (\$/kWh) | \$0.05312 | 17 | 1,152,288 | \$0.089 | \$102,554 | \$0.15773 | \$181,752 | 45% | \$79,199 | \$1,039,194 |
| Year 1 Offset % of T&D Rate (%) | 80% | 18 | 1,146,527 | \$0.089 | \$102,041 | \$0.16049 | \$184,008 | 45% | \$81,967 | \$1,121,161 |
| Year 2 Offset % of T&D Rate (%) | 60% | 19 | 1,140,794 | \$0.089 | \$101,531 | \$0.16330 | \$186,292 | 45% | \$84,762 | \$1,205,923 |
| Years 3 to 25 Offset % of T&D Rate (%) | 40% | 20 | 1,135,090 | \$0.089 | \$101,023 | \$0.16616 | \$188,605 | 45% | \$87,582 | \$1,293,504 |
| Annual T&D Rate Increase (%) | 1.75% | 21 | 1,129,415 | \$0.089 | \$100,518 | \$0.16907 | \$190,946 | 45% | \$90,428 | \$1,383,932 |
| Current Generation Charge Rate (\$/kWh) | \$0.09294 | 22 | 1,123,768 | \$0.089 | \$100,015 | \$0.17202 | \$193,316 | 44% | \$93,300 | \$1,477,233 |
| Annual Generation Rate Increase (%) | 1.75% | 23 | 1,118,149 | \$0.089 | \$99,515 | \$0.17504 | \$195,715 | 44% | \$96,200 | \$1,573,433 |
| Total VNM Credit Rate Year 1 | \$0.14606 | 24 | 1,112,558 | \$0.089 | \$99,018 | \$0.17810 | \$198,145 | 44% | \$99,127 | \$1,672,560 |
| | | 25 | 1,106,996 | \$0.089 | \$98,523 | \$0.18121 | \$200,604 | 44% | \$102,081 | \$1,774,641 |
| Totals | | | 29,409,834 | \$0.0890 | \$2,617,475 | \$0.14991 | \$4,408,950 | 47% | \$1,774,641 | \$1,774,641 |

* Based on the applicable credit for Eversource territory from January 1, 2018 to June 30, 2018. VNM cap may come into play later years limiting the savings if credit rates grow faster than 1.75%.

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VIRTUAL NET METERING PPA SAVINGS PROJECTION

The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

| ASSUMPTIONS | | YEAR | SOLAR OUTPUT (kWh) | SOLAR PPA ELECTRIC RATE (\$/kWh) | SOLAR PPA PAYMENTS (\$) | VNM CREDIT RATE (\$/kWh) | TOTAL VNM CREDITS (\$) | PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%) | ANNUAL SAVINGS W/SOLAR (\$) | TOTAL SAVINGS W/SOLAR (\$) |
|---|-----------|------|-----------------------|--|----------------------------|-----------------------------|---------------------------|---|-----------------------------------|-------------------------------|
| | | | | | | | | | | |
| D | | 1 | 1,248,510 | \$0.117 | \$145,886 | \$0.14606 | \$182,357 | 60% | \$36,471 | \$36,471 |
| Weston High School | | 2 | 1,242,267 | \$0.108 | \$134,268 | \$0.13510 | \$167,835 | 54% | \$33,567 | \$70,038 |
| 40.42% | | 3 | 1,236,056 | \$0.099 | \$122,339 | \$0.12372 | \$152,924 | 49% | \$30,585 | \$100,623 |
| CURRENTUSAGE | | 4 | 1,229,876 | \$0.101 | \$123,857 | \$0.12588 | \$154,822 | 49% | \$30,964 | \$131,588 |
| Current kWh Usage (kWh) | 1,814,254 | 5 | 1,223,726 | \$0.102 | \$125,395 | \$0.12809 | \$156,744 | 48% | \$31,349 | \$162,936 |
| Current Annual Spend (\$) | \$302,731 | 6 | 1,217,608 | \$0.104 | \$126,951 | \$0.13033 | \$158,689 | 48% | \$31,738 | \$194,674 |
| CURRENTUSAGE | | 7 | 1,211,519 | \$0.106 | \$128,527 | \$0.13261 | \$160,659 | 48% | \$32,132 | \$226,806 |
| System Size (wAC) | 808,464 | 8 | 1,205,462 | \$0.108 | \$130,122 | \$0.13493 | \$162,653 | 48% | \$32,531 | \$259,337 |
| System Output Year 1 (kWh) | 1,248,510 | 9 | 1,199,435 | \$0.110 | \$131,738 | \$0.13729 | \$164,672 | 47% | \$32,934 | \$292,271 |
| Annual System Degradation (%) | 0.5% | 10 | 1,193,437 | \$0.112 | \$133,373 | \$0.13969 | \$166,716 | 47% | \$33,343 | \$325,614 |
| SOLAR PPA TERMS | | 11 | 1,187,470 | \$0.114 | \$135,028 | \$0.14214 | \$168,785 | 47% | \$33,757 | \$359,371 |
| Allco VNM Solar PPA Price Floating Discount % | 20% | 12 | 1,181,533 | \$0.116 | \$136,704 | \$0.14463 | \$170,880 | 47% | \$34,176 | \$393,547 |
| Solar PPA Length (Years) | 25 | 13 | 1,175,625 | \$0.118 | \$138,401 | \$0.14716 | \$173,001 | 46% | \$34,600 | \$428,148 |
| EVERSOURCE VNM RATES | | 14 | 1,169,747 | \$0.120 | \$140,119 | \$0.14973 | \$175,149 | 46% | \$35,030 | \$463,177 |
| Current T&D Rate (\$/kWh) | \$0.06640 | 15 | 1,163,898 | \$0.122 | \$141,858 | \$0.15235 | \$177,323 | 46% | \$35,465 | \$498,642 |
| Current T&D Rate at 80% (\$/kWh) | \$0.05312 | 16 | 1,158,079 | \$0.124 | \$143,619 | \$0.15502 | \$179,524 | 46% | \$35,905 | \$534,547 |
| Year 1 Offset % of T&D Rate (%) | 80% | 17 | 1,152,288 | \$0.126 | \$145,402 | \$0.15773 | \$181,752 | 45% | \$36,350 | \$570,897 |
| Year 2 Offset % of T&D Rate (%) | 60% | 18 | 1,146,527 | \$0.128 | \$147,207 | \$0.16049 | \$184,008 | 45% | \$36,802 | \$607,699 |
| Years 3 to 25 Offset % of T&D Rate (%) | 40% | 19 | 1,140,794 | \$0.131 | \$149,034 | \$0.16330 | \$186,292 | 45% | \$37,258 | \$644,957 |
| Annual T&D Rate Increase (%) | 1.75% | 20 | 1,135,090 | \$0.133 | \$150,884 | \$0.16616 | \$188,605 | 45% | \$37,721 | \$682,678 |
| Current Generation Charge Rate (\$/kWh) | \$0.09294 | 21 | 1,129,415 | \$0.135 | \$152,757 | \$0.16907 | \$190,946 | 45% | \$38,189 | \$720,867 |
| Annual Generation Rate Increase (%) | 1.75% | 22 | 1,123,768 | \$0.138 | \$154,653 | \$0.17202 | \$193,316 | 44% | \$38,663 | \$759,530 |
| Total VNM Credit Rate Year 1 | \$0.14606 | 23 | 1,118,149 | \$0.140 | \$156,572 | \$0.17504 | \$195,715 | 44% | \$39,143 | \$798,674 |
| | | 24 | 1,112,558 | \$0.142 | \$158,516 | \$0.17810 | \$198,145 | 44% | \$39,629 | \$838,302 |
| | | 25 | 1,106,996 | \$0.145 | \$160,483 | \$0.18121 | \$200,604 | 44% | \$40,121 | \$878,423 |
| Totals | | | 29,409,834 | \$0.120 | \$3,513,693 | \$0.14991 | \$4,408,950 | 47% | \$878,423 | \$878,423 |

* Based on the applicable credit for Eversource territory from January 1, 2018 to June 30, 2018. VNM cap may come into play later years limiting the savings if credit rates grow faster than 1.75%.

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VIRTUAL NET METERING PPA SAVINGS PROJECTION

The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

| ASSUMPTIONS | | YEAR | SOLAR OUTPUT (kWh) | SOLAR PPA ELECTRIC RATE (\$/kWh) | SOLAR PPA PAYMENTS (\$) | VNM CREDIT RATE (\$/kWh) | TOTAL VNM CREDITS (\$) | PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%) | ANNUAL SAVINGS W/SOLAR (\$) | TOTAL SAVINGS W/SOLAR (\$) |
|--|-----------|------|--------------------|----------------------------------|-------------------------|--------------------------|------------------------|---|-----------------------------|----------------------------|
| | | | | | | | | | | |
| E | | 1 | 695,468 | \$0.089 | \$61,897 | \$0.14606 | \$101,580 | 60% | \$39,683 | \$39,683 |
| Weston Middle School | | 2 | 691,990 | \$0.089 | \$61,587 | \$0.13510 | \$93,490 | 54% | \$31,903 | \$71,587 |
| 22.52% | | 3 | 688,530 | \$0.089 | \$61,279 | \$0.12372 | \$85,184 | 49% | \$23,905 | \$95,492 |
| CURRENTUSAGE | | 4 | 685,088 | \$0.089 | \$60,973 | \$0.12588 | \$86,242 | 49% | \$25,269 | \$120,761 |
| Current kWh Usage (kWh) | 1,010,609 | 5 | 681,662 | \$0.089 | \$60,668 | \$0.12809 | \$87,312 | 48% | \$26,644 | \$147,405 |
| Current Annual Spend (\$) | \$168,633 | 6 | 678,254 | \$0.089 | \$60,365 | \$0.13033 | \$88,396 | 48% | \$28,031 | \$175,436 |
| CURRENTUSAGE | | 7 | 674,863 | \$0.089 | \$60,063 | \$0.13261 | \$89,493 | 48% | \$29,430 | \$204,867 |
| System Size (wAC) | 450,346 | 8 | 671,488 | \$0.089 | \$59,762 | \$0.13493 | \$90,604 | 48% | \$30,842 | \$235,708 |
| System Output Year 1 (kWh) | 695,468 | 9 | 668,131 | \$0.089 | \$59,464 | \$0.13729 | \$91,729 | 47% | \$32,265 | \$267,973 |
| Annual System Degradation (%) | 0.5% | 10 | 664,790 | \$0.089 | \$59,166 | \$0.13969 | \$92,867 | 47% | \$33,701 | \$301,674 |
| SOLAR PPA TERMS | | 11 | 661,466 | \$0.089 | \$58,871 | \$0.14214 | \$94,020 | 47% | \$35,149 | \$336,823 |
| Allco VNM Solar PPA Price (\$/kWh) | \$0.089 | 12 | 658,159 | \$0.089 | \$58,576 | \$0.14463 | \$95,187 | 47% | \$36,611 | \$373,434 |
| Allco VNM solar PPA Annual Escalator (%) | 0.0% | 13 | 654,868 | \$0.089 | \$58,283 | \$0.14716 | \$96,368 | 46% | \$38,085 | \$411,519 |
| Solar PPA Length (Years) | 25 | 14 | 651,594 | \$0.089 | \$57,992 | \$0.14973 | \$97,565 | 46% | \$39,573 | \$451,092 |
| EVERSOURCE VNM RATES | | 15 | 648,336 | \$0.089 | \$57,702 | \$0.15235 | \$98,776 | 46% | \$41,074 | \$492,166 |
| Current T&D Rate (\$/kWh) | \$0.06640 | 16 | 645,094 | \$0.089 | \$57,413 | \$0.15502 | \$100,002 | 46% | \$42,588 | \$534,754 |
| Current T&D Rate at 80% (\$/kWh) | \$0.05312 | 17 | 641,869 | \$0.089 | \$57,126 | \$0.15773 | \$101,243 | 45% | \$44,117 | \$578,871 |
| Year 1 Offset % of T&D Rate (%) | 80% | 18 | 638,659 | \$0.089 | \$56,841 | \$0.16049 | \$102,500 | 45% | \$45,659 | \$624,530 |
| Year 2 Offset % of T&D Rate (%) | 60% | 19 | 635,466 | \$0.089 | \$56,556 | \$0.16330 | \$103,772 | 45% | \$47,215 | \$671,745 |
| Years 3 to 25 Offset % of T&D Rate (%) | 40% | 20 | 632,289 | \$0.089 | \$56,274 | \$0.16616 | \$105,060 | 45% | \$48,786 | \$720,531 |
| Annual T&D Rate Increase (%) | 1.75% | 21 | 629,127 | \$0.089 | \$55,992 | \$0.16907 | \$106,364 | 45% | \$50,372 | \$770,903 |
| Current Generation Charge Rate (\$/kWh) | \$0.09294 | 22 | 625,982 | \$0.089 | \$55,712 | \$0.17202 | \$107,684 | 44% | \$51,972 | \$822,875 |
| Annual Generation Rate Increase (%) | 1.75% | 23 | 622,852 | \$0.089 | \$55,434 | \$0.17504 | \$109,021 | 44% | \$53,587 | \$876,462 |
| Total VNM Credit Rate Year 1 | \$0.14606 | 24 | 619,738 | \$0.089 | \$55,157 | \$0.17810 | \$110,374 | 44% | \$55,217 | \$931,680 |
| | | 25 | 616,639 | \$0.089 | \$54,881 | \$0.18121 | \$111,744 | 44% | \$56,863 | \$988,543 |
| Totals | | | 16,382,402 | \$0.0890 | \$1,458,034 | \$0.14991 | \$2,455,954 | 47% | \$988,543 | \$988,543 |

* Based on the applicable credit for Eversource territory from January 1, 2018 to June 30, 2018. VNM cap may come into play later years limiting the savings if credit rates grow faster than 1.75%.

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VIRTUAL NET METERING PPA SAVINGS PROJECTION

The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

| ASSUMPTIONS | | YEAR | SOLAR OUTPUT (kWh) | SOLAR PPA ELECTRIC RATE (\$/kWh) | SOLAR PPA PAYMENTS (\$) | VNM CREDIT RATE (\$/kWh) | TOTAL VNM CREDITS (\$) | PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%) | ANNUAL SAVINGS W/SOLAR (\$) | TOTAL SAVINGS W/SOLAR (\$) |
|---|-----------|------|--------------------|----------------------------------|-------------------------|--------------------------|------------------------|---|-----------------------------|----------------------------|
| | | | | | | | | | | |
| F | | 1 | 695,468 | \$0.117 | \$81,264 | \$0.14606 | \$101,580 | 60% | \$20,316 | \$20,316 |
| Weston Middle School | | 2 | 691,990 | \$0.108 | \$74,792 | \$0.13510 | \$93,490 | 54% | \$18,698 | \$39,014 |
| 22.52% | | 3 | 688,530 | \$0.099 | \$68,147 | \$0.12372 | \$85,184 | 49% | \$17,037 | \$56,051 |
| CURRENT USAGE | | 4 | 685,088 | \$0.101 | \$68,993 | \$0.12588 | \$86,242 | 49% | \$17,248 | \$73,299 |
| Current kWh Usage (kWh) | 1,010,609 | 5 | 681,662 | \$0.102 | \$69,850 | \$0.12809 | \$87,312 | 48% | \$17,462 | \$90,762 |
| Current Annual Spend (\$) | \$168,633 | 6 | 678,254 | \$0.104 | \$70,717 | \$0.13033 | \$88,396 | 48% | \$17,679 | \$108,441 |
| CURRENT USAGE | | 7 | 674,863 | \$0.106 | \$71,595 | \$0.13261 | \$89,493 | 48% | \$17,899 | \$126,340 |
| System Size (wAC) | 450,346 | 8 | 671,488 | \$0.108 | \$72,483 | \$0.13493 | \$90,604 | 48% | \$18,121 | \$144,460 |
| System Output Year 1 (kWh) | 695,468 | 9 | 668,131 | \$0.110 | \$73,383 | \$0.13729 | \$91,729 | 47% | \$18,346 | \$162,806 |
| Annual System Degradation (%) | 0.5% | 10 | 664,790 | \$0.112 | \$74,294 | \$0.13969 | \$92,867 | 47% | \$18,573 | \$181,380 |
| SOLAR PPA TERMS | | 11 | 661,466 | \$0.114 | \$75,216 | \$0.14214 | \$94,020 | 47% | \$18,804 | \$200,183 |
| Allco VNM Solar PPA Price Floating Discount % | 20% | 12 | 658,159 | \$0.116 | \$76,150 | \$0.14463 | \$95,187 | 47% | \$19,037 | \$219,221 |
| Solar PPA Length (Years) | 25 | 13 | 654,868 | \$0.118 | \$77,095 | \$0.14716 | \$96,368 | 46% | \$19,274 | \$238,495 |
| EVERSOURCE VNM RATES | | 14 | 651,594 | \$0.120 | \$78,052 | \$0.14973 | \$97,565 | 46% | \$19,513 | \$258,007 |
| Current T&D Rate (\$/kWh) | \$0.06640 | 15 | 648,336 | \$0.122 | \$79,021 | \$0.15235 | \$98,776 | 46% | \$19,755 | \$277,763 |
| Current T&D Rate at 80% (\$/kWh) | \$0.05312 | 16 | 645,094 | \$0.124 | \$80,001 | \$0.15502 | \$100,002 | 46% | \$20,000 | \$297,763 |
| Year 1 Offset % of T&D Rate (%) | 80% | 17 | 641,869 | \$0.126 | \$80,994 | \$0.15773 | \$101,243 | 45% | \$20,249 | \$318,012 |
| Year 2 Offset % of T&D Rate (%) | 60% | 18 | 638,659 | \$0.128 | \$82,000 | \$0.16049 | \$102,500 | 45% | \$20,500 | \$338,511 |
| Years 3 to 25 Offset % of T&D Rate (%) | 40% | 19 | 635,466 | \$0.131 | \$83,018 | \$0.16330 | \$103,772 | 45% | \$20,754 | \$359,266 |
| Annual T&D Rate Increase (%) | 1.75% | 20 | 632,289 | \$0.133 | \$84,048 | \$0.16616 | \$105,060 | 45% | \$21,012 | \$380,278 |
| Current Generation Charge Rate (\$/kWh) | \$0.09294 | 21 | 629,127 | \$0.135 | \$85,091 | \$0.16907 | \$106,364 | 45% | \$21,273 | \$401,551 |
| Annual Generation Rate Increase (%) | 1.75% | 22 | 625,982 | \$0.138 | \$86,147 | \$0.17202 | \$107,684 | 44% | \$21,537 | \$423,088 |
| Total VNM Credit Rate Year 1 | \$0.14606 | 23 | 622,852 | \$0.140 | \$87,217 | \$0.17504 | \$109,021 | 44% | \$21,804 | \$444,892 |
| | | 24 | 619,738 | \$0.142 | \$88,299 | \$0.17810 | \$110,374 | 44% | \$22,075 | \$466,967 |
| | | 25 | 616,639 | \$0.145 | \$89,395 | \$0.18121 | \$111,744 | 44% | \$22,349 | \$489,315 |
| Totals | | | 16,382,402 | \$0.120 | \$1,957,261 | \$0.14991 | \$2,455,954 | 47% | \$489,315 | \$489,315 |

* Based on the applicable credit for Eversource territory from January 1, 2018 to June 30, 2018. VNM cap may come into play later years limiting the savings if credit rates grow faster than 1.75%.

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VIRTUAL NET METERING PPA SAVINGS PROJECTION

The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

| ASSUMPTIONS | | YEAR | SOLAR OUTPUT (kWh) | SOLAR PPA ELECTRIC RATE (\$/kWh) | SOLAR PPA PAYMENTS (\$) | VNM CREDIT RATE (\$/kWh) | TOTAL VNM CREDITS (\$) | PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%) | ANNUAL SAVINGS W/SOLAR (\$) | TOTAL SAVINGS W/SOLAR (\$) |
|--|-----------|------|-----------------------|--|----------------------------|-----------------------------|---------------------------|---|-----------------------------------|-------------------------------|
| | | | | | | | | | | |
| G | | 1 | 641,425 | \$0.089 | \$57,087 | \$0.14606 | \$93,687 | 60% | \$36,600 | \$36,600 |
| Weston Intermediate School | | 2 | 638,218 | \$0.089 | \$56,801 | \$0.13510 | \$86,226 | 54% | \$29,424 | \$66,024 |
| 20.77% | | 3 | 635,027 | \$0.089 | \$56,517 | \$0.12372 | \$78,565 | 49% | \$22,048 | \$88,071 |
| CURRENTUSAGE | | 4 | 631,852 | \$0.089 | \$56,235 | \$0.12588 | \$79,540 | 49% | \$23,305 | \$111,377 |
| Current kWh Usage (kWh) | 932,078 | 5 | 628,693 | \$0.089 | \$55,954 | \$0.12809 | \$80,527 | 48% | \$24,574 | \$135,951 |
| Current Annual Spend (\$) | \$155,529 | 6 | 625,549 | \$0.089 | \$55,674 | \$0.13033 | \$81,527 | 48% | \$25,853 | \$161,804 |
| CURRENTUSAGE | | 7 | 622,422 | \$0.089 | \$55,396 | \$0.13261 | \$82,539 | 48% | \$27,143 | \$188,947 |
| System Size (wAC) | 415,351 | 8 | 619,309 | \$0.089 | \$55,119 | \$0.13493 | \$83,563 | 48% | \$28,445 | \$217,392 |
| System Output Year 1 (kWh) | 641,425 | 9 | 616,213 | \$0.089 | \$54,843 | \$0.13729 | \$84,601 | 47% | \$29,758 | \$247,150 |
| Annual System Degradation (%) | 0.5% | 10 | 613,132 | \$0.089 | \$54,569 | \$0.13969 | \$85,651 | 47% | \$31,082 | \$278,232 |
| SOLAR PPA TERMS | | 11 | 610,066 | \$0.089 | \$54,296 | \$0.14214 | \$86,714 | 47% | \$32,418 | \$310,650 |
| Allco VNM Solar PPA Price (\$/kWh) | \$0.089 | 12 | 607,016 | \$0.089 | \$54,024 | \$0.14463 | \$87,790 | 47% | \$33,766 | \$344,416 |
| Allco VNM solar PPA Annual Escalator (%) | 0.0% | 13 | 603,981 | \$0.089 | \$53,754 | \$0.14716 | \$88,880 | 46% | \$35,126 | \$379,542 |
| Solar PPA Length (Years) | 25 | 14 | 600,961 | \$0.089 | \$53,486 | \$0.14973 | \$89,983 | 46% | \$36,498 | \$416,039 |
| EVERSOURCE VNM RATES | | 15 | 597,956 | \$0.089 | \$53,218 | \$0.15235 | \$91,100 | 46% | \$37,882 | \$453,921 |
| Current T&D Rate (\$/kWh) | \$0.06640 | 16 | 594,966 | \$0.089 | \$52,952 | \$0.15502 | \$92,231 | 46% | \$39,279 | \$493,200 |
| Current T&D Rate at 80% (\$/kWh) | \$0.05312 | 17 | 591,991 | \$0.089 | \$52,687 | \$0.15773 | \$93,376 | 45% | \$40,688 | \$533,889 |
| Year 1 Offset % of T&D Rate (%) | 80% | 18 | 589,031 | \$0.089 | \$52,424 | \$0.16049 | \$94,535 | 45% | \$42,111 | \$576,000 |
| Year 2 Offset % of T&D Rate (%) | 60% | 19 | 586,086 | \$0.089 | \$52,162 | \$0.16330 | \$95,708 | 45% | \$43,546 | \$619,546 |
| Years 3 to 25 Offset % of T&D Rate (%) | 40% | 20 | 583,156 | \$0.089 | \$51,901 | \$0.16616 | \$96,896 | 45% | \$44,995 | \$664,542 |
| Annual T&D Rate Increase (%) | 1.75% | 21 | 580,240 | \$0.089 | \$51,641 | \$0.16907 | \$98,099 | 45% | \$46,458 | \$710,999 |
| Current Generation Charge Rate (\$/kWh) | \$0.09294 | 22 | 577,339 | \$0.089 | \$51,383 | \$0.17202 | \$99,317 | 44% | \$47,933 | \$758,932 |
| Annual Generation Rate Increase (%) | 1.75% | 23 | 574,452 | \$0.089 | \$51,126 | \$0.17504 | \$100,549 | 44% | \$49,423 | \$808,355 |
| Total VNM Credit Rate Year 1 | \$0.14606 | 24 | 571,580 | \$0.089 | \$50,871 | \$0.17810 | \$101,797 | 44% | \$50,927 | \$859,282 |
| | | 25 | 568,722 | \$0.089 | \$50,616 | \$0.18121 | \$103,061 | 44% | \$52,445 | \$911,727 |
| Totals | | | 15,109,385 | \$0.0890 | \$1,344,735 | \$0.14991 | \$2,265,111 | 47% | \$911,727 | \$911,727 |

* Based on the applicable credit for Eversource territory from January 1, 2018 to June 30, 2018. VNM cap may come into play later years limiting the savings if credit rates grow faster than 1.75%.

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VIRTUAL NET METERING PPA SAVINGS PROJECTION

The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

| ASSUMPTIONS | | YEAR | SOLAR OUTPUT (kWh) | SOLAR PPA ELECTRIC RATE (\$/kWh) | SOLAR PPA PAYMENTS (\$) | VNM CREDIT RATE (\$/kWh) | TOTAL VNM CREDITS (\$) | PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%) | ANNUAL SAVINGS W/SOLAR (\$) | TOTAL SAVINGS W/SOLAR (\$) |
|---|-----------|------|-----------------------|--|----------------------------|-----------------------------|---------------------------|---|-----------------------------------|-------------------------------|
| | | | | | | | | | | |
| H | | 1 | 641,425 | \$0.117 | \$74,949 | \$0.14606 | \$93,687 | 60% | \$18,737 | \$18,737 |
| Weston Intermediate School | | 2 | 638,218 | \$0.108 | \$68,980 | \$0.13510 | \$86,226 | 54% | \$17,245 | \$35,982 |
| 20.77% | | 3 | 635,027 | \$0.099 | \$62,852 | \$0.12372 | \$78,565 | 49% | \$15,713 | \$51,695 |
| CURRENT USAGE | | 4 | 631,852 | \$0.101 | \$63,632 | \$0.12588 | \$79,540 | 49% | \$15,908 | \$67,603 |
| Current kWh Usage (kWh) | 932,078 | 5 | 628,693 | \$0.102 | \$64,422 | \$0.12809 | \$80,527 | 48% | \$16,105 | \$83,709 |
| Current Annual Spend (\$) | \$155,529 | 6 | 625,549 | \$0.104 | \$65,222 | \$0.13033 | \$81,527 | 48% | \$16,305 | \$100,014 |
| CURRENT USAGE | | 7 | 622,422 | \$0.106 | \$66,031 | \$0.13261 | \$82,539 | 48% | \$16,508 | \$116,522 |
| System Size (wAC) | 415,351 | 8 | 619,309 | \$0.108 | \$66,851 | \$0.13493 | \$83,563 | 48% | \$16,713 | \$133,235 |
| System Output Year 1 (kWh) | 641,425 | 9 | 616,213 | \$0.110 | \$67,681 | \$0.13729 | \$84,601 | 47% | \$16,920 | \$150,155 |
| Annual System Degradation (%) | 0.5% | 10 | 613,132 | \$0.112 | \$68,521 | \$0.13969 | \$85,651 | 47% | \$17,130 | \$167,285 |
| SOLAR PPA TERMS | | 11 | 610,066 | \$0.114 | \$69,371 | \$0.14214 | \$86,714 | 47% | \$17,343 | \$184,628 |
| Allco VNM Solar PPA Price Floating Discount % | 20% | 12 | 607,016 | \$0.116 | \$70,232 | \$0.14463 | \$87,790 | 47% | \$17,558 | \$202,186 |
| Solar PPA Length (Years) | 25 | 13 | 603,981 | \$0.118 | \$71,104 | \$0.14716 | \$88,880 | 46% | \$17,776 | \$219,962 |
| EVERSOURCE VNM RATES | | 14 | 600,961 | \$0.120 | \$71,987 | \$0.14973 | \$89,983 | 46% | \$17,997 | \$237,959 |
| Current T&D Rate (\$/kWh) | \$0.06640 | 15 | 597,956 | \$0.122 | \$72,880 | \$0.15235 | \$91,100 | 46% | \$18,220 | \$256,179 |
| Current T&D Rate at 80% (\$/kWh) | \$0.05312 | 16 | 594,966 | \$0.124 | \$73,785 | \$0.15502 | \$92,231 | 46% | \$18,446 | \$274,625 |
| Year 1 Offset % of T&D Rate (%) | 80% | 17 | 591,991 | \$0.126 | \$74,701 | \$0.15773 | \$93,376 | 45% | \$18,675 | \$293,300 |
| Year 2 Offset % of T&D Rate (%) | 60% | 18 | 589,031 | \$0.128 | \$75,628 | \$0.16049 | \$94,535 | 45% | \$18,907 | \$312,207 |
| Years 3 to 25 Offset % of T&D Rate (%) | 40% | 19 | 586,086 | \$0.131 | \$76,567 | \$0.16330 | \$95,708 | 45% | \$19,142 | \$331,349 |
| Annual T&D Rate Increase (%) | 1.75% | 20 | 583,156 | \$0.133 | \$77,517 | \$0.16616 | \$96,896 | 45% | \$19,379 | \$350,728 |
| Current Generation Charge Rate (\$/kWh) | \$0.09294 | 21 | 580,240 | \$0.135 | \$78,479 | \$0.16907 | \$98,099 | 45% | \$19,620 | \$370,348 |
| Annual Generation Rate Increase (%) | 1.75% | 22 | 577,339 | \$0.138 | \$79,453 | \$0.17202 | \$99,317 | 44% | \$19,863 | \$390,211 |
| Total VNM Credit Rate Year 1 | \$0.14606 | 23 | 574,452 | \$0.140 | \$80,439 | \$0.17504 | \$100,549 | 44% | \$20,110 | \$410,321 |
| | | 24 | 571,580 | \$0.142 | \$81,438 | \$0.17810 | \$101,797 | 44% | \$20,359 | \$430,680 |
| | | 25 | 568,722 | \$0.145 | \$82,449 | \$0.18121 | \$103,061 | 44% | \$20,612 | \$451,292 |
| Totals | | | 15,109,385 | \$0.120 | \$1,805,170 | \$0.14991 | \$2,265,111 | 47% | \$451,292 | \$451,292 |

* Based on the applicable credit for Eversource territory from January 1, 2018 to June 30, 2018. VNM cap may come into play later years limiting the savings if credit rates grow faster than 1.75%.

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VIRTUAL NET METERING PPA SAVINGS PROJECTION

The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

| ASSUMPTIONS | | YEAR | SOLAR OUTPUT (kWh) | SOLAR PPA ELECTRIC RATE (\$/kWh) | SOLAR PPA PAYMENTS (\$) | VNM CREDIT RATE (\$/kWh) | TOTAL VNM CREDITS (\$) | PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%) | ANNUAL SAVINGS W/SOLAR (\$) | TOTAL SAVINGS W/SOLAR (\$) |
|--|-----------|------|--------------------|----------------------------------|-------------------------|--------------------------|------------------------|---|-----------------------------|----------------------------|
| | | | | | | | | | | |
| I | | 1 | 319,331 | \$0.089 | \$28,420 | \$0.14606 | \$46,642 | 60% | \$18,221 | \$18,221 |
| Hurlbutt Elementary School | | 2 | 317,735 | \$0.089 | \$28,278 | \$0.13510 | \$42,927 | 54% | \$14,649 | \$32,870 |
| 10.34% | | 3 | 316,146 | \$0.089 | \$28,137 | \$0.12372 | \$39,113 | 49% | \$10,976 | \$43,846 |
| CURRENTUSAGE | | 4 | 314,565 | \$0.089 | \$27,996 | \$0.12588 | \$39,599 | 49% | \$11,602 | \$55,449 |
| Current kWh Usage (kWh) | 464,032 | 5 | 312,992 | \$0.089 | \$27,856 | \$0.12809 | \$40,090 | 48% | \$12,234 | \$67,683 |
| Current Annual Spend (\$) | \$77,429 | 6 | 311,427 | \$0.089 | \$27,717 | \$0.13033 | \$40,588 | 48% | \$12,871 | \$80,553 |
| CURRENTUSAGE | | 7 | 309,870 | \$0.089 | \$27,578 | \$0.13261 | \$41,092 | 48% | \$13,513 | \$94,067 |
| System Size (wAC) | 206,781 | 8 | 308,321 | \$0.089 | \$27,441 | \$0.13493 | \$41,602 | 48% | \$14,161 | \$108,228 |
| System Output Year 1 (kWh) | 319,331 | 9 | 306,779 | \$0.089 | \$27,303 | \$0.13729 | \$42,118 | 47% | \$14,815 | \$123,043 |
| Annual System Degradation (%) | 0.5% | 10 | 305,245 | \$0.089 | \$27,167 | \$0.13969 | \$42,641 | 47% | \$15,474 | \$138,517 |
| SOLAR PPA TERMS | | 11 | 303,719 | \$0.089 | \$27,031 | \$0.14214 | \$43,170 | 47% | \$16,139 | \$154,656 |
| Allco VNM Solar PPA Price (\$/kWh) | \$0.089 | 12 | 302,201 | \$0.089 | \$26,896 | \$0.14463 | \$43,706 | 47% | \$16,810 | \$171,466 |
| Allco VNM solar PPA Annual Escalator (%) | 0.0% | 13 | 300,690 | \$0.089 | \$26,761 | \$0.14716 | \$44,249 | 46% | \$17,487 | \$188,953 |
| Solar PPA Length (Years) | 25 | 14 | 299,186 | \$0.089 | \$26,628 | \$0.14973 | \$44,798 | 46% | \$18,170 | \$207,124 |
| EVERSOURCE VNM RATES | | 15 | 297,690 | \$0.089 | \$26,494 | \$0.15235 | \$45,354 | 46% | \$18,859 | \$225,983 |
| Current T&D Rate (\$/kWh) | \$0.06640 | 16 | 296,202 | \$0.089 | \$26,362 | \$0.15502 | \$45,917 | 46% | \$19,555 | \$245,538 |
| Current T&D Rate at 80% (\$/kWh) | \$0.05312 | 17 | 294,721 | \$0.089 | \$26,230 | \$0.15773 | \$46,487 | 45% | \$20,257 | \$265,795 |
| Year 1 Offset % of T&D Rate (%) | 80% | 18 | 293,247 | \$0.089 | \$26,099 | \$0.16049 | \$47,064 | 45% | \$20,965 | \$286,759 |
| Year 2 Offset % of T&D Rate (%) | 60% | 19 | 291,781 | \$0.089 | \$25,968 | \$0.16330 | \$47,648 | 45% | \$21,679 | \$308,439 |
| Years 3 to 25 Offset % of T&D Rate (%) | 40% | 20 | 290,322 | \$0.089 | \$25,839 | \$0.16616 | \$48,239 | 45% | \$22,401 | \$330,839 |
| Annual T&D Rate Increase (%) | 1.75% | 21 | 288,870 | \$0.089 | \$25,709 | \$0.16907 | \$48,838 | 45% | \$23,129 | \$353,968 |
| Current Generation Charge Rate (\$/kWh) | \$0.09294 | 22 | 287,426 | \$0.089 | \$25,581 | \$0.17202 | \$49,444 | 44% | \$23,863 | \$377,832 |
| Annual Generation Rate Increase (%) | 1.75% | 23 | 285,989 | \$0.089 | \$25,453 | \$0.17504 | \$50,058 | 44% | \$24,605 | \$402,437 |
| Total VNM Credit Rate Year 1 | \$0.14606 | 24 | 284,559 | \$0.089 | \$25,326 | \$0.17810 | \$50,679 | 44% | \$25,354 | \$427,790 |
| | | 25 | 283,136 | \$0.089 | \$25,199 | \$0.18121 | \$51,308 | 44% | \$26,109 | \$453,900 |
| Totals | | | 7,522,150 | \$0.0890 | \$669,471 | \$0.14991 | \$1,127,677 | 47% | \$453,900 | \$453,900 |

* Based on the applicable credit for Eversource territory from January 1, 2018 to June 30, 2018. VNM cap may come into play later years limiting the savings if credit rates grow faster than 1.75%.

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VIRTUAL NET METERING PPA SAVINGS PROJECTION

The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

| ASSUMPTIONS | | YEAR | SOLAR OUTPUT (kWh) | SOLAR PPA ELECTRIC RATE (\$/kWh) | SOLAR PPA PAYMENTS (\$) | VNM CREDIT RATE (\$/kWh) | TOTAL VNM CREDITS (\$) | PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%) | ANNUAL SAVINGS W/SOLAR (\$) | TOTAL SAVINGS W/SOLAR (\$) |
|---|-----------|------|-----------------------|--|----------------------------|-----------------------------|---------------------------|---|-----------------------------------|-------------------------------|
| | | | | | | | | | | |
| J | | 1 | 319,331 | \$0.117 | \$37,313 | \$0.14606 | \$46,642 | 60% | \$9,328 | \$9,328 |
| Hurlbutt Elementary School | | 2 | 317,735 | \$0.108 | \$34,342 | \$0.13510 | \$42,927 | 54% | \$8,585 | \$17,914 |
| 10.34% | | 3 | 316,146 | \$0.099 | \$31,291 | \$0.12372 | \$39,113 | 49% | \$7,823 | \$25,736 |
| CURRENTUSAGE | | 4 | 314,565 | \$0.101 | \$31,679 | \$0.12588 | \$39,599 | 49% | \$7,920 | \$33,656 |
| Current kWh Usage (kWh) | 464,032 | 5 | 312,992 | \$0.102 | \$32,072 | \$0.12809 | \$40,090 | 48% | \$8,018 | \$41,674 |
| Current Annual Spend (\$) | \$77,429 | 6 | 311,427 | \$0.104 | \$32,470 | \$0.13033 | \$40,588 | 48% | \$8,118 | \$49,792 |
| CURRENTUSAGE | | 7 | 309,870 | \$0.106 | \$32,873 | \$0.13261 | \$41,092 | 48% | \$8,218 | \$58,010 |
| System Size (wAC) | 206,781 | 8 | 308,321 | \$0.108 | \$33,281 | \$0.13493 | \$41,602 | 48% | \$8,320 | \$66,330 |
| System Output Year 1 (kWh) | 319,331 | 9 | 306,779 | \$0.110 | \$33,695 | \$0.13729 | \$42,118 | 47% | \$8,424 | \$74,754 |
| Annual System Degradation (%) | 0.5% | 10 | 305,245 | \$0.112 | \$34,113 | \$0.13969 | \$42,641 | 47% | \$8,528 | \$83,282 |
| SOLAR PPA TERMS | | 11 | 303,719 | \$0.114 | \$34,536 | \$0.14214 | \$43,170 | 47% | \$8,634 | \$91,916 |
| Allco VNM Solar PPA Price Floating Discount % | 20% | 12 | 302,201 | \$0.116 | \$34,965 | \$0.14463 | \$43,706 | 47% | \$8,741 | \$100,658 |
| Solar PPA Length (Years) | 25 | 13 | 300,690 | \$0.118 | \$35,399 | \$0.14716 | \$44,249 | 46% | \$8,850 | \$109,507 |
| EVERSOURCE VNM RATES | | 14 | 299,186 | \$0.120 | \$35,838 | \$0.14973 | \$44,798 | 46% | \$8,960 | \$118,467 |
| Current T&D Rate (\$/kWh) | \$0.06640 | 15 | 297,690 | \$0.122 | \$36,283 | \$0.15235 | \$45,354 | 46% | \$9,071 | \$127,538 |
| Current T&D Rate at 80% (\$/kWh) | \$0.05312 | 16 | 296,202 | \$0.124 | \$36,733 | \$0.15502 | \$45,917 | 46% | \$9,183 | \$136,721 |
| Year 1 Offset % of T&D Rate (%) | 80% | 17 | 294,721 | \$0.126 | \$37,189 | \$0.15773 | \$46,487 | 45% | \$9,297 | \$146,018 |
| Year 2 Offset % of T&D Rate (%) | 60% | 18 | 293,247 | \$0.128 | \$37,651 | \$0.16049 | \$47,064 | 45% | \$9,413 | \$155,431 |
| Years 3 to 25 Offset % of T&D Rate (%) | 40% | 19 | 291,781 | \$0.131 | \$38,118 | \$0.16330 | \$47,648 | 45% | \$9,530 | \$164,961 |
| Annual T&D Rate Increase (%) | 1.75% | 20 | 290,322 | \$0.133 | \$38,592 | \$0.16616 | \$48,239 | 45% | \$9,648 | \$174,609 |
| Current Generation Charge Rate (\$/kWh) | \$0.09294 | 21 | 288,870 | \$0.135 | \$39,071 | \$0.16907 | \$48,838 | 45% | \$9,768 | \$184,376 |
| Annual Generation Rate Increase (%) | 1.75% | 22 | 287,426 | \$0.138 | \$39,555 | \$0.17202 | \$49,444 | 44% | \$9,889 | \$194,265 |
| Total VNM Credit Rate Year 1 | \$0.14606 | 23 | 285,989 | \$0.140 | \$40,046 | \$0.17504 | \$50,058 | 44% | \$10,012 | \$204,277 |
| | | 24 | 284,559 | \$0.142 | \$40,544 | \$0.17810 | \$50,679 | 44% | \$10,136 | \$214,413 |
| | | 25 | 283,136 | \$0.145 | \$41,047 | \$0.18121 | \$51,308 | 44% | \$10,262 | \$224,674 |
| Totals | | | 7,522,150 | \$0.120 | \$898,697 | \$0.14991 | \$1,127,677 | 47% | \$224,674 | \$224,674 |

* Based on the applicable credit for Eversource territory from January 1, 2018 to June 30, 2018. VNM cap may come into play later years limiting the savings if credit rates grow faster than 1.75%.

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VIRTUAL NET METERING PPA SAVINGS PROJECTION

The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

| ASSUMPTIONS | | PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%) | | | | | | | ANNUAL SAVINGS W/SOLAR (\$) | | TOTAL SAVINGS W/SOLAR (\$) | |
|--|-----------|---|--------------------|----------------------------------|-------------------------|--------------------------|------------------------|---|-----------------------------|----------------------------|----------------------------|--|
| | | YEAR | SOLAR OUTPUT (kWh) | SOLAR PPA ELECTRIC RATE (\$/kWh) | SOLAR PPA PAYMENTS (\$) | VNM CREDIT RATE (\$/kWh) | TOTAL VNM CREDITS (\$) | PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%) | ANNUAL SAVINGS W/SOLAR (\$) | TOTAL SAVINGS W/SOLAR (\$) | | |
| K | | 1 | 183,862 | \$0.089 | \$16,364 | \$0.14606 | \$26,855 | 60% | \$10,491 | \$10,491 | | |
| Norfield Rd, Weston, CT | | 2 | 182,943 | \$0.089 | \$16,282 | \$0.13510 | \$24,716 | 54% | \$8,434 | \$18,926 | | |
| 5.95% | | 3 | 182,028 | \$0.089 | \$16,200 | \$0.12372 | \$22,520 | 49% | \$6,320 | \$25,245 | | |
| CURRENTUSAGE | | 4 | 181,118 | \$0.089 | \$16,119 | \$0.12588 | \$22,800 | 49% | \$6,680 | \$31,926 | | |
| Current kWh Usage (kWh) | 267,177 | 5 | 180,212 | \$0.089 | \$16,039 | \$0.12809 | \$23,083 | 48% | \$7,044 | \$38,970 | | |
| Current Annual Spend (\$) | \$44,582 | 6 | 179,311 | \$0.089 | \$15,959 | \$0.13033 | \$23,369 | 48% | \$7,411 | \$46,380 | | |
| CURRENTUSAGE | | 7 | 178,415 | \$0.089 | \$15,879 | \$0.13261 | \$23,659 | 48% | \$7,781 | \$54,161 | | |
| System Size (wAC) | 119,059 | 8 | 177,523 | \$0.089 | \$15,800 | \$0.13493 | \$23,953 | 48% | \$8,154 | \$62,315 | | |
| System Output Year 1 (kWh) | 183,862 | 9 | 176,635 | \$0.089 | \$15,721 | \$0.13729 | \$24,250 | 47% | \$8,530 | \$70,845 | | |
| Annual System Degradation (%) | 0.5% | 10 | 175,752 | \$0.089 | \$15,642 | \$0.13969 | \$24,551 | 47% | \$8,910 | \$79,754 | | |
| SOLAR PPA TERMS | | 11 | 174,873 | \$0.089 | \$15,564 | \$0.14214 | \$24,856 | 47% | \$9,293 | \$89,047 | | |
| Allco VNM Solar PPA Price (\$/kWh) | \$0.089 | 12 | 173,999 | \$0.089 | \$15,486 | \$0.14463 | \$25,165 | 47% | \$9,679 | \$98,726 | | |
| Allco VNM solar PPA Annual Escalator (%) | 0.0% | 13 | 173,129 | \$0.089 | \$15,408 | \$0.14716 | \$25,477 | 46% | \$10,069 | \$108,794 | | |
| Solar PPA Length (Years) | 25 | 14 | 172,263 | \$0.089 | \$15,331 | \$0.14973 | \$25,793 | 46% | \$10,462 | \$119,256 | | |
| EVERSOURCE VNM RATES | | 15 | 171,402 | \$0.089 | \$15,255 | \$0.15235 | \$26,113 | 46% | \$10,859 | \$130,115 | | |
| Current T&D Rate (\$/kWh) | \$0.06640 | 16 | 170,545 | \$0.089 | \$15,178 | \$0.15502 | \$26,438 | 46% | \$11,259 | \$141,374 | | |
| Current T&D Rate at 80% (\$/kWh) | \$0.05312 | 17 | 169,692 | \$0.089 | \$15,103 | \$0.15773 | \$26,766 | 45% | \$11,663 | \$153,037 | | |
| Year 1 Offset % of T&D Rate (%) | 80% | 18 | 168,844 | \$0.089 | \$15,027 | \$0.16049 | \$27,098 | 45% | \$12,071 | \$165,108 | | |
| Year 2 Offset % of T&D Rate (%) | 60% | 19 | 167,999 | \$0.089 | \$14,952 | \$0.16330 | \$27,434 | 45% | \$12,482 | \$177,591 | | |
| Years 3 to 25 Offset % of T&D Rate (%) | 40% | 20 | 167,159 | \$0.089 | \$14,877 | \$0.16616 | \$27,775 | 45% | \$12,898 | \$190,488 | | |
| Annual T&D Rate Increase (%) | 1.75% | 21 | 166,324 | \$0.089 | \$14,803 | \$0.16907 | \$28,120 | 45% | \$13,317 | \$203,805 | | |
| Current Generation Charge Rate (\$/kWh) | \$0.09294 | 22 | 165,492 | \$0.089 | \$14,729 | \$0.17202 | \$28,469 | 44% | \$13,740 | \$217,545 | | |
| Annual Generation Rate Increase (%) | 1.75% | 23 | 164,664 | \$0.089 | \$14,655 | \$0.17504 | \$28,822 | 44% | \$14,167 | \$231,712 | | |
| Total VNM Credit Rate Year 1 | \$0.14606 | 24 | 163,841 | \$0.089 | \$14,582 | \$0.17810 | \$29,180 | 44% | \$14,598 | \$246,310 | | |
| | | 25 | 163,022 | \$0.089 | \$14,509 | \$0.18121 | \$29,542 | 44% | \$15,033 | \$261,343 | | |
| Totals | | | 4,331,046 | \$0.0890 | \$385,463 | \$0.14991 | \$649,285 | 47% | \$261,343 | \$261,343 | | |

* Based on the applicable credit for Eversource territory from January 1, 2018 to June 30, 2018. VNM cap may come into play later years limiting the savings if credit rates grow faster than 1.75%.

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VIRTUAL NET METERING PPA SAVINGS PROJECTION

The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

| ASSUMPTIONS | | YEAR | SOLAR OUTPUT (kWh) | SOLAR PPA ELECTRIC RATE (\$/kWh) | SOLAR PPA PAYMENTS (\$) | VNM CREDIT RATE (\$/kWh) | TOTAL VNM CREDITS (\$) | PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%) | ANNUAL SAVINGS W/SOLAR (\$) | TOTAL SAVINGS W/SOLAR (\$) |
|---|-----------|------|-----------------------|--|----------------------------|-----------------------------|---------------------------|---|-----------------------------------|-------------------------------|
| | | | | | | | | | | |
| L | | 1 | 183,862 | \$0.117 | \$21,484 | \$0.14606 | \$26,855 | 60% | \$5,371 | \$5,371 |
| Norfield Rd, Weston, CT | | 2 | 182,943 | \$0.108 | \$19,773 | \$0.13510 | \$24,716 | 54% | \$4,943 | \$10,314 |
| 5.95% | | 3 | 182,028 | \$0.099 | \$18,016 | \$0.12372 | \$22,520 | 49% | \$4,504 | \$14,818 |
| CURRENTUSAGE | | 4 | 181,118 | \$0.101 | \$18,240 | \$0.12588 | \$22,800 | 49% | \$4,560 | \$19,378 |
| Current kWh Usage (kWh) | 267,177 | 5 | 180,212 | \$0.102 | \$18,466 | \$0.12809 | \$23,083 | 48% | \$4,617 | \$23,995 |
| Current Annual Spend (\$) | \$44,582 | 6 | 179,311 | \$0.104 | \$18,696 | \$0.13033 | \$23,369 | 48% | \$4,674 | \$28,669 |
| CURRENTUSAGE | | 7 | 178,415 | \$0.106 | \$18,928 | \$0.13261 | \$23,659 | 48% | \$4,732 | \$33,401 |
| System Size (wAC) | 119,059 | 8 | 177,523 | \$0.108 | \$19,163 | \$0.13493 | \$23,953 | 48% | \$4,791 | \$38,191 |
| System Output Year 1 (kWh) | 183,862 | 9 | 176,635 | \$0.110 | \$19,400 | \$0.13729 | \$24,250 | 47% | \$4,850 | \$43,041 |
| Annual System Degradation (%) | 0.5% | 10 | 175,752 | \$0.112 | \$19,641 | \$0.13969 | \$24,551 | 47% | \$4,910 | \$47,952 |
| SOLAR PPA TERMS | | 11 | 174,873 | \$0.114 | \$19,885 | \$0.14214 | \$24,856 | 47% | \$4,971 | \$52,923 |
| Allco VNM Solar PPA Price Floating Discount % | 20% | 12 | 173,999 | \$0.116 | \$20,132 | \$0.14463 | \$25,165 | 47% | \$5,033 | \$57,956 |
| Solar PPA Length (Years) | 25 | 13 | 173,129 | \$0.118 | \$20,382 | \$0.14716 | \$25,477 | 46% | \$5,095 | \$63,051 |
| EVERSOURCE VNM RATES | | 14 | 172,263 | \$0.120 | \$20,635 | \$0.14973 | \$25,793 | 46% | \$5,159 | \$68,210 |
| Current T&D Rate (\$/kWh) | \$0.06640 | 15 | 171,402 | \$0.122 | \$20,891 | \$0.15235 | \$26,113 | 46% | \$5,223 | \$73,433 |
| Current T&D Rate at 80% (\$/kWh) | \$0.05312 | 16 | 170,545 | \$0.124 | \$21,150 | \$0.15502 | \$26,438 | 46% | \$5,288 | \$78,720 |
| Year 1 Offset % of T&D Rate (%) | 80% | 17 | 169,692 | \$0.126 | \$21,413 | \$0.15773 | \$26,766 | 45% | \$5,353 | \$84,073 |
| Year 2 Offset % of T&D Rate (%) | 60% | 18 | 168,844 | \$0.128 | \$21,678 | \$0.16049 | \$27,098 | 45% | \$5,420 | \$89,493 |
| Years 3 to 25 Offset % of T&D Rate (%) | 40% | 19 | 167,999 | \$0.131 | \$21,948 | \$0.16330 | \$27,434 | 45% | \$5,487 | \$94,980 |
| Annual T&D Rate Increase (%) | 1.75% | 20 | 167,159 | \$0.133 | \$22,220 | \$0.16616 | \$27,775 | 45% | \$5,555 | \$100,535 |
| Current Generation Charge Rate (\$/kWh) | \$0.09294 | 21 | 166,324 | \$0.135 | \$22,496 | \$0.16907 | \$28,120 | 45% | \$5,624 | \$106,159 |
| Annual Generation Rate Increase (%) | 1.75% | 22 | 165,492 | \$0.138 | \$22,775 | \$0.17202 | \$28,469 | 44% | \$5,694 | \$111,852 |
| Total VNM Credit Rate Year 1 | \$0.14606 | 23 | 164,664 | \$0.140 | \$23,058 | \$0.17504 | \$28,822 | 44% | \$5,764 | \$117,617 |
| | | 24 | 163,841 | \$0.142 | \$23,344 | \$0.17810 | \$29,180 | 44% | \$5,836 | \$123,453 |
| | | 25 | 163,022 | \$0.145 | \$23,634 | \$0.18121 | \$29,542 | 44% | \$5,908 | \$129,361 |
| Totals | | | 4,331,046 | \$0.120 | \$517,445 | \$0.14991 | \$649,285 | 47% | \$129,361 | \$129,361 |

* Based on the applicable credit for Eversource territory from January 1, 2018 to June 30, 2018. VNM cap may come into play later years limiting the savings if credit rates grow faster than 1.75%.


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Spencer Meadow Solar LLC

222 South 9th Street, #1600
 Minneapolis, MN 55402

Invoice

| | |
|-----------|-----------|
| Date | Invoice # |
| 12/7/2017 | 2014 - 14 |

| |
|---|
| Bill To |
|  |

| |
|---|
| Ship To |
| Make checks payable to: Spencer Meadow Solar LLC 222 South 9th Street, #1600 Minneapolis, MN 55402 |
| ACH payment information available upon request |

| P.O. Number | Terms | Rep | Ship | Via | F.O.B. | Project |
|--|------------------|--|-----------|-----|--------------|-------------|
| | Net 15 | | 12/7/2017 | | | |
| Quantity | Item Code | Description | | | Price Each | Amount |
| 67,649 | Energy Credits | July 16 - August 14, 2017 Net Metering Credits (remainder): 67,649 @ (0.16482 x 0.70) | | | 0.11537 | 7,804.88 |
| 226,581 | Energy Credits | August 14 - September 13, 2017 Net Metering Credits: 226,581 @ (0.16482 x 0.70) | | | 0.11537 | 26,141.54 |
| 13,184 | Energy Credits | September 13 - October 12, 2017 Net Metering Credits (partial): 13,184 @ (0.16482 x 0.70) | | | 0.11538 | 1,521.15 |
| | Unbilled Credits | Remaining Credits: 471,781 (prior balance) - 307,414 (applied this month) + 145,129 (new this month: Oct. 12 - Nov. 13) = 309,496 remaining unbilled credits | | | 0.00 | 0.00 |
| Questions- Please call (612) 326-3665, or e-mail reed.reynolds@ecosrenewable.com | | | | | Total | \$35,467.57 |

SPENCER MEADOW SOLAR LLC

INVOICE

222 S 9th St, Suite 1600
Minneapolis, MN 55402

BILLED TO:



INVOICE DATE December 7, 2017
TERMS Due Immediately
Invoice No. 2017-14-01

RE: Net Metering Credits for Spencer Meadow Solar Project
Northampton Billing Period: October, 2017 - November, 2017

| PERIOD | DESCRIPTION | NMC CREDITS | RATE (\$/KWH) | AMOUNT |
|--------|--|-------------|---------------|-------------|
| 1 | Net Metering Credits - SVAHS October, 2017 - November, 2017 | 81,781.22 | 0.11537 | \$ 9,435.43 |

| | |
|-------------------------------|---|
| SUBTOTAL | \$ 9,435.43 |
| TAX | 0.00 |
| TOTAL BILL THIS PERIOD | \$9,435.43 PAY THIS AMOUNT |

By Account

| Account Name | Account No. | Credits (\$) | Credits (kWh) |
|--------------|-------------|--------------|---------------|
| SVAHS | | \$ 9,292.88 | 80,545.69 |
| SVAHS | | \$ 77.53 | 672.01 |
| SVAHS | | \$ 58.02 | 502.85 |
| SVAHS | | \$ 7.00 | 60.67 |
| Totals | | \$ 9,435.43 | 81,781.22 |

MAKE CHECKS PAYABLE TO:

Spencer Meadow Solar LLC
222 South 9th St, Suite 1600
Minneapolis, MN 55446

ACCOUNTING AND PAYMENT INQUIRIES

Reed Reynolds
(612) 326-2665
reed.reynolds@ecosrenewable.com

ALL OTHER INQUIRIES

Chris Little
(651) 268-2053
chris.little@ecosrenewable.com

SPENCER MEADOW SOLAR LLC

INVOICE

222 S 9th St, Suite 1600
Minneapolis, MN 55402

BILLED TO:



INVOICE DATE December 7, 2017
TERMS Due Immediately
Invoice No. 2017-14-02

RE: Net Metering Credits for Spencer Meadow Solar Project
Northampton Billing Period: October, 2017 - November, 2017

| PERIOD | DESCRIPTION | NMC CREDITS | RATE (\$/KWH) | AMOUNT |
|--------|---|-------------|---------------|--------------|
| 1 | Net Metering Credits - K-12 Schools October, 2017 - November, 2017 | 211,869.74 | 0.11537 | \$ 24,444.26 |

| | |
|-------------------------------|--------------------|
| SUBTOTAL | \$ 24,444.26 |
| TAX | 0.00 |
| TOTAL BILL THIS PERIOD | \$24,444.26 |
| | PAY THIS AMOUNT |

By Account

| Account Name | Account No. | Credits (\$) | Credits (kWh) |
|------------------------|-------------|--------------|---------------|
| John F Kennedy MS | | \$ 9,307.61 | 80,673 |
| Northampton HS | | \$ 4,148.17 | 35,954 |
| Jackson Street ES | | \$ 3,313.59 | 28,720 |
| Leeds ES | | \$ 3,264.00 | 28,291 |
| Bridge Street ES | | \$ 2,316.76 | 20,080 |
| R.K. Finn Ryan Road ES | | \$ 1,938.46 | 16,802 |
| R.K. Finn Ryan Road ES | | \$ 95.66 | 829 |
| R.K. Finn Ryan Road ES | | \$ 60.02 | 520 |
| Totals | | \$ 24,444.26 | 211,869.74 |

MAKE CHECKS PAYABLE TO:

Spencer Meadow Solar LLC
222 South 9th St, Suite 1600
Minneapolis, MN 55446

ACCOUNTING AND PAYMENT INQUIRIES

Reed Reynolds
(612) 326-2665
reed.reynolds@ecosrenewable.com

ALL OTHER INQUIRIES

Chris Little
(651) 268-2053
chris.little@ecosrenewable.com

SPENCER MEADOW SOLAR LLC

INVOICE

222 S 9th St, Suite 1600
Minneapolis, MN 55402

BILLED TO:



INVOICE DATE December 7, 2017
TERMS Due Immediately
Invoice No. 2017-14-03

RE: Net Metering Credits for Spencer Meadow Solar Project
Northampton Billing Period: October, 2017 - November, 2017

| PERIOD | DESCRIPTION | NMC CREDITS | RATE (\$/KWH) | AMOUNT |
|--------|--|-------------|---------------|-------------|
| 1 | Net Metering Credits - DPW October, 2017 - November, 2017 | 13,762.89 | 0.11537 | \$ 1,587.88 |

| | |
|-------------------------------|---|
| SUBTOTAL | \$ 1,587.88 |
| TAX | 0.00 |
| TOTAL BILL THIS PERIOD | \$1,587.88 PAY THIS AMOUNT |

By Account

| Account Name | Account No. | Credits (\$) | Credits (kWh) |
|------------------------------|-------------|--------------|---------------|
| Bradford St. Pump | | \$ 430.85 | 3,734.38 |
| Leachate Plant | | \$ 210.47 | 1,824.23 |
| Corrosion Control Facility | | \$ 369.95 | 3,206.53 |
| Main St. Leeds Pump | | \$ 352.02 | 3,051.09 |
| North Farms Rd Water Booster | | \$ 224.60 | 1,946.67 |
| Totals | | \$ 1,587.88 | 13,762.89 |

MAKE CHECKS PAYABLE TO:

Spencer Meadow Solar LLC
222 South 9th St, Suite 1600
Minneapolis, MN 55446

ACCOUNTING AND PAYMENT INQUIRIES

Reed Reynolds
(612) 326-2665
reed.reynolds@ecosrenewable.com

ALL OTHER INQUIRIES

Chris Little
(651) 268-2053
chris.little@ecosrenewable.com



Substitute Senate Bill No. 394

Public Act No. 16-216

AN ACT CONCERNING AUTHORIZATIONS RELATING TO VIRTUAL NET METERING.

Be it enacted by the Senate and House of Representatives in General Assembly convened:

Section 1. Subsection (e) of section 16-244u of the general statutes is repealed and the following is substituted in lieu thereof (*Effective July 1, 2016*):

(e) (1) On or before October 1, 2013, the Public Utilities Regulatory Authority shall conduct a proceeding to develop the administrative processes and program specifications, including, but not limited to, a cap of ten million dollars per year apportioned to each electric distribution company based on consumer load, for credits provided to beneficial accounts pursuant to subsection (c) of this section and payments made pursuant to subsection (d) of this section, provided the municipal, state and agricultural customer hosts, each in the aggregate, and the designated beneficial accounts of such customer hosts, shall receive not more than forty per cent of the dollar amount established pursuant to this **[subsection]** subdivision.

(2) In addition to the provisions of subdivision (1) of this subsection, the authority shall authorize six million dollars per year for municipal customer hosts, apportioned to each electric distribution company based on consumer load, for credits provided to beneficial accounts pursuant to subsection (c) of this section and payments made pursuant to subsection (d) of this section where such municipal customer hosts have: (A) Submitted an interconnection application to an electric distribution company on or before April 13, 2016, and (B) submitted a virtual net metering application to an electric distribution company on or before April 13, 2016.

Approved June 10, 2016

PA 16-216—sSB 394

Energy and Technology Committee

AN ACT CONCERNING AUTHORIZATIONS RELATING TO VIRTUAL NET METERING

SUMMARY: This act requires the Public Utilities Regulatory Authority (PURA) to authorize an additional \$6 million of virtual net metering credits per year to municipal customer hosts that submitted their interconnection and virtual net metering applications to an electric distribution company (EDC, i. e. , Eversource and United Illuminating) by April 13, 2016. The additional credits must be apportioned to each EDC based on its customer load (i. e. , approximately 80% to eligible Eversource customers and 20% to eligible United Illuminating customers).

The virtual net metering law allows municipal, state agency, and agricultural electric customers that install certain renewable generation systems (“hosts”) to (1) receive a billing credit for excess power their system generates and (2) share this credit with certain other accounts (“beneficial accounts”). For example, if a photovoltaic system on a school's roof generated more power than the school used, a town could use the excess credits to reduce the electricity bill for its fire station. In addition to the \$6 million of municipal credits authorized by the act, the law allows beneficial accounts to receive a total of up to \$10 million of credits annually and limits the three categories of hosts to 40% of this amount.

EFFECTIVE DATE: July 1, 2016

BACKGROUND

Related Act

PA 16-134 gives certain virtual net metering projects more time to become operational after an EDC accepts their virtual net metering application.

OLR Tracking: LRH, ND; VR; cmg



VIRTUAL NET METERING UPDATE

By: Lee Hansen, Associate Analyst

"TRADITIONAL" VS "VIRTUAL" NET METERING

Traditional net metering allows a renewable energy system's owner to receive billing credits for power generated by the system, in effect running the meter "backwards." If the system produces more power than the owner used in a billing period, the credits can be applied to future bills.

With virtual net metering, the system's owner can share these excess credits "virtually" with other owner-designated accounts, thus running their meters backwards too.

For additional information comparing traditional and virtual net metering see OLR Report [2013-R-0390](#).

ISSUE

This report describes the virtual net metering program, including data on (1) projects that are currently operational or approved but waiting to proceed, (2) the value of distributed virtual net metering credits, and (3) the program's costs. It updates OLR Report [2015-R-0264](#) with additional information about individual virtual net metering projects.

SUMMARY

Virtual net metering generally allows a renewable energy system's owner to share the billing credits that are generated when the system produces more power than the owner uses. In Connecticut, the law limits virtual net metering to municipal, state agency, and agricultural customers who meet certain requirements ([CGS § 16-244u](#)). Among other things, the law specifies (1) which types of renewable energy systems can

participate for each customer type, (2) generating capacity limits, (3) the types of accounts that can share virtual net metering billing credits with the host facility, and (4) that credits are calculated at the wholesale power generation rate plus a portion of the electric company's transmission and distribution rates which decreases from 80% to 40% over three years.

The law also caps total virtual net metering credits at \$10 million per year, divided between the state's electric distribution companies (EDCs, Eversource and United Illuminating (UI)) in proportion to their respective consumers' electrical load



(\$8 million for Eversource and \$2 million for UI). Within that total, each eligible customer type (municipal, state agency, and agricultural) is further limited to 40% of the allowed credits.

According to the EDCs, there are currently two operational virtual net metering projects in the state. Both are agricultural projects in Eversource's service area. Eversource has approved six other agricultural projects and 11 municipal projects that are not yet operational. Three other municipal projects are on the company's waiting list because the 11 approved projects are expected to hit the \$3.2 million credit cap for municipal projects. As of October 2015, Eversource has distributed \$21,504 in credits to the two operational agricultural projects and incurred an additional \$183 in host account net metering costs for a total of \$21,687 in costs. The company's additional administrative and billing-related expenses are not included in this total.

UI has approved three municipal projects in its service area that are not yet operational. Although the three municipal projects have been allotted the maximum \$800,000 in credits allowed by law, no projects are currently waiting due to credit cap limits. With no operational projects, the company has not distributed any virtual net metering credits to date and has not incurred any direct costs. It broadly estimates its non-direct costs, such as legal expenses and internal labor, at roughly \$100,000 for 2015.

VIRTUAL NET METERING

Eligibility Criteria

By law, virtual net metering is open to (1) municipalities and state agencies with class I (e.g., solar or wind) or class III (cogeneration) energy systems and (2) agricultural customers with class I energy systems. In either case, the system must be served by an EDC and cannot have a generating capacity over three megawatts. An agricultural customer must own the system on land he or she owns or controls. Municipal and state agency customers can alternatively lease or enter into a long-term contract for the system and there are no restrictions on its location. As with traditional net metering, the electric company must connect the system to the grid and provide metering equipment.

Beneficial Accounts

Virtual net metering allows a participating customer (the "host") to transfer the billing credits generated when it produces excess power to customer-designated "beneficial accounts." The beneficial accounts must be customers of the same EDC as the customer host. Municipal or state hosts can designate up to five beneficial

accounts that are related to the municipal or state agency and up to five additional non-state or municipal beneficial accounts that are critical facilities (e.g., hospitals and commercial areas of municipalities) connected to a microgrid. Agricultural hosts can designate up to ten beneficial accounts, each of which must (1) use electricity for agriculture, (2) be a municipality, or (3) be a noncommercial critical facility (e.g., a police or fire station). The administering EDC must allocate the credits among the beneficial accounts in proportion to their consumption for the previous 12 billing periods.

Credits

Energy produced by the host is first used to reduce the host's electricity consumption. Surplus production is then assigned "virtually" to reduce the electric bills of the host's beneficial accounts. The EDC must assign a virtual net metering credit to the host's beneficial accounts for the month after the host generates the excess power. Unlike traditional net metering, the credit is less than the full retail rate. Specifically, the credit is calculated as the generation service component (the wholesale cost of power) plus a decreasing portion of the beneficial accounts' transmission and distribution charges. The credit is for 80% of transmission and distribution charges during a facility's first year operating, 60% during its second year, and 40% for every year after.

If the host generates more power than the host and its beneficial accounts use in a billing period, the excess "unassigned" credits accumulate and are applied to future electric bills within the calendar year. At the end of each year, the company must compensate the host for any unassigned credits at its standard service rate (the generation rate charged to customers who do not choose a retail electric supplier) plus the applicable portion of the transmission and distribution charges. In practice, pursuant to the Public Utilities Regulatory Authority's (PURA) decision in Docket 13-08-14, the annual compensation for unassigned credits is provided as a credit to the host's electric bill and not an annual "cash out."

Credit Caps

The law required PURA to develop the administrative processes and specifications for the virtual net metering program, which it has done through Docket 13-08-14 and its subsequent re-opened proceedings. By law, these specifications include an annual \$10 million cap for credits provided to beneficial accounts and the year-end compensation provided to the customers participating in the program. The cap is apportioned between Eversource and UI based on their respective consumers' load, which in practice, amounts to roughly an \$8 million cap for Eversource and \$2 million cap for UI.

Each category of eligible customers (municipal, state, and agricultural) is also capped so that it can receive no more than 40% of the total credits. Thus, within Eversource's \$8 million credit cap, participating municipal customers cannot receive virtual net metering credits totaling more than \$3.2 million annually. Under PURA's procedures, each approved project is assigned an annual virtual net metering cap allotment within its customer category based on information provided during the application process. Projects that are approved but not yet operational must become operational within one year after the approval or receive a one-time, six-month extension. Failure to do so results in denial of the application so that the EDC can assign the project's assigned credit cap allotment to other applicants waiting for approval.

VIRTUAL NET METERING PROJECTS

As shown in the tables below, there are currently two operational virtual net metering projects in the state. Both are agricultural projects in Eversource's service area. Eversource has approved six other agricultural projects which, combined with the two operational projects, have been allotted almost \$2.3 million of a maximum \$3.2 million in virtual net metering credits. The company has approved 11 municipal projects that are not yet operational. Three other municipal projects are on the company's waiting list because the 11 approved projects are expected to hit the \$3.2 million credit cap for municipal projects. Since there are currently no state projects, Eversource can still allot roughly \$2.5 million in credits to agricultural and state projects, although only \$900,000 of those credits may be allotted to agricultural projects.

UI has no agricultural or state projects in its service area to date. It has approved three municipal projects that are not yet operational. These three projects have been allotted all \$800,000 of the credits allowed under the credit cap, although there are currently no other municipal projects on the company's waiting list. Since municipal projects have reached their credit cap, \$1.2 million in credits remain for agriculture and state projects to share. By law, neither sector can be allotted more than \$800,000 of this amount.

Tables 1 and 2 below show Eversource's and United Illuminating's virtual net metering projects to date.

Table 1: Eversource Virtual Net Metering Projects

| Sector | Approved | Facility Type | Capacity (kW) | Credit Cap Allotment (\$) | In-Service |
|--------------------------|---|---|--|---|-------------------|
| Agriculture (1) | Yes | Solar | 100 | 20,363 | YES |
| Agriculture (2) | Yes | Solar | 2,400 | 482,885 | No |
| Agriculture (3) | Yes | Solar | 56 | 8,943 | YES |
| Agriculture (4) | Yes | Solar | 60 | 4,775 | No |
| Agriculture (5) | Yes | Solar | 1,000 | 297,637 | No |
| Agriculture (6) | Yes | Solar | 2,000 | 595,572 | No |
| Agriculture (7) | Yes | Solar | 1,200 | 337,494 | No |
| Agriculture (8) | Yes | Solar | 3,000 | 723,875 | No |
| Agriculture (9) | Under review | Solar | 2,000 | N/A | No |
| Agriculture (10) | Under review | Solar | 200 | N/A | No |
| Total Agriculture | Approved: 8 Under Review: 2 | Approved: 8 Solar Under Review: 2 Solar | Approved: 9,816 kW Under Review: 2,200 kW | \$2,271,544 (\$3.2 million cap) | 2 |
| Municipal (1) | Yes | Solar | 1,000 | 231,764 | No |
| Municipal (2) | Yes | Solar | 1,000 | 229,103 | No |
| Municipal (3) | Yes | Solar | 1,000 | 229,244 | No |
| Municipal (4) | Yes | Fuel Cell | 750 | 608,295 | No |
| Municipal (5) | Yes | Solar | 1,000 | 165,338 | No |
| Municipal (6) | Yes | Solar | 1,000 | 219,150 | No |
| Municipal (7) | Yes | Solar | 800 | 173,537 | No |
| Municipal (8) | Yes | Solar | 1,000 | 216,894 | No |
| Municipal (9) | Yes | Solar | 1,000 | 222,475 | No |
| Municipal (10) | Yes | Hydro | 192 | 139,947 | No |
| Municipal (11) | Yes | Anaerobic Digester | 1,100 | 763,019 | No |
| Municipal (12) | Waiting list | Solar | 2,000 | N/A | No |
| Municipal (13) | Waiting list | Solar | 2,000 | N/A | No |
| Municipal (14) | Waiting list | Solar | 1,000 | N/A | No |
| Total Municipal | Approved: 11 Waiting List: 3 | Approved: 8 Solar 1 Fuel Cell 1 Hydro 1 Anaerobic Digester Waiting List: 3 Solar | Approved: 9,842 kW Waiting List: 5,000 kW | \$3,198,766 (\$3.2 million cap) | 0 |
| State | None | N/A | N/A | N/A | N/A |

Table 2: United Illuminating Virtual Net Metering Projects

| Sector | Approved | Facility Type | Capacity (kW) | Credit Cap Allotment (\$) | In-Service |
|---------------------------------|-----------------|--------------------------|----------------------|-----------------------------------|-------------------|
| Agriculture | None | N/A | N/A | N/A | N/A |
| Municipal (1) | Yes | Solar | 980 | 294,323 | No |
| Municipal (2) | Yes | Solar | 896 | 196,381 | No |
| Municipal (3) | Yes | Combined Heat & Power | 1,045 | 309,295 | No |
| Total Municipal Approved | 3 | 2 Solar 1 CHP | 2,921 | 799,999 (\$800,000 cap) | 0 |
| State | None | N/A | N/A | N/A | N/A |

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CT GREEN GUIDE

Stafford adds 3.4MW to net metering program

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MATT PILON

The town of Stafford has 3.4 megawatts of new solar capacity, following the recent installation of panels at its middle school and on a closed landfill.

The 11,780 panels were installed by Standard Solar Inc., which said the renewable energy will offset all of Stafford Middle School's electrical use and much of the demand from other municipal buildings.

The school has two 1.3-megawatt arrays, while the landfill has an 848-kilowatt array.

The system is expected to save \$4.3 million over 15 years and \$12.3 million over 25 years, Standard Solar said.

Connecticut's virtual net metering program allows municipalities and select other entities to receive billing credits for surplus production from their solar panels and assign them to other utility-metered municipal buildings.

Earlier this year, the legislature added an additional \$6 million to the program to clear a backlog of applications from towns that had run up against a cap built into the program.

Lawmakers also authorized owners of agricultural property who lease their property to solar developers to participate in the program. Previously, farmers were required to own their solar systems to benefit from the program.

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TODAY'S POLL

After last week's state and U.S. elections, are you optimistic or pessimistic about the future?

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WESTON PUBLIC SCHOOLS
FINANCIAL REPORT
Period 6 of 12
July 2017-December 2017

The financial report for the FY 2018 Operating Budget can be found on pages 4 through 36 of this document. The financial information presented in this section of the report includes the adopted budget, monthly and year-to-date transfers, the revised budget (adopted budget plus or minus transfers), actual year-to-date budget expenditures, encumbrances, anticipated expenditures that have not been encumbered, and the total projected expenditures by object, which is the sum of the previous three columns. The Internal Services report for health insurance can be found on pages 37-41.

| | | |
|----------------------|----|------------|
| FY 2018 Budget | \$ | 49,907,522 |
| FY 2018 YTD Actuals | \$ | 22,261,640 |
| FY 2018 Encumbrances | \$ | 23,233,738 |
| FY 2018 Anticipated | \$ | 5,289,431 |
| FY 2018 Balance | \$ | (877,288) |

There are transfers totaling \$92,220 before the Board of Education for its approval. Of these transfers there are 5 in excess of \$5,000.

Facilities:

| | | | | |
|-------|--|----|--------|-------|
| To: | Repair Allowance (Facilities) | \$ | 34,447 | |
| From: | Equipment Repair (Facilities) | | \$ | 5,000 |
| From: | Emergency Lights (Facilities) | | \$ | 4,042 |
| From: | Window Treatments (Facilities) | | \$ | 2,100 |
| From: | Air Filter (Facilities) | | \$ | 4,500 |
| From: | Athletic Facility Repairs (Facilities) | | \$ | 4,000 |
| From: | Special Projects (Facilities) | | \$ | 8,000 |
| From: | Signage (Facilities) | | \$ | 1,230 |
| From: | Maintenance Materials (Facilities) | | \$ | 5,575 |

Emergency Repair to replace a failed water heater at WIS due to the lack of a dielectric fitting at the time of installation, which was a design failure during construction of the WIS. This has been submitted to insurance however no confirmation it will be covered is known at this time.

Special Education:

| | | | | |
|-------|--|----|--------|--------|
| To: | Legal Fees (Special Education) | \$ | 14,300 | |
| From: | Certified Salaries (Special Education) | | \$ | 11,500 |
| From: | Unemployment (Employee Benefits) | | \$ | 2,800 |

Additional legal fees due to mediations and unilateral agreements.

Employee Benefits:

| | | | | |
|-------|-------------------------------|----|--------|--------|
| To: | Sick Bank (Employee Benefits) | \$ | 11,474 | |
| From: | Certified Salaries (WHS) | | \$ | 11,372 |
| From: | Certified Stipends (HES) | | \$ | 103 |

To partially cover shortage due to HES Reading Teacher BOE approved leave of absence.

WESTON PUBLIC SCHOOLS
FINANCIAL REPORT
Period 6 of 12
July 2017-December 2017

District Wide:

| | | | | |
|-------|--|----|-------|----------|
| To: | Non Certified Salaries (WHS) | \$ | 371 | |
| To: | Non Certified Salaries (Special Education) | \$ | 3,060 | |
| To: | Non Certified Salaries (Pupil Services) | \$ | 513 | |
| To: | Non Certified Salaries (Curriculum) | \$ | 445 | |
| To: | Non Certified Salaries (Technology) | \$ | 1,572 | |
| To: | Non Certified Salaries (District Administration) | \$ | 2,756 | |
| To: | Non Certified Salaries (Facilities) | \$ | 545 | |
| To: | Non Certified Salaries (Transportation) | \$ | 310 | |
| From: | Salary Differential (District Wide) | | | \$ 9,573 |

Unaffiliated support staff BOE approved salary adjustments

District Administration:

| | | | | |
|-------|---|----|-------|----------|
| To: | Legal Fees (District Administration) | \$ | 7,500 | |
| From: | Police/Fire (Security) | | | \$ 1,200 |
| From: | Management Services (District Administration) | | | \$ 500 |
| From: | Emergency Lights (Facilities) | | | \$ 2,000 |
| From: | Special Projects (Facilities) | | | \$ 1,398 |
| From: | Non Certified Salaries (Transportation) | | | \$ 2,402 |

Additional district wide legal fees

Transportation:

| | | | | |
|-------|---|----|-------|----------|
| To: | Equipment Repairs (Transportation) | \$ | 4,662 | |
| From: | Non Certified Salaries (Transportation) | | | \$ 2,162 |
| From: | Transportation Regular (Transportation) | | | \$ 18 |
| From: | Maintenance Materials (Facilities) | | | \$ 2,482 |

Repairs to SUV for Special Education transportation

Technology:

| | | | | |
|-------|--|----|-------|----------|
| To: | Software (Technology) | \$ | 3,500 | |
| From: | Travel and Conference (Technology) | | | \$ 1,000 |
| From: | Dues, Fees and Memberships (Technology) | | | \$ 500 |
| From: | Equipment (Technology) | | | \$ 1,000 |
| From: | Other Professional Technical Services (Technology) | | | \$ 1,000 |

Academic Internship Software at WHS

| | | | | |
|-------|--|----|-------|----------|
| To: | Software (Technology) | \$ | 2,099 | |
| From: | Certified Salaries (Special Education) | | | \$ 2,099 |

K-CPT 2 Software for Special Education

| | | | | |
|-------|-------------------------------|----|-------|----------|
| To: | Software (Technology) | \$ | 1,117 | |
| From: | Equipment Repair (Technology) | | | \$ 1,117 |

PowerSchool support

| | | | | |
|-------|--|----|-----|--------|
| To: | Other Professional Technical Services (Technology) | \$ | 900 | |
| From: | Books (WHS) | | | \$ 900 |

Website Updates

WESTON PUBLIC SCHOOLS
FINANCIAL REPORT
Period 6 of 12
July 2017-December 2017

| | | | | |
|---------------------------------|---|----|-------|----------|
| To: | Software (Technology) | \$ | 180 | |
| From: | Equipment Repair (Technology) | | | \$ 180 |
| | <i>Sql Software Increase</i> | | | |
| To: | Software (Technology) | \$ | 50 | |
| From: | Equipment Repair (Technology) | | | \$ 50 |
| | <i>Elpash Software</i> | | | |
| Curriculum: | | | | |
| To: | Certified Stipends (Curriculum) | \$ | 1,825 | |
| From: | Certified Salaries (Curriculum) | | | \$ 1,825 |
| | <i>Project Lead the Way Stipend</i> | | | |
| Employee Benefits: | | | | |
| To: | Management Services (Employee Benefits) | \$ | 334 | |
| From: | Other Objects (Facilities) | | | \$ 334 |
| | <i>Medical Evaluation for employee</i> | | | |
| District Administration: | | | | |
| To: | Other Professional Technical Services (District Administration) | \$ | 239 | |
| From: | Office Materials (District Administration) | | | \$ 239 |
| | <i>Printing and design work</i> | | | |
| Weston High School: | | | | |
| To: | Dues, Fees and Memberships (WHS) | \$ | 20 | |
| From: | Materials (WHS) | | | \$ 20 |
| | <i>Art Award Submission</i> | | | |

**WESTON PUBLIC SCHOOLS
FINANCIAL REPORT
Dec-17
Period: 6 of 12**

| Object Series | Account | FY Adopted Budget Budget | Cumulative Budget Adjustments | Current Report Budget Adjustments | Revised Budget | Line Variance % | FY 2018 \$ Expended | FY 2018 Encumbered | FY 2018 Anticipated | FY 2018 Balance |
|--|--------------------------------------|--------------------------|-------------------------------|-----------------------------------|---------------------|-----------------|---------------------|----------------------|---------------------|--------------------|
| WESTON PUBLIC SCHOOLS | | | | | | | | | | |
| Salaries & Wages (1000s) | | | | | | | | | | |
| | Certified Staff | \$24,023,370 | (\$155,273) | (\$26,796) | \$23,868,097 | -0.6% | \$9,000,061 | \$14,524,543 | \$343,492 | \$ 0 |
| | Non Certified Staff | \$6,270,127 | (\$128) | \$5,009 | \$6,269,999 | 0.0% | \$2,815,968 | \$3,262,737 | \$191,295 | \$ (1) |
| | Overtime | \$161,626 | \$17,836 | \$0 | \$179,462 | 11.0% | \$99,173 | \$0 | \$80,289 | \$ 0 |
| | Certified Stipends | \$821,655 | (\$1,175) | \$1,722 | \$820,480 | -0.1% | \$292,918 | \$109,212 | \$418,351 | \$ (0) |
| | Non Certified Stipends | \$253,493 | (\$11,451) | \$0 | \$242,042 | -4.5% | \$101,954 | \$60,076 | \$80,012 | \$ (1) |
| | Turnover Savings | (\$189,200) | \$189,200 | \$0 | \$0 | -100.0% | \$0 | \$0 | \$0 | \$ - |
| | Salary Differential | \$200,425 | (\$190,488) | (\$9,573) | \$9,937 | -95.0% | \$0 | \$0 | \$0 | \$ 9,937 |
| | | <u>\$31,541,496</u> | <u>(\$151,479)</u> | <u>(\$29,637)</u> | <u>\$31,390,017</u> | | <u>\$12,310,074</u> | <u>\$ 17,956,568</u> | <u>\$ 1,113,439</u> | <u>\$ 9,936</u> |
| | Group \$ transfer in/(transfer out): | | | | (\$151,479) | | | | | |
| | Group change %: | | | | -0.5% | | | | | |
| Benefits (2000's) | | | | | | | | | | |
| | 2000 Health Insurance | \$6,801,846 | \$0 | \$0 | \$6,801,846 | | \$3,400,923 | \$0 | \$3,400,923 | \$ - |
| | 2001 Social Security | \$547,021 | \$6,458 | \$0 | \$553,479 | 1.2% | \$231,402 | \$0 | \$322,078 | \$ - |
| | 2002 Medicare | \$454,317 | (\$7,500) | \$0 | \$446,817 | -1.7% | \$171,386 | \$0 | \$275,431 | \$ - |
| | 2003 Workers Compensation | \$230,275 | (\$20,800) | \$0 | \$209,475 | -9.0% | \$209,475 | \$0 | \$0 | \$ - |
| | 2004 Unemployment Compensation | \$46,332 | (\$18,368) | (\$2,800) | \$27,964 | -39.6% | \$2,764 | \$25,200 | \$0 | \$ - |
| | 2005 Early Retirement Incentive | \$138,527 | \$28,820 | \$0 | \$167,347 | 20.8% | \$167,347 | \$0 | \$0 | \$ (0) |
| | 2007 Pension Contributions | \$888,163 | \$21,114 | \$0 | \$909,277 | 2.4% | \$394,358 | \$0 | \$514,919 | \$ 0 |
| | 2010 Tuition Reimbursement | \$75,000 | (\$20,000) | \$0 | \$55,000 | -26.7% | \$1,717 | \$0 | \$53,283 | \$ 0 |
| | 2011 Life Insurance | \$92,700 | (\$2,000) | \$0 | \$90,700 | -2.2% | \$45,064 | \$45,636 | \$0 | \$ - |
| | 2012 Disability Insurance | \$18,928 | \$640 | \$0 | \$19,568 | 3.4% | \$9,647 | \$9,921 | \$0 | \$ - |
| | 2014 Sick Bank | \$45,000 | \$11,474 | \$11,474 | \$56,474 | 25.5% | \$3,416 | \$68,131 | \$0 | \$ (15,073) |
| | | <u>\$9,338,109</u> | <u>(\$162)</u> | <u>\$8,674</u> | <u>\$9,337,947</u> | | <u>\$4,637,499</u> | <u>\$ 148,887</u> | <u>\$ 4,566,633</u> | <u>\$ (15,072)</u> |
| | Group \$ transfer in/(transfer out): | | | | (\$162) | | | | | |
| | Group change %: | | | | 0.0% | | | | | |
| Professional & Technical Services (3000s) | | | | | | | | | | |
| | 3210 Contracted Services Educational | \$422,470 | (\$50,010) | \$0 | \$372,460 | -11.8% | \$101,167 | \$271,293 | \$0 | \$ - |
| | 3220/3221 Consulting Services | \$175,700 | (\$13,508) | \$0 | \$162,192 | -7.7% | \$106,471 | \$39,058 | \$16,662 | \$ - |
| | 3235 Testing | \$84,600 | (\$9,298) | \$0 | \$75,302 | -11.0% | \$64,583 | \$6,342 | \$4,378 | \$ - |
| | 3239 Other Pupil Services | \$205,240 | (\$34,185) | \$0 | \$171,055 | -16.7% | \$47,805 | \$106,133 | \$17,117 | \$ - |
| | 3303 Management Services | \$24,000 | (\$3,548) | (\$166) | \$20,452 | -14.8% | \$14,059 | \$6,185 | \$209 | \$ (0) |

**WESTON PUBLIC SCHOOLS
FINANCIAL REPORT
Dec-17
Period: 6 of 12**

| Object Series | Account | FY Adopted Budget Budget | Cumulative Budget Adjustments | Current Report Budget Adjustments | Revised Budget | Line Variance % | FY 2018 \$ Expended | FY 2018 Encumbered | FY 2018 Anticipated | FY 2018 Balance |
|----------------------------------|---|--------------------------|-------------------------------|-----------------------------------|----------------|-----------------|---------------------|--------------------|---------------------|-----------------|
| | 3304 License Fees-Facilities | \$3,500 | \$0 | \$0 | \$3,500 | | \$675 | \$0 | \$2,825 | \$ - |
| | 3306 Legal Fees | \$90,000 | \$21,800 | \$21,800 | \$111,800 | 24.2% | \$60,374 | \$51,426 | \$0 | \$ - |
| | 3308 Police/Fire | \$90,059 | (\$25,678) | (\$1,200) | \$64,381 | -28.5% | \$18,779 | \$39,042 | \$6,560 | \$ 0 |
| | 3309 Professional Technical Services | \$101,614 | (\$13,971) | \$139 | \$87,643 | -13.7% | \$53,448 | \$20,930 | \$13,266 | \$ 0 |
| | 3310 Sports Officials | \$47,439 | \$0 | \$0 | \$47,439 | | \$47,439 | \$0 | \$0 | \$ - |
| | | \$1,244,622 | (\$128,397) | \$20,573 | \$1,116,225 | | \$514,800 | \$ 540,407 | \$ 61,017 | \$ 0 |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | (\$128,397) | | | | | |
| | <i>Group change %:</i> | | | | -10.3% | | | | | |
| Property Services (4000s) | | | | | | | | | | |
| | 4200 Cleaning Services | \$597,008 | (\$5,152) | \$0 | \$591,856 | -0.9% | \$295,928 | \$295,928 | \$0 | \$ (0) |
| | 4202 Rubbish Removal | \$78,245 | (\$13,280) | \$0 | \$64,965 | -17.0% | \$27,379 | \$37,586 | \$0 | \$ - |
| | 4203 Mop & Mat Service | \$5,250 | (\$0) | \$0 | \$5,250 | 0.0% | \$2,000 | \$2,900 | \$350 | \$ - |
| | 4204 Exterminator | \$8,000 | \$0 | \$0 | \$8,000 | | \$3,625 | \$2,375 | \$2,000 | \$ - |
| | 4302 Equipment Repairs | \$153,913 | (\$12,259) | (\$1,685) | \$141,654 | -8.0% | \$67,533 | \$42,448 | \$31,671 | \$ 1 |
| | 4400 Equipment Rental | \$530,648 | \$1,603 | \$0 | \$532,251 | 0.3% | \$164,164 | \$305,407 | \$62,680 | \$ (0) |
| | 4401 Rental of Facilities | \$20,575 | \$0 | \$0 | \$20,575 | | \$1,933 | \$1,842 | \$0 | \$ 16,800 |
| | 4500 Repair Allowance | \$127,000 | \$33,452 | \$34,447 | \$160,452 | 26.3% | \$87,816 | \$68,080 | \$4,556 | \$ (0) |
| | 4508 Generator Repairs | \$3,420 | \$0 | \$0 | \$3,420 | | \$2,424 | \$996 | \$0 | \$ (0) |
| | 4509 Septic Cleaning | \$7,511 | (\$11) | \$0 | \$7,500 | 100.0% | \$7,375 | \$125 | \$0 | \$ (0) |
| | 4510 Asbestos Abatement | \$5,000 | \$0 | \$0 | \$5,000 | | \$0 | \$1,440 | \$3,560 | \$ - |
| | 4511 Elevator Contract | \$14,350 | \$0 | \$0 | \$14,350 | | \$8,830 | \$5,520 | \$0 | \$ (0) |
| | 4512 Emergency Lights | \$11,570 | (\$11,570) | (\$6,042) | \$0 | -100.0% | \$0 | \$0 | \$0 | \$ - |
| | 4513 Generator Contract | \$7,430 | \$0 | \$0 | \$7,430 | | \$3,715 | \$3,715 | \$0 | \$ - |
| | 4514 Fire Alarm System | \$30,000 | (\$2,883) | \$0 | \$27,118 | -9.6% | \$0 | \$18,270 | \$8,848 | \$ - |
| | 4515 Fire Protection System | \$9,025 | \$0 | \$0 | \$9,025 | | \$796 | \$2,750 | \$5,479 | \$ - |
| | 4516 UST Testing | \$6,896 | (\$696) | \$0 | \$6,200 | -10.1% | \$0 | \$6,200 | \$0 | \$ - |
| | 4517 Sprinkler System | \$4,858 | \$0 | \$0 | \$4,858 | | \$2,394 | \$2,465 | \$0 | \$ (0) |
| | 4518 Sewer System Plant Maintenance | \$127,769 | \$0 | \$0 | \$127,769 | | \$62,633 | \$65,136 | \$0 | \$ - |
| | 4530 Parks & Recreation | \$63,806 | \$0 | \$0 | \$63,806 | | \$9,238 | \$54,568 | \$0 | \$ - |
| | 4531 Drain System | \$5,575 | \$0 | \$0 | \$5,575 | | \$1,173 | \$0 | \$4,403 | \$ - |
| | 4533 Glass Replacement | \$5,000 | \$0 | \$0 | \$5,000 | | \$877 | \$3,123 | \$1,000 | \$ - |
| | 4534 Roof Repair | \$6,500 | \$6,035 | \$0 | \$12,535 | 92.8% | \$6,075 | \$6,460 | \$0 | \$ (0) |
| | 4535 Window Treatments | \$3,000 | (\$3,000) | (\$2,100) | \$0 | -100.0% | \$0 | \$0 | \$0 | \$ - |
| | 4536 Air Filter HVAC System | \$4,500 | (\$4,500) | (\$4,500) | \$0 | -100.0% | \$0 | \$0 | \$0 | \$ - |
| | 4538 Chiller Contract | \$12,000 | \$0 | \$0 | \$12,000 | | \$8,567 | \$1,407 | \$2,026 | \$ - |
| | 4539 Energy Management System | \$20,310 | \$0 | \$0 | \$20,310 | | \$20,310 | \$0 | \$0 | \$ - |
| | 4540 Athletic Facilities Repairs | \$8,000 | (\$4,000) | (\$4,000) | \$4,000 | -50.0% | \$385 | \$0 | \$3,615 | \$ - |
| | 4542 Contracted Services | \$22,850 | \$6,001 | \$0 | \$28,851 | 26.3% | \$28,851 | \$0 | \$0 | \$ 0 |
| | 4543 Paving | \$6,500 | \$4,800 | \$0 | \$11,300 | 73.8% | \$11,300 | \$0 | \$0 | \$ - |
| | 4600 Special Projects | \$24,500 | (\$9,948) | (\$9,398) | \$14,552 | -40.6% | \$12,077 | \$2,475 | \$0 | \$ 0 |
| | 4602 Tree Service | \$11,000 | \$0 | \$0 | \$11,000 | | \$5,500 | \$0 | \$5,500 | \$ - |
| | 4603 Exterior Lighting | \$2,800 | (\$2,800) | \$0 | \$0 | -100.0% | \$0 | \$0 | \$0 | \$ - |

**WESTON PUBLIC SCHOOLS
FINANCIAL REPORT
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Period: 6 of 12**

| Object Series | Account | FY Adopted Budget Budget | Cumulative Budget Adjustments | Current Report Budget Adjustments | Revised Budget | Line Variance % | FY 2018 \$ Expended | FY 2018 Encumbered | FY 2018 Anticipated | FY 2018 Balance |
|--|---|--------------------------|-------------------------------|-----------------------------------|--------------------|-----------------|---------------------|---------------------|---------------------|-----------------------|
| | 4604 Snow Plowing | \$12,500 | \$0 | \$0 | \$12,500 | | \$0 | \$0 | \$12,500 | \$ - |
| | 4605 Signage | \$2,500 | (\$1,230) | (\$1,230) | \$1,270 | -49.2% | \$270 | \$0 | \$1,000 | \$ - |
| | 4606 Sprinkler Repairs | \$3,000 | \$0 | \$0 | \$3,000 | | \$0 | \$0 | \$3,000 | \$ - |
| | 4610 Playground Repairs | \$5,000 | \$0 | \$0 | \$5,000 | | \$1,840 | \$0 | \$3,160 | \$ - |
| | 4701 Security System Monitoring | \$20,940 | (\$804) | \$0 | \$20,136 | -3.8% | \$11,360 | \$8,776 | \$0 | \$ - |
| | 4702 Locks/Keys | \$8,500 | \$0 | \$0 | \$8,500 | | \$2,891 | \$3,109 | \$2,500 | \$ - |
| | 4705 United Alarm | \$650 | \$0 | \$0 | \$650 | | \$0 | \$0 | \$650 | \$ - |
| | | \$1,997,899 | (\$20,242) | \$5,492 | \$1,977,657 | | \$859,257 | \$ 943,101 | \$ 158,498 | \$ 16,800 |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | <i>(\$20,242)</i> | | | | | |
| | <i>Group change %:</i> | | | | <i>-1.0%</i> | | | | | |
| Other Services (5000s) | | | | | | | | | | |
| | 5100 Regular Transportation | \$1,268,877 | (\$7,052) | (\$18) | \$1,261,825 | -0.6% | \$626,813 | \$632,557 | \$2,455 | \$ 0 |
| | 5101 SPED Transportation | \$46,714 | \$36,802 | \$0 | \$83,516 | 78.8% | \$41,156 | \$42,299 | \$61 | \$ (0) |
| | 5104 Athletic Transportation | \$84,853 | \$0 | \$0 | \$84,853 | | \$14,314 | \$70,539 | \$0 | \$ - |
| | 5105 Extra Curricular Transportation | \$8,465 | (\$812) | \$0 | \$7,654 | -9.6% | \$957 | \$0 | \$6,696 | \$ - |
| | 5200 General Liability Insurance | \$91,100 | \$17,440 | \$0 | \$108,540 | 19.1% | \$108,540 | \$0 | \$0 | \$ (0) |
| | 5202 Athletic Insurance | \$29,939 | (\$5,617) | \$0 | \$24,322 | -18.8% | \$24,322 | \$0 | \$0 | \$ - |
| | 5205 Property Insurance | \$118,727 | (\$15,109) | \$0 | \$103,618 | -12.7% | \$103,618 | \$0 | \$0 | \$ - |
| | 5300 Communications | \$170,220 | (\$1,855) | \$0 | \$168,365 | -1.1% | \$68,129 | \$100,236 | \$0 | \$ - |
| | 5400 Postage | \$21,686 | \$2,855 | \$0 | \$24,541 | 13.2% | \$13,997 | \$10,093 | \$452 | \$ (0) |
| | 5500 Advertising | \$8,000 | (\$2,050) | \$0 | \$5,950 | -25.6% | \$1,587 | \$3,913 | \$450 | \$ - |
| | 5501 Printing | \$22,762 | (\$2,543) | \$0 | \$20,219 | -11.2% | \$8,320 | \$418 | \$11,481 | \$ 0 |
| | 5600 Tuition | \$1,478,764 | \$342,988 | \$0 | \$1,821,752 | 23.2% | \$1,247,926 | \$1,628,581 | \$1,521 | \$ (1,056,276) |
| | 5605 Tuition-ESS | \$275,400 | (\$400) | \$0 | \$275,000 | -0.1% | \$82,500 | \$192,500 | \$0 | \$ - |
| | 5800,5802-5880 Travel & Conference | \$65,150 | (\$18,579) | (\$1,000) | \$46,571 | -28.5% | \$23,336 | \$4,308 | \$18,927 | \$ - |
| | 5801 Mileage Reimbursement | \$32,355 | (\$2,891) | \$0 | \$29,464 | -8.9% | \$13,675 | \$0 | \$15,789 | \$ - |
| | 5900 Other Purchased Services | \$22,385 | \$473 | \$0 | \$22,858 | 2.1% | \$20,437 | \$1,332 | \$1,089 | \$ - |
| | | \$3,745,397 | \$343,651 | (\$1,018) | \$4,089,048 | | \$2,399,628 | \$ 2,686,775 | \$ 58,920 | \$ (1,056,276) |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | <i>\$343,651</i> | | | | | |
| | <i>Group change %:</i> | | | | <i>9.2%</i> | | | | | |
| Supplies & Materials (6000's) | | | | | | | | | | |
| | 6110 Materials | \$461,154 | (\$40,751) | (\$20) | \$420,403 | -8.8% | \$247,579 | \$47,883 | \$124,942 | \$ 0 |
| | 6120 Office Materials | \$37,463 | (\$5,163) | (\$239) | \$32,300 | -13.8% | \$15,645 | \$9,453 | \$7,201 | \$ 0 |
| | 6130 Maintenance Materials | \$177,144 | (\$16,421) | (\$8,057) | \$160,723 | 0.0% | \$104,250 | \$19,798 | \$36,675 | \$ - |
| | 6131 Custodial Materials | \$77,000 | (\$90) | \$0 | \$76,910 | -0.1% | \$37,971 | \$29,473 | \$9,466 | \$ - |
| | 6132 Security Materials | \$10,000 | \$10,100 | \$0 | \$20,100 | 0.0% | \$19,819 | \$98 | \$183 | \$ (0) |
| | 6140 Software | \$361,812 | \$23,211 | \$6,946 | \$389,023 | 6.4% | \$359,609 | \$25,234 | \$179 | \$ 0 |
| | 6270 Diesel Fuel | \$86,350 | \$0 | \$0 | \$86,350 | | \$30,712 | \$55,638 | \$0 | \$ 0 |
| | 6410 Books | \$169,683 | (\$19,651) | (\$900) | \$150,032 | -11.6% | \$98,390 | \$16,549 | \$35,092 | \$ - |
| | 6510 Heating Oil | \$394,630 | (\$4,546) | \$0 | \$390,084 | -1.2% | \$107,213 | \$282,870 | \$0 | \$ 0 |
| | 6520 Electricity | \$818,717 | \$3,259 | \$0 | \$821,976 | 0.4% | \$385,925 | \$436,051 | \$0 | \$ (0) |

**WESTON PUBLIC SCHOOLS
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Period: 6 of 12**

| Object Series | Account | FY Adopted Budget Budget | Cumulative Budget Adjustments | Current Report Budget Adjustments | Revised Budget | Line Variance % | FY 2018 \$ Expended | FY 2018 Encumbered | FY 2018 Anticipated | FY 2018 Balance |
|-------------------------------|---|--------------------------|-------------------------------|-----------------------------------|---------------------|-----------------|---------------------|----------------------|---------------------|---------------------|
| | 6530 Propane gas | \$5,000 | (\$148) | \$0 | \$4,852 | -3.0% | \$763 | \$4,089 | \$0 | \$0 |
| | <i>Group \$ transfer in/(transfer out):</i> | \$2,598,953 | (\$50,200) | (\$2,270) | \$2,548,753 | | \$1,407,877 | \$ 927,135 | \$ 213,739 | \$ 1 |
| | <i>Group change %:</i> | | | | (\$50,200) | | | | | |
| | | | | | | | | | | -1.9% |
| Equipment (7000's) | | | | | | | | | | |
| | 7300 Equipment | \$242,874 | \$26,502 | (\$1,000) | \$269,376 | 10.9% | \$226,312 | \$30,799 | \$12,265 | \$0 |
| | <i>Group \$ transfer in/(transfer out):</i> | \$242,874 | \$26,502 | (\$1,000) | \$269,376 | | \$226,312 | \$ 30,799 | \$ 12,265 | \$0 |
| | <i>Group change %:</i> | | | | \$26,502 | | | | | |
| | | | | | | | | | | 11% |
| Other Objects (8000's) | | | | | | | | | | |
| | 8100 Dues, Fees and Memberships | \$95,688 | (\$2,462) | (\$480) | \$93,227 | -2.6% | \$69,117 | \$13,735 | \$10,375 | \$ - |
| | 8900 Other Objects | \$5,395 | (\$3,627) | (\$334) | \$1,768 | -67.2% | \$8,522 | \$12,853 | (\$19,607) | \$ (0) |
| | <i>Group \$ transfer in/(transfer out):</i> | \$101,083 | (\$6,089) | (\$814) | \$94,995 | | \$77,639 | \$ 26,588 | \$ (9,232) | \$ (0) |
| | <i>Group change %:</i> | | | | (\$6,089) | | | | | |
| | | | | | | | | | | -6.0% |
| Revenues (9000's) | | | | | | | | | | |
| | 9200 Technology Revenue | (\$61,556) | \$0 | \$0 | (\$61,556) | | (\$26,439) | \$0 | (\$35,117) | \$ - |
| | 9201 Participation Fees, Athletics | (\$65,918) | \$0 | \$0 | (\$65,918) | | (\$25,550) | \$0 | (\$40,368) | \$ - |
| | 9202 Gate Receipts, Athletics | (\$14,000) | \$0 | \$0 | (\$14,000) | | \$0 | \$0 | (\$14,000) | \$ - |
| | 9205 Excess Cost SPED | (\$558,087) | \$0 | \$0 | (\$558,087) | | \$0 | \$0 | (\$725,410) | \$ 167,323 |
| | 9206 Pre School Tuition SPED | (\$82,500) | (\$5,000) | \$0 | (\$87,500) | 6.1% | (\$52,200) | \$0 | (\$35,300) | \$ - |
| | 9207 Regular Ed. Tuition | (\$35,000) | (\$8,584) | \$0 | (\$43,584) | 0.0% | (\$17,060) | (\$26,524) | \$0 | \$ 0 |
| | 9208 Revenue from Town for Fields | (\$38,350) | \$0 | \$0 | (\$38,350) | | (\$11,447) | \$0 | (\$26,903) | \$ - |
| | 9209 Parking Fees | (\$30,000) | \$0 | \$0 | (\$30,000) | | (\$30,000) | \$0 | \$0 | \$ - |
| | 9212 Facility Use Rental | (\$17,500) | \$0 | \$0 | (\$17,500) | | (\$8,750) | \$0 | (\$8,750) | \$ - |
| | <i>Group \$ transfer in/(transfer out):</i> | \$ (902,911) | \$ (13,584) | \$ - | \$ (916,495) | | \$ (171,446) | \$ (26,524) | \$ (885,848) | \$ 167,323 |
| | <i>Group change %:</i> | | | | \$ (13,584) | | | | | |
| | | | | | | | | | | 2% |
| Total: | | \$49,907,522 | \$0.00 | \$0.00 | \$49,907,522 | | \$22,261,640 | \$ 23,233,738 | \$ 5,289,431 | \$ (877,288) |

**WESTON PUBLIC SCHOOLS
FINANCIAL REPORT
Dec-17
Period: 6 of 12**

OPERATING FUND BUDGET

| Object | Account | FY Adopted Budget | Cumulative | Current Report | Revised | Line | FY 2018 | FY 2018 | FY 2018 | FY 2018 |
|--|---|--------------------|--------------------|--------------------|--------------------|------------|--------------------|---------------------|------------------|---------------|
| Series | | Budget | Budget Adjustments | Budget Adjustments | Budget | Variance % | \$ Expended | Encumbered | Anticipated | Balance |
| Hurlbutt Elementary | | | | | | | | | | |
| Salaries & Wages (1000s) | | | | | | | | | | |
| | Certified Staff | \$3,002,018 | (\$19,555) | \$0 | \$2,982,462 | -0.7% | \$1,077,179 | \$ 1,820,095 | \$ 85,188 | \$ (0) |
| | Non Certified Staff | \$328,136 | (\$6,171) | \$0 | \$321,965 | -1.9% | \$144,769 | \$ 177,196 | \$ - | \$ 0 |
| | Overtime | \$1,500 | (\$219) | \$0 | \$1,281 | -14.6% | \$270 | \$ - | \$ 1,011 | \$ - |
| | Certified Stipends | \$18,831 | (\$103) | (\$103) | \$18,728 | -0.5% | \$5,547 | \$ 10,376 | \$ 2,805 | \$ - |
| | | \$3,350,485 | (\$26,049) | (\$103) | \$3,324,436 | | \$1,227,765 | \$ 2,007,667 | \$ 89,004 | \$ (0) |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | <i>(\$26,049)</i> | | | | | |
| | <i>Group change %:</i> | | | | <i>-0.8%</i> | | | | | |
| Professional & Technical Services (3000s) | | | | | | | | | | |
| | 3308 Police/Fire | \$250 | \$0 | \$0 | \$250 | | \$0 | \$ - | \$ 250 | \$ - |
| | 3309 Professional Technical Services | \$500 | (\$500) | \$0 | \$0 | -100.0% | \$0 | \$ - | \$ - | \$ - |
| | | \$750 | (\$500) | \$0 | \$250 | | \$0 | \$ - | \$ 250 | \$ - |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | <i>(\$500)</i> | | | | | |
| | <i>Group change %:</i> | | | | <i>-66.7%</i> | | | | | |
| Property Services (4000s) | | | | | | | | | | |
| | 4302 Equipment Repairs | \$1,590 | (\$590) | \$0 | \$1,000 | -37.1% | \$507 | \$ - | \$ 493 | \$ - |
| | | \$1,590 | (\$590) | \$0 | \$1,000 | | \$507 | \$ - | \$ 493 | \$ - |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | <i>(\$590)</i> | | | | | |
| | <i>Group change %:</i> | | | | <i>-37.1%</i> | | | | | |
| Other Services (5000s) | | | | | | | | | | |
| | 5105 Extra Curricular Transportation | \$350 | \$0 | \$0 | \$350 | | \$0 | \$ - | \$ 350 | \$ - |
| | 5400 Postage | \$150 | \$0 | \$0 | \$150 | | \$0 | \$ - | \$ 150 | \$ - |
| | 5501 Printing | \$500 | \$0 | \$0 | \$500 | | \$0 | \$ - | \$ 500 | \$ - |

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FINANCIAL REPORT
Dec-17
Period: 6 of 12**

OPERATING FUND BUDGET

| Object | Account | FY Adopted Budget | Cumulative | Current Report | Revised | Line | FY 2018 | FY 2018 | FY 2018 | FY 2018 |
|--|---|--------------------|--------------------|--------------------|--------------------|------------|--------------------|---------------------|-------------------|---------------|
| Series | | Budget | Budget Adjustments | Budget Adjustments | Budget | Variance % | \$ Expended | Encumbered | Anticipated | Balance |
| 5800,5802-5880 | Travel & Conference | \$750 | \$0 | \$0 | \$750 | | \$0 | \$ - | \$ 750 | \$ - |
| | 5801 Mileage Reimbursement | \$300 | \$0 | \$0 | \$300 | | \$0 | \$ - | \$ 300 | \$ - |
| | | <u>\$2,050</u> | <u>\$0</u> | <u>\$0</u> | <u>\$2,050</u> | | <u>\$0</u> | <u>\$ -</u> | <u>\$ 2,050</u> | <u>\$ -</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | <i>\$0</i> | | | | | |
| | <i>Group change %:</i> | | | | <i>0.0%</i> | | | | | |
| Supplies & Materials (6000's) | | | | | | | | | | |
| | 6110 Materials | \$54,018 | (\$1,546) | \$0 | \$52,472 | -2.9% | \$40,103 | \$ 3,178 | \$ 9,192 | \$ - |
| | 6120 Office Materials | \$2,000 | \$0 | \$0 | \$2,000 | | \$868 | \$ 259 | \$ 873 | \$ - |
| | 6410 Books | \$17,700 | (\$2,622) | \$0 | \$15,078 | -14.8% | \$8,146 | \$ 1,313 | \$ 5,619 | \$ - |
| | | <u>\$73,718</u> | <u>(\$4,167)</u> | <u>\$0</u> | <u>\$69,551</u> | | <u>\$49,117</u> | <u>\$ 4,750</u> | <u>\$ 15,684</u> | <u>\$ -</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | <i>(\$4,167)</i> | | | | | |
| | <i>Group change %:</i> | | | | <i>-5.7%</i> | | | | | |
| Other Objects (8000's) | | | | | | | | | | |
| | 8100 Dues, Fees and Memberships | \$1,401 | (\$1,102) | \$0 | \$299 | -78.7% | \$79 | \$ - | \$ 220 | \$ - |
| | | <u>\$1,401</u> | <u>(\$1,102)</u> | <u>\$0</u> | <u>\$299</u> | | <u>\$79</u> | <u>\$ -</u> | <u>\$ 220</u> | <u>\$ -</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | <i>(\$1,102)</i> | | | | | |
| | <i>Group change %:</i> | | | | <i>-78.7%</i> | | | | | |
| | Total: | \$3,429,994 | (\$32,408) | (\$103) | \$3,397,586 | | \$1,277,468 | \$ 2,012,417 | \$ 107,702 | \$ (0) |

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FINANCIAL REPORT
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Period: 6 of 12**

OPERATING FUND BUDGET

| Object | Account | FY Adopted Budget | Cumulative | Current Report | Revised | Line | FY 2018 | FY 2018 | FY 2018 | FY 2018 |
|--|---|-------------------|--------------------|--------------------|-------------|------------|-------------|--------------|-------------|---------|
| Series | | Budget | Budget Adjustments | Budget Adjustments | Budget | Variance % | \$ Expended | Encumbered | Anticipated | Balance |
| Weston Intermediate School | | | | | | | | | | |
| Salaries & Wages (1000s) | | | | | | | | | | |
| | Certified Staff | \$3,540,893 | \$38,944 | \$0 | \$3,579,837 | 1.1% | \$1,334,519 | \$ 2,230,586 | \$ 14,731 | \$ (0) |
| | Non Certified Staff | \$232,909 | \$1,433 | \$0 | \$234,342 | 0.6% | \$98,694 | \$ 135,648 | \$ - | \$ - |
| | Overtime | \$750 | \$0 | \$0 | \$750 | | \$263 | \$ - | \$ 487 | \$ - |
| | Certified Stipends | \$36,781 | (\$4,257) | \$0 | \$32,524 | -11.6% | \$5,884 | \$ 10,142 | \$ 16,498 | \$ - |
| | | \$3,811,333 | \$36,120 | \$0 | \$3,847,453 | | \$1,439,360 | \$ 2,376,376 | \$ 31,716 | \$ (0) |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | \$36,120 | | | | | |
| | <i>Group change %:</i> | | | | 0.9% | | | | | |
| Professional & Technical Services (3000s) | | | | | | | | | | |
| | 3308 Police/Fire | \$210 | \$0 | \$0 | \$210 | 100.0% | \$0 | \$ - | \$ 210 | \$ - |
| | 3309 Professional Technical Services | \$900 | \$0 | \$0 | \$900 | 100.0% | \$360 | \$ - | \$ 540 | \$ - |
| | | \$1,110 | \$0 | \$0 | \$1,110 | | \$360 | \$ - | \$ 750 | \$ - |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | \$0 | | | | | |
| | <i>Group change %:</i> | | | | 100.0% | | | | | |
| Property Services (4000s) | | | | | | | | | | |
| | 4302 Equipment Repairs | \$1,695 | (\$300) | \$0 | \$1,395 | -17.7% | \$475 | \$ - | \$ 920 | \$ - |
| | | \$1,695 | (\$300) | \$0 | \$1,395 | | \$475 | \$ - | \$ 920 | \$ - |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | (\$300) | | | | | |
| | <i>Group change %:</i> | | | | -17.7% | | | | | |
| Other Services (5000s) | | | | | | | | | | |
| | 5501 Printing | \$1,000 | \$0 | \$0 | \$1,000 | | \$163 | \$ 148 | \$ 689 | \$ - |
| | 5800,5802-5880 Travel & Conference | \$500 | \$0 | \$0 | \$500 | | \$0 | \$ - | \$ 500 | \$ - |
| | 5801 Mileage Reimbursement | \$250 | \$0 | \$0 | \$250 | | \$0 | \$ - | \$ 250 | \$ - |
| | | \$1,750 | \$0 | \$0 | \$1,750 | | \$163 | \$ 148 | \$ 1,439 | \$ - |

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OPERATING FUND BUDGET

| Object | Account | FY Adopted Budget | Cumulative | Current Report | Revised | Line | FY 2018 | FY 2018 | FY 2018 | FY 2018 |
|--|---|--------------------|--------------------|--------------------|--------------------|------------|--------------------|---------------------|------------------|-------------|
| Series | | Budget | Budget Adjustments | Budget Adjustments | Budget | Variance % | \$ Expended | Encumbered | Anticipated | Balance |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | \$0 | | | | | |
| | <i>Group change %:</i> | | | | 0.0% | | | | | |
| Supplies & Materials (6000's) | | | | | | | | | | |
| 6110 | Materials | \$40,676 | (\$1,197) | \$0 | \$39,479 | -2.9% | \$19,839 | \$ 5,196 | \$ 14,444 | \$ 0 |
| 6120 | Office Materials | \$2,000 | (\$408) | \$0 | \$1,592 | -20.4% | \$786 | \$ 118 | \$ 688 | \$ - |
| 6410 | Books | \$36,314 | (\$4,113) | \$0 | \$32,201 | -11.3% | \$20,567 | \$ 8,264 | \$ 3,371 | \$ - |
| | | \$78,990 | (\$5,717) | \$0 | \$73,273 | | \$41,192 | \$ 13,577 | \$ 18,504 | \$ 0 |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | (\$5,717) | | | | | |
| | <i>Group change %:</i> | | | | -7.2% | | | | | |
| Other Objects (8000's) | | | | | | | | | | |
| 8100 | Dues, Fees and Memberships | \$1,324 | (\$100) | \$0 | \$1,224 | -7.6% | \$350 | \$ - | \$ 874 | \$ - |
| | | \$1,324 | (\$100) | \$0 | \$1,224 | | \$350 | \$ - | \$ 874 | \$ - |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | (\$100) | | | | | |
| | <i>Group change %:</i> | | | | -7.6% | | | | | |
| Total: | | \$3,896,202 | \$30,003 | \$0 | \$3,926,205 | | \$1,481,900 | \$ 2,390,101 | \$ 54,203 | \$ 0 |

**WESTON PUBLIC SCHOOLS
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| Object Series | Account | FY Adopted Budget Budget | Cumulative Budget Adjustments | Current Report Budget Adjustments | Revised Budget | Line Variance % | FY 2018 \$ Expended | FY 2018 Encumbered | FY 2018 Anticipated | FY 2018 Balance |
|--|---|--------------------------|-------------------------------|-----------------------------------|--------------------|-----------------|---------------------|---------------------|---------------------|-----------------|
| Weston Middle School | | | | | | | | | | |
| Salaries & Wages (1000s) | | | | | | | | | | |
| | Certified Staff | \$4,376,427 | \$93,699 | \$0 | \$4,470,125 | 2.1% | \$1,661,949 | \$ 2,781,082 | \$ 27,093 | \$ 0 |
| | Non Certified Staff | \$197,284 | \$8,824 | \$0 | \$206,108 | 4.5% | \$85,521 | \$ 120,587 | \$ - | \$ - |
| | Overtime | \$0 | \$0 | \$0 | \$0 | 0.0% | \$0 | \$ - | \$ - | \$ - |
| | Certified Stipends | \$139,955 | \$0 | \$0 | \$139,955 | 0.0% | \$50,581 | \$ 17,236 | \$ 72,139 | \$ - |
| | | <u>\$4,713,666</u> | <u>\$102,523</u> | <u>\$0</u> | <u>\$4,816,188</u> | | <u>\$1,798,050</u> | <u>\$ 2,918,906</u> | <u>\$ 99,231</u> | <u>\$ 0</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | <i>\$102,523</i> | | | | | |
| | <i>Group change %:</i> | | | | <i>2.2%</i> | | | | | |
| Professional & Technical Services (3000s) | | | | | | | | | | |
| | 3308 Police/Fire | \$1,610 | \$0 | \$0 | \$1,610 | | \$105 | \$ 105 | \$ 1,400 | \$ - |
| | 3309 Professional Technical Services | \$3,920 | \$0 | \$0 | \$3,920 | | \$1,154 | \$ 542 | \$ 2,225 | \$ - |
| | | <u>\$5,530</u> | <u>\$0</u> | <u>\$0</u> | <u>\$5,530</u> | | <u>\$1,259</u> | <u>\$ 647</u> | <u>\$ 3,625</u> | <u>\$ -</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | <i>\$0</i> | | | | | |
| | <i>Group change %:</i> | | | | <i>0.0%</i> | | | | | |
| Property Services (4000s) | | | | | | | | | | |
| | 4302 Equipment Repairs | \$6,220 | (\$2,035) | \$0 | \$4,185 | -32.7% | \$1,522 | \$ 1,410 | \$ 1,253 | \$ - |
| | | <u>\$6,220</u> | <u>(\$2,035)</u> | <u>\$0</u> | <u>\$4,185</u> | | <u>\$1,522</u> | <u>\$ 1,410</u> | <u>\$ 1,253</u> | <u>\$ -</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | <i>(\$2,035)</i> | | | | | |
| | <i>Group change %:</i> | | | | <i>-32.7%</i> | | | | | |
| Other Services (5000s) | | | | | | | | | | |
| | 5105 Extra Curricular Transportation | \$8,115 | (\$812) | \$0 | \$7,304 | -10.0% | \$957 | \$ - | \$ 6,346 | \$ - |
| | 5400 Postage | \$297 | \$0 | \$0 | \$297 | | \$0 | \$ - | \$ 297 | \$ - |
| | 5501 Printing | \$3,213 | (\$484) | \$0 | \$2,729 | -15.1% | \$0 | \$ - | \$ 2,729 | \$ 0 |
| | 5600 Tuition | \$2,755 | \$0 | \$0 | \$2,755 | | \$300 | \$ 935 | \$ 1,521 | \$ - |
| | 5800,5802-5880 Travel & Conference | \$1,020 | (\$1,020) | \$0 | \$0 | -100.0% | \$0 | \$ - | \$ - | \$ - |
| | 5801 Mileage Reimbursement | \$555 | \$0 | \$0 | \$555 | | \$172 | \$ - | \$ 383 | \$ - |

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| Object | Account | FY Adopted Budget | Cumulative Budget | Current Report Budget | Revised | Line | FY 2018 | FY 2018 | FY 2018 | FY 2018 |
|--|---|--------------------|-------------------|-----------------------|--------------------|------------|--------------------|---------------------|-------------------|-------------|
| Series | | Budget | Adjustments | Adjustments | Budget | Variance % | \$ Expended | Encumbered | Anticipated | Balance |
| | | \$15,955 | (\$2,316) | \$0 | \$13,640 | | \$1,430 | \$ 935 | \$ 11,275 | \$ 0 |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | (\$2,316) | | | | | |
| | <i>Group change %:</i> | | | | -14.5% | | | | | |
| Supplies & Materials (6000's) | | | | | | | | | | |
| 6110 | Materials | \$73,239 | (\$8,229) | \$0 | \$65,010 | -11.2% | \$31,967 | \$ 9,730 | \$ 23,313 | \$ - |
| 6120 | Office Materials | \$3,633 | (\$798) | \$0 | \$2,835 | -22.0% | \$1,300 | \$ 293 | \$ 1,242 | \$ - |
| 6410 | Books | \$26,174 | (\$4,395) | \$0 | \$21,779 | -16.8% | \$11,292 | \$ 6,293 | \$ 4,194 | \$ - |
| | | \$103,046 | (\$13,421) | \$0 | \$89,625 | | \$44,559 | \$ 16,316 | \$ 28,749 | \$ - |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | (\$13,421) | | | | | |
| | <i>Group change %:</i> | | | | -13.0% | | | | | |
| Equipment (7000's) | | | | | | | | | | |
| 7300 | Equipment | \$3,050 | \$1,417 | \$0 | \$4,467 | 46.5% | \$4,467 | \$ - | \$ - | \$ - |
| | | \$3,050 | \$1,417 | \$0 | \$4,467 | | \$4,467 | \$ - | \$ - | \$ - |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | \$1,417 | | | | | |
| | <i>Group change %:</i> | | | | 46% | | | | | |
| Other Objects (8000's) | | | | | | | | | | |
| 8100 | Dues, Fees and Memberships | \$9,027 | (\$823) | \$0 | \$8,204 | -9.1% | \$3,500 | \$ 521 | \$ 4,183 | \$ - |
| | | \$9,027 | (\$823) | \$0 | \$8,204 | | \$3,500 | \$ 521 | \$ 4,183 | \$ - |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | (\$823) | | | | | |
| | <i>Group change %:</i> | | | | -9.1% | | | | | |
| Total: | | \$4,856,494 | \$85,345 | \$0 | \$4,941,838 | | \$1,854,787 | \$ 2,938,734 | \$ 148,317 | \$ 0 |

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| Object | Account | FY Adopted Budget | Cumulative | Current Report | Revised | Line | FY 2018 | FY 2018 | FY 2018 | FY 2018 |
|--|---|--------------------|--------------------|--------------------|--------------------|------------|--------------------|---------------------|-------------------|---------------|
| Series | | Budget | Budget Adjustments | Budget Adjustments | Budget | Variance % | \$ Expended | Encumbered | Anticipated | Balance |
| Weston High School | | | | | | | | | | |
| Salaries & Wages (1000s) | | | | | | | | | | |
| | Certified Staff | \$5,961,972 | (\$144,548) | (\$11,372) | \$5,817,423 | -2.4% | \$2,145,790 | \$ 3,621,852 | \$ 49,782 | \$ (0) |
| | Non Certified Staff | \$265,449 | \$7,331 | \$371 | \$272,780 | 2.8% | \$117,520 | \$ 155,260 | \$ - | \$ (0) |
| | Overtime | \$250 | \$0 | \$0 | \$250 | | \$223 | \$ - | \$ 27 | \$ - |
| | Certified Stipends | \$139,499 | \$1,200 | \$0 | \$140,699 | 0.9% | \$60,952 | \$ - | \$ 79,747 | \$ - |
| | | <u>\$6,367,170</u> | <u>(\$136,017)</u> | <u>(\$11,000)</u> | <u>\$6,231,152</u> | | <u>\$2,324,485</u> | <u>\$ 3,777,112</u> | <u>\$ 129,556</u> | <u>\$ (0)</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | <i>(\$136,017)</i> | | | | | |
| | <i>Group change %:</i> | | | | <i>-2.1%</i> | | | | | |
| Professional & Technical Services (3000s) | | | | | | | | | | |
| | 3308 Police/Fire | \$2,050 | (\$200) | \$0 | \$1,850 | -9.8% | \$925 | \$ - | \$ 925 | \$ - |
| | 3309 Professional Technical Services | \$8,925 | (\$200) | \$0 | \$8,725 | -2.2% | \$5,105 | \$ - | \$ 3,620 | \$ - |
| | | <u>\$10,975</u> | <u>(\$400)</u> | <u>\$0</u> | <u>\$10,575</u> | | <u>\$6,030</u> | <u>\$ -</u> | <u>\$ 4,545</u> | <u>\$ -</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | <i>(\$400)</i> | | | | | |
| | <i>Group change %:</i> | | | | <i>-3.6%</i> | | | | | |
| Property Services (4000s) | | | | | | | | | | |
| | 4302 Equipment Repairs | \$9,305 | (\$1,801) | \$0 | \$7,504 | -19.4% | \$4,424 | \$ - | \$ 3,081 | \$ - |
| | 4400 Equipment Rental | \$3,590 | \$0 | \$0 | \$3,590 | | \$0 | \$ - | \$ 3,590 | \$ - |
| | | <u>\$12,895</u> | <u>(\$1,801)</u> | <u>\$0</u> | <u>\$11,094</u> | | <u>\$4,424</u> | <u>\$ -</u> | <u>\$ 6,671</u> | <u>\$ -</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | <i>(\$1,801)</i> | | | | | |
| | <i>Group change %:</i> | | | | <i>-14.0%</i> | | | | | |
| Other Services (5000s) | | | | | | | | | | |
| | 5100 Regular Transportation | \$3,813 | (\$554) | \$0 | \$3,259 | -14.5% | \$822 | \$ - | \$ 2,437 | \$ - |
| | 5400 Postage | \$89 | (\$89) | \$0 | \$0 | -100.0% | \$0 | \$ - | \$ - | \$ - |
| | 5501 Printing | \$13,999 | (\$709) | \$0 | \$13,290 | -5.1% | \$7,793 | \$ 270 | \$ 5,227 | \$ - |
| | 5600 Tuition | \$0 | \$4,700 | \$0 | \$4,700 | | \$4,700 | \$ - | \$ - | \$ - |

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| Object | Account | FY Adopted Budget | Cumulative | Current Report | Revised | Line | FY 2018 | FY 2018 | FY 2018 | FY 2018 |
|--|--------------------------------------|--------------------|--------------------|--------------------|--------------------|------------|--------------------|------------------|------------------|-------------|
| Series | | Budget | Budget Adjustments | Budget Adjustments | Budget | Variance % | \$ Expended | Encumbered | Anticipated | Balance |
| 5800,5802-5880 | Travel & Conference | \$2,000 | \$0 | \$0 | \$2,000 | | \$0 | \$ - | \$ 2,000 | \$ - |
| | 5801 Mileage Reimbursement | \$2,750 | \$0 | \$0 | \$2,750 | | \$394 | \$ - | \$ 2,356 | \$ - |
| | 5900 Other Purchased Services | \$1,200 | \$0 | \$0 | \$1,200 | | \$111 | \$ - | \$ 1,089 | \$ - |
| | | <u>\$23,851</u> | <u>\$3,348</u> | <u>\$0</u> | <u>\$27,199</u> | | <u>\$13,820</u> | <u>\$ 270</u> | <u>\$ 13,109</u> | <u>\$ -</u> |
| | Group \$ transfer in/(transfer out): | | | | \$3,348 | | | | | |
| | Group change %: | | | | 14.0% | | | | | |
| Supplies & Materials (6000's) | | | | | | | | | | |
| | 6110 Materials | \$136,921 | (\$10,587) | (\$20) | \$126,334 | -7.7% | \$82,832 | \$ 16,676 | \$ 26,827 | \$ - |
| | 6120 Office Materials | \$7,101 | (\$2,377) | \$0 | \$4,724 | -33.5% | \$2,655 | \$ 45 | \$ 2,025 | \$ - |
| | 6410 Books | \$33,021 | (\$3,122) | (\$900) | \$29,899 | -9.5% | \$25,846 | \$ 679 | \$ 3,373 | \$ - |
| | | <u>\$177,043</u> | <u>(\$16,086)</u> | <u>(\$920)</u> | <u>\$160,957</u> | | <u>\$111,332</u> | <u>\$ 17,400</u> | <u>\$ 32,225</u> | <u>\$ -</u> |
| | Group \$ transfer in/(transfer out): | | | | (\$16,086) | | | | | |
| | Group change %: | | | | -9.1% | | | | | |
| Equipment (7000's) | | | | | | | | | | |
| | 7300 Equipment | \$750 | (\$750) | \$0 | \$0 | -100.0% | \$0 | \$ - | \$ - | \$ - |
| | | <u>\$750</u> | <u>(\$750)</u> | <u>\$0</u> | <u>\$0</u> | | <u>\$0</u> | <u>\$ -</u> | <u>\$ -</u> | <u>\$ -</u> |
| | Group \$ transfer in/(transfer out): | | | | (\$750) | | | | | |
| | Group change %: | | | | -100% | | | | | |
| Other Objects (8000's) | | | | | | | | | | |
| | 8100 Dues, Fees and Memberships | \$14,687 | (\$1,059) | \$20 | \$13,629 | -7.2% | \$11,545 | \$ - | \$ 2,084 | \$ - |
| | 8900 Other Objects | \$0 | \$0 | \$0 | \$0 | | \$0 | \$ - | \$ - | \$ - |
| | | <u>\$14,687</u> | <u>(\$1,059)</u> | <u>\$20</u> | <u>\$13,629</u> | | <u>\$11,545</u> | <u>\$ -</u> | <u>\$ 2,084</u> | <u>\$ -</u> |
| | Group \$ transfer in/(transfer out): | | | | (\$1,059) | | | | | |
| | Group change %: | | | | -7.2% | | | | | |
| Revenues (9000's) | | | | | | | | | | |
| | 9209 Parking Fees | \$ (30,000) | \$ - | \$0 | (\$30,000) | | (\$30,000) | \$ - | \$ - | \$ - |
| | | <u>\$ (30,000)</u> | <u>\$0</u> | <u>\$0</u> | <u>\$ (30,000)</u> | | <u>\$ (30,000)</u> | <u>\$ -</u> | <u>\$ -</u> | <u>\$ -</u> |
| | Group \$ transfer in/(transfer out): | | | | \$0 | | | | | |
| | Group change %: | | | | 0% | | | | | |

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| Object | Account | FY Adopted Budget | Cumulative | Current Report | Revised | Line | FY 2018 | FY 2018 | FY 2018 | FY 2018 |
|---------------|---------|--------------------|--------------------|--------------------|--------------------|------------|--------------------|---------------------|-------------------|---------------|
| Series | | Budget | Budget Adjustments | Budget Adjustments | Budget | Variance % | \$ Expended | Encumbered | Anticipated | Balance |
| Total: | | \$6,577,371 | (\$152,764) | (\$11,900) | \$6,424,606 | | \$2,441,636 | \$ 3,794,781 | \$ 188,189 | \$ (0) |

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| Object | Account | FY Adopted Budget | Cumulative | Current Report | Revised | Line | FY 2018 | FY 2018 | FY 2018 | FY 2018 |
|--|---|-------------------|--------------------|--------------------|------------------|------------|------------------|-------------------|-------------------|---------------|
| Series | | Budget | Budget Adjustments | Budget Adjustments | Budget | Variance % | \$ Expended | Encumbered | Anticipated | Balance |
| Athletics | | | | | | | | | | |
| Salaries & Wages (1000s) | | | | | | | | | | |
| | Certified Staff | \$154,248 | (\$1) | \$0 | \$154,247 | 0.0% | \$77,124 | \$ 77,124 | \$ - | \$ - |
| | Non Certified Staff | \$51,992 | \$1,090 | \$0 | \$53,082 | 2.1% | \$23,887 | \$ 29,195 | \$ - | \$ (0) |
| | Certified Stipends | \$375,096 | (\$5,500) | \$0 | \$369,596 | -1.5% | \$124,259 | \$ - | \$ 245,337 | \$ - |
| | Non Certified Stipends | \$78,853 | (\$2,970) | \$0 | \$75,883 | -3.8% | \$30,741 | \$ - | \$ 45,142 | \$ - |
| | | <u>\$660,189</u> | <u>(\$7,381)</u> | <u>\$0</u> | <u>\$652,808</u> | | <u>\$256,010</u> | <u>\$ 106,318</u> | <u>\$ 290,479</u> | <u>\$ (0)</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | <i>(\$7,381)</i> | | | | | |
| | <i>Group change %:</i> | | | | <i>-1.1%</i> | | | | | |
| Professional & Technical Services (3000s) | | | | | | | | | | |
| | 3239 Other Pupil Services | \$3,500 | (\$220) | \$0 | \$3,280 | -6.3% | \$3,280 | \$ - | \$ - | \$ - |
| | 3308 Police/Fire | \$5,150 | \$0 | \$0 | \$5,150 | | \$505 | \$ 870 | \$ 3,775 | \$ - |
| | 3310 Sports Officials | \$47,439 | \$0 | \$0 | \$47,439 | | \$47,439 | \$ - | \$ - | \$ - |
| | | <u>\$56,089</u> | <u>(\$220)</u> | <u>\$0</u> | <u>\$55,869</u> | | <u>\$51,224</u> | <u>\$ 870</u> | <u>\$ 3,775</u> | <u>\$ -</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | <i>(\$220)</i> | | | | | |
| | <i>Group change %:</i> | | | | <i>-0.4%</i> | | | | | |
| Property Services (4000s) | | | | | | | | | | |
| | 4302 Equipment Repairs | \$20,000 | (\$2,116) | \$0 | \$17,884 | -10.6% | \$380 | \$ 11,155 | \$ 6,349 | \$ - |
| | | <u>\$20,000</u> | <u>(\$2,116)</u> | <u>\$0</u> | <u>\$17,884</u> | | <u>\$380</u> | <u>\$ 11,155</u> | <u>\$ 6,349</u> | <u>\$ -</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | <i>(\$2,116)</i> | | | | | |
| | <i>Group change %:</i> | | | | <i>-10.6%</i> | | | | | |
| Other Services (5000s) | | | | | | | | | | |
| | 5104 Athletic Transportation | \$84,853 | \$0 | \$0 | \$84,853 | | \$14,314 | \$ 70,539 | \$ - | \$ - |

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| Object | Account | FY Adopted Budget | Cumulative | Current Report | Revised | Line | FY 2018 | FY 2018 | FY 2018 | FY 2018 |
|--|---|-------------------|--------------------|--------------------|------------------|------------|------------------|-------------------|-------------------|---------------|
| Series | | Budget | Budget Adjustments | Budget Adjustments | Budget | Variance % | \$ Expended | Encumbered | Anticipated | Balance |
| 5202 | Athletic Insurance | \$29,939 | (\$5,617) | \$0 | \$24,322 | -18.8% | \$24,322 | \$ - | \$ - | \$ - |
| 5800,5802-5880 | Travel & Conference | \$5,100 | \$0 | \$0 | \$5,100 | | \$2,100 | \$ - | \$ 3,000 | \$ - |
| | | \$119,892 | (\$5,617) | \$0 | \$114,275 | | \$40,736 | \$ 70,539 | \$ 3,000 | \$ - |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | (\$5,617) | | | | | |
| | <i>Group change %:</i> | | | | -4.7% | | | | | |
| Supplies & Materials (6000's) | | | | | | | | | | |
| 6110 | Materials | \$57,750 | \$0 | \$0 | \$57,750 | | \$17,566 | \$ 6,888 | \$ 33,296 | \$ - |
| | | \$57,750 | \$0 | \$0 | \$57,750 | | \$17,566 | \$ 6,888 | \$ 33,296 | \$ - |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | \$0 | | | | | |
| | <i>Group change %:</i> | | | | 0.0% | | | | | |
| Other Objects (8000's) | | | | | | | | | | |
| 8100 | Dues, Fees and Memberships | \$17,385 | \$0 | \$0 | \$17,385 | | \$16,135 | \$ - | \$ 1,250 | \$ - |
| 8900 | Other Objects | (\$21,000) | \$0 | \$0 | (\$21,000) | | \$0 | \$ - | \$ (21,000) | \$ - |
| | | (\$3,615) | \$0 | \$0 | (\$3,615) | | \$16,135 | \$ - | \$ (19,750) | \$ - |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | \$0 | | | | | |
| | <i>Group change %:</i> | | | | 0.0% | | | | | |
| Revenues (9000's) | | | | | | | | | | |
| 9201 | Participation Fees, Athletics | \$ (65,918) | \$0 | \$0 | (\$65,918) | | (\$25,550) | \$ - | \$ (40,368) | \$ - |
| 9202 | Gate Receipts, Athletics | \$ (14,000) | \$0 | \$0 | (\$14,000) | | \$0 | \$ - | \$ (14,000) | \$ - |
| 9212 | Facility Use Rental | \$ (17,500) | \$0 | \$0 | (\$17,500) | | (\$8,750) | \$ - | \$ (8,750) | \$ - |
| | | \$ (97,418) | \$0 | \$0 | (\$97,418) | | \$ (34,300) | \$ - | \$ (63,118) | \$ - |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | \$0 | | | | | |
| | <i>Group change %:</i> | | | | 0% | | | | | |
| Total: | | \$812,887 | (\$15,335) | \$0 | \$797,552 | | \$347,751 | \$ 195,770 | \$ 254,031 | \$ (0) |

**WESTON PUBLIC SCHOOLS
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| Object | Account | FY Adopted Budget | Cumulative | Current Report | Revised | Line | FY 2018 | FY 2018 | FY 2018 | FY 2018 |
|--|---|-------------------|--------------------|--------------------|------------------|------------|------------------|-------------------|-----------------|---------------|
| Series | | Budget | Budget Adjustments | Budget Adjustments | Budget | Variance % | \$ Expended | Encumbered | Anticipated | Balance |
| Copy Center | | | | | | | | | | |
| Salaries & Wages (1000s) | | | | | | | | | | |
| | Non Certified Staff | \$45,362 | \$5,935 | \$0 | \$51,297 | 13.1% | \$22,614 | \$ 26,107 | \$ 2,576 | \$ (0) |
| | | \$45,362 | \$5,935 | \$0 | \$51,297 | | \$22,614 | \$ 26,107 | \$ 2,576 | \$ (0) |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | \$5,935 | | | | | |
| | <i>Group change %:</i> | | | | 13.1% | | | | | |
| Property Services (4000s) | | | | | | | | | | |
| | 4400 Equipment Rental | \$130,452 | \$2,853 | \$0 | \$133,305 | 2.2% | \$63,576 | \$ 69,729 | \$ - | \$ (0) |
| | | \$130,452 | \$2,853 | \$0 | \$133,305 | | \$63,576 | \$ 69,729 | \$ - | \$ (0) |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | \$2,853 | | | | | |
| | <i>Group change %:</i> | | | | 2.2% | | | | | |
| Other Services (5000s) | | | | | | | | | | |
| | 5400 Postage | \$18,650 | \$2,331 | \$0 | \$20,981 | 12.5% | \$12,773 | \$ 8,203 | \$ 5 | \$ (0) |
| | | \$18,650 | \$2,331 | \$0 | \$20,981 | | \$12,773 | \$ 8,203 | \$ 5 | \$ (0) |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | \$2,331 | | | | | |
| | <i>Group change %:</i> | | | | 12.5% | | | | | |
| Supplies & Materials (6000's) | | | | | | | | | | |
| | 6110 Materials | \$14,450 | (\$2,076) | \$0 | \$12,374 | -14.4% | \$8,591 | \$ 3,453 | \$ 330 | \$ 0 |
| | | \$14,450 | (\$2,076) | \$0 | \$12,374 | | \$8,591 | \$ 3,453 | \$ 330 | \$ 0 |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | (\$2,076) | | | | | |
| | <i>Group change %:</i> | | | | -14.4% | | | | | |
| | Total: | \$208,914 | \$9,043 | \$0 | \$217,957 | | \$107,555 | \$ 107,492 | \$ 2,911 | \$ (1) |

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| Object Series | Account | FY Adopted Budget Budget | Cumulative Budget Adjustments | Current Report Budget Adjustments | Revised Budget | Line Variance % | FY 2018 \$ Expended | FY 2018 Encumbered | FY 2018 Anticipated | FY 2018 Balance |
|--|---|-----------------------------|-------------------------------------|---|-------------------|--------------------|------------------------|-----------------------|------------------------|--------------------|
| Curriculum & Instruction | | | | | | | | | | |
| Salaries & Wages (1000s) | | | | | | | | | | |
| | Certified Staff | \$827,017 | \$770 | (\$1,825) | \$827,787 | 0.1% | \$347,260 | \$ 460,033 | \$ 20,495 | \$ (0) |
| | Non Certified Staff | \$63,500 | \$1,716 | \$445 | \$65,216 | 2.7% | \$32,608 | \$ 32,608 | \$ - | \$ 0 |
| | Certified Stipends | \$82,051 | \$1,685 | \$1,825 | \$83,736 | 2.1% | \$29,677 | \$ 52,234 | \$ 1,825 | \$ (0) |
| | | <u>\$972,568</u> | <u>\$4,171</u> | <u>\$445</u> | <u>\$976,739</u> | | <u>\$409,545</u> | <u>\$ 544,875</u> | <u>\$ 22,320</u> | <u>\$ (1)</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | <i>\$4,171</i> | | | | | |
| | <i>Group change %:</i> | | | | <i>0.4%</i> | | | | | |
| Professional & Technical Services (3000s) | | | | | | | | | | |
| 3220/3221 | Consulting Services | \$67,900 | \$7,087 | \$0 | \$74,987 | 10.4% | \$60,000 | \$ 6,868 | \$ 8,119 | \$ - |
| 3235 | Testing | \$31,600 | (\$4,298) | \$0 | \$27,302 | -13.6% | \$19,933 | \$ 6,342 | \$ 1,028 | \$ - |
| | | <u>\$99,500</u> | <u>\$2,789</u> | <u>\$0</u> | <u>\$102,289</u> | | <u>\$79,933</u> | <u>\$ 13,210</u> | <u>\$ 9,147</u> | <u>\$ -</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | <i>\$2,789</i> | | | | | |
| | <i>Group change %:</i> | | | | <i>2.8%</i> | | | | | |
| Property Services (4000s) | | | | | | | | | | |
| Other Services (5000s) | | | | | | | | | | |
| 5800,5802-5880 | Travel & Conference | \$46,480 | (\$14,059) | \$0 | \$32,421 | -30.2% | \$18,422 | \$ 2,077 | \$ 11,922 | \$ - |
| 5801 | Mileage Reimbursement | \$6,000 | \$0 | \$0 | \$6,000 | | \$3,000 | \$ - | \$ 3,000 | \$ - |
| 5900 | Other Purchased Services | \$5,600 | \$472 | \$0 | \$6,072 | 8.4% | \$4,740 | \$ 1,332 | \$ - | \$ 0 |
| | | <u>\$58,080</u> | <u>(\$13,587)</u> | <u>\$0</u> | <u>\$44,493</u> | | <u>\$26,163</u> | <u>\$ 3,409</u> | <u>\$ 14,922</u> | <u>\$ 0</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | <i>(\$13,587)</i> | | | | | |
| | <i>Group change %:</i> | | | | <i>-23.4%</i> | | | | | |
| Supplies & Materials (6000's) | | | | | | | | | | |

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| Object | Account | FY Adopted Budget | Cumulative Budget | Current Report Budget | Revised | Line | FY 2018 | FY 2018 | FY 2018 | FY 2018 |
|-------------------------------|---|---------------------------|-------------------------|-----------------------|---------------------------|------------|-------------------------|--------------------------|-------------------------|----------------------|
| Series | | Budget | Adjustments | Adjustments | Budget | Variance % | \$ Expended | Encumbered | Anticipated | Balance |
| | 6110 Materials | \$4,600 | \$0 | \$0 | \$4,600 | | \$3,224 | \$ - | \$ 1,376 | \$ - |
| | 6120 Office Materials | \$5,825 | (\$814) | \$0 | \$5,011 | -14.0% | \$1,907 | \$ 1,185 | \$ 1,919 | \$ - |
| | 6410 Books | \$49,974 | (\$0) | \$0 | \$49,974 | 0.0% | \$32,500 | \$ - | \$ 17,473 | \$ - |
| | | <u>\$60,399</u> | <u>(\$814)</u> | <u>\$0</u> | <u>\$59,585</u> | | <u>\$37,631</u> | <u>\$ 1,185</u> | <u>\$ 20,769</u> | <u>\$ -</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | (\$814) | | | | | |
| | <i>Group change %:</i> | | | | -1.3% | | | | | |
| Other Objects (8000's) | | | | | | | | | | |
| | 8100 Dues, Fees and Memberships | \$19,810 | \$2,700 | \$0 | \$22,510 | 13.6% | \$11,914 | \$ 10,550 | \$ 46 | \$ - |
| | | <u>\$19,810</u> | <u>\$2,700</u> | <u>\$0</u> | <u>\$22,510</u> | | <u>\$11,914</u> | <u>\$ 10,550</u> | <u>\$ 46</u> | <u>\$ -</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | \$2,700 | | | | | |
| | <i>Group change %:</i> | | | | 13.6% | | | | | |
| | Total: | <u><u>\$1,210,357</u></u> | <u><u>(\$4,741)</u></u> | <u><u>\$445</u></u> | <u><u>\$1,205,616</u></u> | | <u><u>\$565,185</u></u> | <u><u>\$ 573,229</u></u> | <u><u>\$ 67,203</u></u> | <u><u>\$ (1)</u></u> |

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| Object Series | Account | FY Adopted Budget Budget | Cumulative Budget Adjustments | Current Report Budget Adjustments | Revised Budget | Line Variance % | FY 2018 \$ Expended | FY 2018 Encumbered | FY 2018 Anticipated | FY 2018 Balance |
|-------------------------------------|---|-----------------------------|-------------------------------------|---|------------------------|--------------------|------------------------|---------------------------|------------------------|------------------------|
| District Wide | | | | | | | | | | |
| Salaries & Wages (1000s) | | | | | | | | | | |
| | Certified Staff | \$63,520 | (\$63,520) | \$0 | \$0 | -100.0% | \$0 | \$ - | \$ - | \$ - |
| | Turnover Savings | (\$189,200) | \$189,200 | \$0 | \$0 | -100.0% | \$0 | \$ - | \$ - | \$ - |
| | Salary Differential | \$200,425 | (\$190,488) | (\$9,573) | \$9,937 | -95.0% | \$0 | \$ - | \$ - | \$ 9,937 |
| | | <u>\$74,745</u> | <u>(\$64,808)</u> | <u>(\$9,573)</u> | <u>\$9,937</u> | | <u>\$0</u> | <u>\$ -</u> | <u>\$ -</u> | <u>\$ 9,937</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | (\$64,808) | | | | | |
| | <i>Group change %:</i> | | | | -86.7% | | | | | |
| Other Services (5000s) | | | | | | | | | | |
| | 5200 General Liability Insurance | \$91,100 | \$17,440 | \$0 | \$108,540 | 19.1% | \$108,540 | \$ - | \$ - | \$ (0) |
| | | <u>\$91,100</u> | <u>\$17,440</u> | <u>\$0</u> | <u>\$108,540</u> | | <u>\$108,540</u> | <u>\$ -</u> | <u>\$ -</u> | <u>\$ (0)</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | \$17,440 | | | | | |
| | <i>Group change %:</i> | | | | 19.1% | | | | | |
| Revenues (9000's) | | | | | | | | | | |
| | 9207 Regular Ed. Tuition | \$ (35,000) | (\$8,584) | \$0 | (\$43,584) | | (\$17,060) | \$ (26,524) | \$ - | \$ 0 |
| | 9990 Unallocated | \$ - | \$0 | \$0 | \$0 | | \$0 | \$ - | \$ - | \$ - |
| | | <u>\$ (35,000)</u> | <u>\$ (8,584)</u> | <u>\$ -</u> | <u>\$ (43,584)</u> | | <u>\$ (17,060)</u> | <u>\$ (26,524)</u> | <u>\$ -</u> | <u>\$ 0</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | (\$8,584) | | | | | |
| | <i>Group change %:</i> | | | | 0.0% | | | | | |
| | Total: | <u>\$130,845</u> | <u>(\$55,952)</u> | <u>(\$9,573)</u> | <u>\$74,893</u> | | <u>\$91,480</u> | <u>\$ (26,524)</u> | <u>\$ -</u> | <u>\$ 9,937</u> |

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| Object Series | Account | FY Adopted Budget Budget | Cumulative Budget Adjustments | Current Repor Budget Adjustments | Revised Budget | Line Variance % | FY 2018 \$ Expended | FY 2018 Encumbered | FY 2018 Anticipated | FY 2018 Balance |
|--|---|-----------------------------|-------------------------------------|--|--------------------|--------------------|------------------------|-----------------------|------------------------|--------------------|
| District Administration | | | | | | | | | | |
| Salaries & Wages (1000s) | | | | | | | | | | |
| | Certified Staff | \$621,975 | \$13,769 | \$0 | \$635,744 | 2.2% | \$317,872 | \$ 317,872 | \$ - | \$ - |
| | Non Certified Staff | \$394,853 | \$15,882 | \$2,756 | \$410,735 | 4.0% | \$205,371 | \$ 205,364 | \$ - | \$ 0 |
| | Overtime | \$1,000 | \$0 | \$0 | \$1,000 | | \$103 | \$ - | \$ 897 | \$ - |
| | Non Certified Stipends | \$6,000 | \$0 | \$0 | \$6,000 | | \$3,000 | \$ - | \$ 3,000 | \$ - |
| | | <u>\$1,023,828</u> | <u>\$29,652</u> | <u>\$2,756</u> | <u>\$1,053,480</u> | | <u>\$526,346</u> | <u>\$ 523,236</u> | <u>\$ 3,897</u> | <u>\$ 0</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | \$29,652 | | | | | |
| | <i>Group change %:</i> | | | | 2.9% | | | | | |
| Professional & Technical Services (3000s) | | | | | | | | | | |
| | 3303 Management Services | \$15,000 | (\$2,135) | (\$500) | \$12,865 | -14.2% | \$6,942 | \$ 5,752 | \$ 171 | \$ 0 |
| | 3306 Legal Fees | \$50,000 | \$7,500 | \$7,500 | \$57,500 | 15.0% | \$37,260 | \$ 20,241 | \$ - | \$ - |
| | 3309 Professional Technical Services | \$16,000 | \$513 | \$239 | \$16,513 | 3.2% | \$5,465 | \$ 11,048 | \$ - | \$ 0 |
| | | <u>\$81,000</u> | <u>\$5,878</u> | <u>\$7,239</u> | <u>\$86,878</u> | | <u>\$49,666</u> | <u>\$ 37,041</u> | <u>\$ 171</u> | <u>\$ 0</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | \$5,878 | | | | | |
| | <i>Group change %:</i> | | | | 7.3% | | | | | |
| Property Services (4000s) | | | | | | | | | | |
| | 4302 Equipment Repairs | \$750 | (\$106) | \$0 | \$644 | -14.1% | \$0 | \$ 644 | \$ - | \$ 0 |
| | | <u>\$750</u> | <u>(\$106)</u> | <u>\$0</u> | <u>\$644</u> | | <u>\$0</u> | <u>\$ 644</u> | <u>\$ -</u> | <u>\$ 0</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | (\$106) | | | | | |
| | <i>Group change %:</i> | | | | -14.1% | | | | | |
| Other Services (5000s) | | | | | | | | | | |
| | 5400 Postage | \$2,500 | (\$251) | \$0 | \$2,249 | -10.0% | \$1,008 | \$ 1,242 | \$ - | \$ - |
| | 5500 Advertising | \$8,000 | (\$2,050) | \$0 | \$5,950 | -25.6% | \$1,587 | \$ 3,913 | \$ 450 | \$ - |
| | 5501 Printing | \$1,250 | (\$1,250) | \$0 | \$0 | -100.0% | \$0 | \$ - | \$ - | \$ - |
| | 5801 Mileage Reimbursement | \$12,500 | \$109 | \$0 | \$12,609 | 0.9% | \$6,109 | \$ - | \$ 6,500 | \$ - |
| | | <u>\$24,250</u> | <u>(\$3,442)</u> | <u>\$0</u> | <u>\$20,808</u> | | <u>\$8,704</u> | <u>\$ 5,155</u> | <u>\$ 6,950</u> | <u>\$ -</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | (\$3,442) | | | | | |

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| Object Series | Account | FY Adopted Budget Budget | Cumulative Budget Adjustments | Current Repor Budget Adjustments | Revised Budget | Line Variance % | FY 2018 \$ Expended | FY 2018 Encumbered | FY 2018 Anticipated | FY 2018 Balance |
|--|---|-----------------------------|-------------------------------------|--|---------------------------|--------------------|-------------------------|--------------------------|-------------------------|--------------------|
| | <i>Group change %:</i> | | | | -14.2% | | | | | |
| Supplies & Materials (6000's) | | | | | | | | | | |
| | 6120 Office Materials | \$16,185 | (\$213) | (\$239) | \$15,972 | -1.3% | \$7,965 | \$ 7,553 | \$ 453 | \$ 0 |
| | | <u>\$16,185</u> | <u>(\$213)</u> | <u>(\$239)</u> | <u>\$15,972</u> | | <u>\$7,965</u> | <u>\$ 7,553</u> | <u>\$ 453</u> | <u>\$ 0</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | (\$213) | | | | | |
| | <i>Group change %:</i> | | | | -1.3% | | | | | |
| Other Objects (8000's) | | | | | | | | | | |
| | 8100 Dues, Fees and Memberships | \$24,554 | \$322 | \$0 | \$24,876 | 1.3% | \$22,334 | \$ 2,465 | \$ 77 | \$ - |
| | 8900 <i>Other Objects</i> | \$12,395 | \$423 | \$0 | \$12,818 | 3.4% | \$3,837 | \$ 8,876 | \$ 105 | \$ 0 |
| | | <u>\$36,949</u> | <u>\$745</u> | <u>\$0</u> | <u>\$37,694</u> | | <u>\$26,171</u> | <u>\$ 11,341</u> | <u>\$ 182</u> | <u>\$ 0</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | \$745 | | | | | |
| | <i>Group change %:</i> | | | | 2.0% | | | | | |
| | Total: | <u><u>\$1,182,962</u></u> | <u><u>\$32,514</u></u> | <u><u>\$9,756</u></u> | <u><u>\$1,215,476</u></u> | | <u><u>\$618,853</u></u> | <u><u>\$ 584,969</u></u> | <u><u>\$ 11,653</u></u> | <u><u>\$ 1</u></u> |

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| Object | Account | FY Adopted Budget | Cumulative | Current Report | Revised | Line | FY 2018 | FY 2018 | FY 2018 | FY 2018 |
|--|---|--------------------|--------------------|--------------------|--------------------|------------|--------------------|-------------------|---------------------|--------------------|
| Series | | Budget | Budget Adjustments | Budget Adjustments | Budget | Variance % | \$ Expended | Encumbered | Anticipated | Balance |
| Employee Benefits | | | | | | | | | | |
| Benefits (2000's) | | | | | | | | | | |
| | 2000 Health Insurance | \$6,801,846 | \$0 | \$0 | \$6,801,846 | | \$3,400,923 | \$ - | \$ 3,400,923 | \$ - |
| | 2001 Social Security | \$547,021 | \$6,458 | \$0 | \$553,479 | 1.2% | \$231,402 | \$ - | \$ 322,078 | \$ - |
| | 2002 Medicare | \$454,317 | (\$7,500) | \$0 | \$446,817 | -1.7% | \$171,386 | \$ - | \$ 275,431 | \$ - |
| | 2003 Workers Compensation | \$230,275 | (\$20,800) | \$0 | \$209,475 | -9.0% | \$209,475 | \$ - | \$ - | \$ - |
| | 2004 Unemployment Compensation | \$46,332 | (\$18,368) | (\$2,800) | \$27,964 | -39.6% | \$2,764 | \$ 25,200 | \$ - | \$ - |
| | 2005 Early Retirement Incentive | \$138,527 | \$28,820 | \$0 | \$167,347 | 20.8% | \$167,347 | \$ - | \$ - | \$ (0) |
| | 2007 Pension Contributions | \$888,163 | \$21,114 | \$0 | \$909,277 | 2.4% | \$394,358 | \$ - | \$ 514,919 | \$ 0 |
| | 2010 Tuition Reimbursement | \$75,000 | (\$20,000) | \$0 | \$55,000 | -26.7% | \$1,717 | \$ - | \$ 53,283 | \$ 0 |
| | 2011 Life Insurance | \$92,700 | (\$2,000) | \$0 | \$90,700 | -2.2% | \$45,064 | \$ 45,636 | \$ - | \$ - |
| | 2012 Disability Insurance | \$18,928 | \$640 | \$0 | \$19,568 | 3.4% | \$9,647 | \$ 9,921 | \$ - | \$ - |
| | 2014 Sick Bank | \$45,000 | \$11,474 | \$11,474 | \$56,474 | 25.5% | \$3,416 | \$ 68,131 | | \$ (15,073) |
| | | \$9,338,109 | (\$162) | \$8,674 | \$9,337,947 | | \$4,637,499 | \$ 148,887 | \$ 4,566,633 | \$ (15,072) |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | (\$162) | | | | | |
| | <i>Group change %:</i> | | | | 0.0% | | | | | |
| Professional & Technical Services (3000s) | | | | | | | | | | |
| | 3303 Management Services | \$7,500 | (\$711) | \$334 | \$6,789 | -9.5% | \$6,789 | \$ - | \$ - | \$ - |
| | | \$7,500 | (\$711) | \$334 | \$6,789 | | \$6,789 | \$ - | \$ - | \$ - |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | (\$711) | | | | | |
| | <i>Group change %:</i> | | | | -9.5% | | | | | |
| Property Services (4000s) | | | | | | | | | | |
| | Total: | \$9,345,609 | (\$872) | \$9,008 | \$9,344,737 | | \$4,644,289 | \$ 148,887 | \$ 4,566,633 | \$ (15,072) |

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| Object | Account | FY Adopted Budget | Cumulative | Current Report | Revised | Line | FY 2018 | FY 2018 | FY 2018 | FY 2018 |
|--|---|--------------------|--------------------|--------------------|--------------------|------------|------------------|-------------------|------------------|-------------|
| Series | | Budget | Budget Adjustments | Budget Adjustments | Budget | Variance % | \$ Expended | Encumbered | Anticipated | Balance |
| Facilities | | | | | | | | | | |
| Salaries & Wages (1000s) | | | | | | | | | | |
| | Non Certified Staff | \$1,260,767 | (\$18,653) | \$545 | \$1,242,114 | -1.5% | \$569,394 | \$ 657,449 | \$ 15,271 | \$ 0 |
| | Overtime | \$134,376 | \$15,055 | \$0 | \$149,431 | 11.2% | \$86,698 | \$ - | \$ 62,733 | \$ 0 |
| | Non Certified Stipends | \$68,530 | (\$2,014) | \$0 | \$66,516 | -2.9% | \$29,788 | \$ 34,229 | \$ 2,500 | \$ (0) |
| | | <u>\$1,463,673</u> | <u>(\$5,612)</u> | <u>\$545</u> | <u>\$1,458,061</u> | | <u>\$685,880</u> | <u>\$ 691,677</u> | <u>\$ 80,503</u> | <u>\$ 0</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | <i>(\$5,612)</i> | | | | | |
| | <i>Group change %:</i> | | | | <i>-0.4%</i> | | | | | |
| Professional & Technical Services (3000s) | | | | | | | | | | |
| | 3304 License Fees-Facilities | \$3,500 | \$0 | \$0 | \$3,500 | | \$675 | \$ - | \$ 2,825 | \$ - |
| | 3309 Professional Technical Services | \$4,250 | \$0 | \$0 | \$4,250 | | \$1,540 | \$ 1,540 | \$ 1,170 | \$ - |
| | | <u>\$7,750</u> | <u>\$0</u> | <u>\$0</u> | <u>\$7,750</u> | | <u>\$2,215</u> | <u>\$ 1,540</u> | <u>\$ 3,995</u> | <u>\$ -</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | <i>\$0</i> | | | | | |
| | <i>Group change %:</i> | | | | <i>0.0%</i> | | | | | |
| Property Services (4000s) | | | | | | | | | | |
| | 4200 Cleaning Services | \$597,008 | (\$5,152) | \$0 | \$591,856 | -0.9% | \$295,928 | \$ 295,928 | \$ - | \$ (0) |
| | 4202 Rubbish Removal | \$78,245 | (\$13,280) | \$0 | \$64,965 | -17.0% | \$27,379 | \$ 37,586 | \$ - | \$ - |
| | 4203 Mop & Mat Service | \$5,250 | (\$0) | \$0 | \$5,250 | 0.0% | \$2,000 | \$ 2,900 | \$ 350 | \$ - |
| | 4204 Exterminator | \$8,000 | \$0 | \$0 | \$8,000 | | \$3,625 | \$ 2,375 | \$ 2,000 | \$ - |
| | 4302 Equipment Repairs | \$65,728 | (\$10,476) | (\$5,000) | \$55,252 | -15.9% | \$28,514 | \$ 11,427 | \$ 15,311 | \$ - |
| | 4400 Equipment Rental | \$21,110 | \$0 | \$0 | \$21,110 | | \$8,693 | \$ 8,093 | \$ 4,325 | \$ - |
| | 4401 Rental of Facilities | \$20,575 | \$0 | \$0 | \$20,575 | | \$1,933 | \$ 1,842 | \$ - | \$ 16,800 |
| | 4500 Repair Allowance | \$127,000 | \$33,452 | \$34,447 | \$160,452 | 26.3% | \$87,816 | \$ 68,080 | \$ 4,556 | \$ (0) |
| | 4508 Generator Repairs | \$3,420 | \$0 | \$0 | \$3,420 | | \$2,424 | \$ 996 | \$ - | \$ (0) |
| | 4509 Septic Cleaning | \$7,511 | (\$11) | \$0 | \$7,500 | -0.1% | \$7,375 | \$ 125 | \$ - | \$ (0) |
| | 4510 Asbestos Abatement | \$5,000 | \$0 | \$0 | \$5,000 | | \$0 | \$ 1,440 | \$ 3,560 | \$ - |
| | 4511 Elevator Contract | \$14,350 | \$0 | \$0 | \$14,350 | | \$8,830 | \$ 5,520 | \$ - | \$ (0) |
| | 4512 Emergency Lights | \$11,570 | (\$11,570) | (\$6,042) | \$0 | -100.0% | \$0 | \$ - | \$ - | \$ - |
| | 4513 Generator Contract | \$7,430 | \$0 | \$0 | \$7,430 | | \$3,715 | \$ 3,715 | \$ - | \$ - |
| | 4514 Fire Alarm System | \$30,000 | (\$2,883) | \$0 | \$27,118 | -9.6% | \$0 | \$ 18,270 | \$ 8,848 | \$ - |
| | 4515 Fire Protection System | \$9,025 | \$0 | \$0 | \$9,025 | | \$796 | \$ 2,750 | \$ 5,479 | \$ - |
| | 4516 UST Testing | \$6,896 | (\$696) | \$0 | \$6,200 | -10.1% | \$0 | \$ 6,200 | \$ - | \$ - |

**WESTON PUBLIC SCHOOLS
FINANCIAL REPORT
Dec-17
Period: 6 of 12**

| Object | Account | FY Adopted Budget | Cumulative | Current Report | Revised | Line | FY 2018 | FY 2018 | FY 2018 | FY 2018 |
|--|---|-------------------|--------------------|--------------------|-------------|------------|-------------|------------|-------------|-----------|
| Series | | Budget | Budget Adjustments | Budget Adjustments | Budget | Variance % | \$ Expended | Encumbered | Anticipated | Balance |
| | 4517 Sprinkler System | \$4,858 | \$0 | \$0 | \$4,858 | | \$2,394 | \$ 2,465 | \$ - | \$ (0) |
| | 4518 Sewer System Plant Maintenance | \$127,769 | \$0 | \$0 | \$127,769 | | \$62,633 | \$ 65,136 | \$ - | \$ - |
| | 4530 Parks & Recreation | \$63,806 | \$0 | \$0 | \$63,806 | | \$9,238 | \$ 54,568 | \$ - | \$ - |
| | 4531 Drain System | \$5,575 | \$0 | \$0 | \$5,575 | | \$1,173 | \$ - | \$ 4,403 | \$ - |
| | 4533 Glass Replacement | \$5,000 | \$0 | \$0 | \$5,000 | | \$877 | \$ 3,123 | \$ 1,000 | \$ - |
| | 4534 Roof Repair | \$6,500 | \$6,035 | \$0 | \$12,535 | 92.8% | \$6,075 | \$ 6,460 | \$ - | \$ (0.00) |
| | 4535 Window Treatments | \$3,000 | (\$3,000) | (\$2,100) | \$0 | -100.0% | \$0 | \$ - | \$ - | \$ - |
| | 4536 Air Filter HVAC System | \$4,500 | (\$4,500) | (\$4,500) | \$0 | -100.0% | \$0 | \$ - | \$ - | \$ - |
| | 4538 Chiller Contract | \$12,000 | \$0 | \$0 | \$12,000 | | \$8,567 | \$ 1,407 | \$ 2,026 | \$ - |
| | 4539 Energy Management System | \$20,310 | \$0 | \$0 | \$20,310 | | \$20,310 | \$ - | \$ - | \$ - |
| | 4540 Athletic Facilities Repairs | \$8,000 | (\$4,000) | (\$4,000) | \$4,000 | -50.0% | \$385 | \$ - | \$ 3,615 | \$ - |
| | 4542 Contracted Services | \$22,850 | \$6,001 | \$0 | \$28,851 | 26.3% | \$28,851 | \$ - | \$ - | \$ 0 |
| | 4543 Paving | \$6,500 | \$4,800 | \$0 | \$11,300 | 73.8% | \$11,300 | \$ - | \$ - | \$ - |
| | 4600 Special Projects | \$24,500 | (\$9,948) | (\$9,398) | \$14,552 | -40.6% | \$12,077 | \$ 2,475 | \$ - | \$ 0 |
| | 4602 Tree Service | \$11,000 | \$0 | \$0 | \$11,000 | | \$5,500 | \$ - | \$ 5,500 | \$ - |
| | 4603 Exterior Lighting | \$2,800 | (\$2,800) | \$0 | \$0 | -100.0% | \$0 | \$ - | \$ - | \$ - |
| | 4604 Snow Plowing | \$12,500 | \$0 | \$0 | \$12,500 | | \$0 | \$ - | \$ 12,500 | \$ - |
| | 4605 Signage | \$2,500 | (\$1,230) | (\$1,230) | \$1,270 | -49.2% | \$270 | \$ - | \$ 1,000 | \$ - |
| | 4606 Sprinkler Repairs | \$3,000 | \$0 | \$0 | \$3,000 | | \$0 | \$ - | \$ 3,000 | \$ - |
| | 4610 Playground Repairs | \$5,000 | \$0 | \$0 | \$5,000 | | \$1,840 | \$ - | \$ 3,160 | \$ - |
| | 4702 Locks/Keys | \$8,500 | \$0 | \$0 | \$8,500 | | \$2,891 | \$ 3,109 | \$ 2,500 | \$ - |
| | 4705 United Alarm | \$650 | \$0 | \$0 | \$650 | | \$0 | \$ - | \$ 650 | \$ - |
| | | \$1,379,236 | (\$19,258) | \$2,177 | \$1,359,978 | | \$653,407 | \$ 605,990 | \$ 83,781 | \$ 16,800 |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | (\$19,258) | | | | | |
| | <i>Group change %:</i> | | | | -1.4% | | | | | |
| Other Services (5000s) | | | | | | | | | | |
| | 5205 Property Insurance | \$109,405 | (\$15,333) | \$0 | \$94,072 | -14.0% | \$94,072 | \$ - | \$ - | \$ - |
| | 5801 Mileage Reimbursement | \$3,000 | \$0 | \$0 | \$3,000 | | \$1,500 | \$ - | \$ 1,500 | \$ - |
| | 5900 Other Purchased Services | \$15,585 | \$1 | \$0 | \$15,586 | 0.0% | \$15,586 | \$ - | \$ - | \$ - |
| | | \$127,990 | (\$15,333) | \$0 | \$112,658 | | \$111,158 | \$ - | \$ 1,500 | \$ - |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | (\$15,333) | | | | | |
| | <i>Group change %:</i> | | | | -12.0% | | | | | |
| Supplies & Materials (6000's) | | | | | | | | | | |
| | 6130 Maintenance Materials | \$177,144 | (\$16,421) | (\$8,057) | \$160,723 | -9.3% | \$104,250 | \$ 19,798 | \$ 36,675 | \$ - |
| | 6131 Custodial Materials | \$77,000 | (\$90) | \$0 | \$76,910 | -0.1% | \$37,971 | \$ 29,473 | \$ 9,466 | \$ - |
| | 6510 Heating | \$394,630 | (\$4,546) | \$0 | \$390,084 | -1.2% | \$107,213 | \$ 282,870 | \$ - | \$ 0 |

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| Object | Account | FY Adopted Budget | Cumulative | Current Report | Revised | Line | FY 2018 | FY 2018 | FY 2018 | FY 2018 |
|-------------------------------|---|--------------------|--------------------|--------------------|--------------------|------------|--------------------|---------------------|-------------------|------------------|
| Series | | Budget | Budget Adjustments | Budget Adjustments | Budget | Variance % | \$ Expended | Encumbered | Anticipated | Balance |
| | 6520 Electricity | \$818,717 | \$3,259 | \$0 | \$821,976 | 0.4% | \$385,925 | \$ 436,051 | \$ - | \$ (0) |
| | 6530 Propane gas | \$5,000 | (\$148) | \$0 | \$4,852 | -3.0% | \$763 | \$ 4,089 | \$ - | \$ 0 |
| | | \$1,472,491 | (\$17,946) | (\$8,057) | \$1,454,545 | | \$636,123 | \$ 772,281 | \$ 46,141 | \$ 0 |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | (\$17,946) | | | | | |
| | <i>Group change %:</i> | | | | -1.2% | | | | | |
| Other Objects (8000's) | | | | | | | | | | |
| | 8100 Dues, Fees and Memberships | \$1,480 | \$0 | \$0 | \$1,480 | | \$945 | \$ - | \$ 535 | \$ - |
| | 8900 Other Objects | \$14,000 | (\$4,050) | (\$334) | \$9,950 | -28.9% | \$4,684 | \$ 3,977 | \$ 1,289 | \$ (0) |
| | | \$15,480 | (\$4,050) | (\$334) | \$11,430 | | \$5,629 | \$ 3,977 | \$ 1,824 | \$ (0) |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | (\$4,050) | | | | | |
| | <i>Group change %:</i> | | | | -26.2% | | | | | |
| Revenues (9000's) | | | | | | | | | | |
| | 9208 Revenue from Town for Fields | \$ (38,350) | \$0 | \$0 | (\$38,350) | | \$ (11,447) | \$ - | \$ (26,903) | \$ - |
| | | \$ (38,350) | \$0 | \$0 | \$ (38,350) | | \$ (11,447) | \$ - | \$ (26,903) | \$ - |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | \$0 | | | | | |
| | <i>Group change %:</i> | | | | 0% | | | | | |
| | Total: | \$4,428,270 | (\$62,199) | (\$5,669) | \$4,366,071 | | \$2,082,964 | \$ 2,075,466 | \$ 190,842 | \$ 16,800 |

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| Object | Account | FY Adopted Budget | Cumulative Budget | Current Report Budget | Revised | Line | FY 2018 | FY 2018 | FY 2018 | FY 2018 |
|--|---|--------------------|-------------------|-----------------------|--------------------|------------|--------------------|---------------------|-------------------|----------------|
| Series | | Budget | Adjustments | Adjustments | Budget | Variance % | \$ Expended | Encumbered | Anticipated | Balance |
| Special Education | | | | | | | | | | |
| Salaries & Wages (1000s) | | | | | | | | | | |
| | Certified Staff | \$3,827,398 | (\$75,287) | (\$13,599) | \$3,752,111 | -2.0% | \$1,440,637 | \$ 2,172,945 | \$ 138,529 | \$ 0 |
| | Non Certified Staff | \$1,461,728 | \$27,460 | \$3,060 | \$1,489,188 | 1.9% | \$663,547 | \$ 736,568 | \$ 89,072 | \$ 0 |
| | Overtime | \$250 | \$0 | \$0 | \$250 | 0.0% | \$24 | \$ - | \$ 226 | \$ - |
| | Non Certified Stipends | \$31,900 | (\$4,760) | \$0 | \$27,140 | -14.9% | \$12,320 | \$ - | \$ 14,820 | \$ - |
| | | <u>\$5,321,276</u> | <u>(\$52,587)</u> | <u>(\$10,539)</u> | <u>\$5,268,689</u> | | <u>\$2,116,528</u> | <u>\$ 2,909,513</u> | <u>\$ 242,647</u> | <u>\$ 1</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | <i>(\$52,587)</i> | | | | | |
| | <i>Group change %:</i> | | | | <i>-1.0%</i> | | | | | |
| Professional & Technical Services (3000s) | | | | | | | | | | |
| 3220/3221 | 3210 Contracted Services Educational | \$422,470 | (\$50,010) | \$0 | \$372,460 | -11.8% | \$101,167 | \$ 271,293 | \$ - | \$ - |
| | Consulting Services | \$82,800 | (\$13,395) | \$0 | \$69,405 | -16.2% | \$28,671 | \$ 32,190 | \$ 8,544 | \$ - |
| | 3235 Testing | \$53,000 | (\$5,000) | \$0 | \$48,000 | -9.4% | \$44,650 | \$ - | \$ 3,350 | \$ - |
| | 3306 Legal Fees | \$40,000 | \$14,300 | \$14,300 | \$54,300 | 35.8% | \$23,115 | \$ 31,186 | \$ - | \$ - |
| | | <u>\$598,270</u> | <u>(\$54,105)</u> | <u>\$14,300</u> | <u>\$544,165</u> | | <u>\$197,603</u> | <u>\$ 334,669</u> | <u>\$ 11,894</u> | <u>\$ -</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | <i>(\$54,105)</i> | | | | | |
| | <i>Group change %:</i> | | | | <i>-9.0%</i> | | | | | |
| Property Services (4000s) | | | | | | | | | | |
| | 4302 Equipment Repairs | \$1,250 | (\$1,250) | \$0 | \$0 | -100.0% | \$0 | \$ - | \$ - | \$ - |
| | 4400 Equipment Rental | \$1,250 | (\$1,250) | \$0 | \$0 | -100.0% | \$0 | \$ - | \$ - | \$ - |
| | | <u>\$2,500</u> | <u>(\$2,500)</u> | <u>\$0</u> | <u>\$0</u> | | <u>\$0</u> | <u>\$ -</u> | <u>\$ -</u> | <u>\$ -</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | <i>(\$2,500)</i> | | | | | |
| | <i>Group change %:</i> | | | | <i>-100.0%</i> | | | | | |
| Other Services (5000s) | | | | | | | | | | |
| | 5600 Tuition | \$1,476,009 | \$338,288 | \$0 | \$1,814,297 | 22.9% | \$1,242,926 | \$ 1,627,647 | \$ - | \$ (1,056,276) |
| | 5605 Tuition-ESS | \$275,400 | (\$400) | \$0 | \$275,000 | | \$82,500 | \$ 192,500 | \$ - | \$ - |
| | 5801 Mileage Reimbursement | \$3,000 | (\$3,000) | \$0 | \$0 | -100.0% | \$0 | \$ - | \$ - | \$ - |

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| Object | Account | FY Adopted Budget | Cumulative Budget | Current Report Budget | Revised | Line | FY 2018 | FY 2018 | FY 2018 | FY 2018 |
|--|---|--------------------|-------------------|-----------------------|--------------------|------------|--------------------|---------------------|---------------------|---------------------|
| Series | | Budget | Adjustments | Adjustments | Budget | Variance % | \$ Expended | Encumbered | Anticipated | Balance |
| | | \$1,754,409 | \$334,888 | \$0 | \$2,089,297 | | \$1,325,426 | \$ 1,820,147 | \$ - | \$ (1,056,276) |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | \$334,888 | | | | | |
| | <i>Group change %:</i> | | | | 19.1% | | | | | |
| Supplies & Materials (6000's) | | | | | | | | | | |
| | 6110 Materials | \$37,350 | (\$17,350) | \$0 | \$20,000 | -46.5% | \$12,437 | \$ 1,234 | \$ 6,329 | \$ 0 |
| | 6120 Office Materials | \$719 | (\$554) | \$0 | \$165 | -77.1% | \$165 | \$ - | \$ - | \$ 0 |
| | 6410 Books | \$6,500 | (\$5,400) | \$0 | \$1,100 | -83.1% | \$39 | \$ - | \$ 1,061 | \$ - |
| | | \$44,569 | (\$23,304) | \$0 | \$21,265 | | \$12,641 | \$ 1,234 | \$ 7,391 | \$ 0 |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | (\$23,304) | | | | | |
| | <i>Group change %:</i> | | | | -52.3% | | | | | |
| Equipment (7000's) | | | | | | | | | | |
| | 7300 Equipment | \$15,000 | (\$2,666) | \$0 | \$12,334 | -17.8% | \$10,764 | \$ - | \$ 1,569 | \$ 0 |
| | | \$15,000 | (\$2,666) | \$0 | \$12,334 | | \$10,764 | \$ - | \$ 1,569 | \$ 0 |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | (\$2,666) | | | | | |
| | <i>Group change %:</i> | | | | -18% | | | | | |
| Other Objects (8000's) | | | | | | | | | | |
| | 8100 Dues, Fees and Memberships | \$2,000 | (\$2,000) | \$0 | \$0 | -100.0% | \$0 | \$ - | \$ - | \$ - |
| | | \$2,000 | (\$2,000) | \$0 | \$0 | | \$0 | \$ - | \$ - | \$ - |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | (\$2,000) | | | | | |
| | <i>Group change %:</i> | | | | -100.0% | | | | | |
| Revenues (9000's) | | | | | | | | | | |
| | 9205 Excess Cost SPED | \$ (558,087) | \$0 | \$0 | (\$558,087) | | \$0 | \$ - | \$ (725,410) | \$ 167,323 |
| | 9206 Pre School Tuition SPED | \$ (82,500) | (\$5,000) | \$0 | (\$87,500) | 6.1% | (\$52,200) | \$ - | \$ (35,300) | \$ - |
| | | \$ (640,587) | (\$5,000) | \$0 | \$ (645,587) | | \$ (52,200) | \$ - | \$ (760,710) | \$ 167,323 |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | (\$5,000) | | | | | |
| | <i>Group change %:</i> | | | | 1% | | | | | |
| Total: | | \$7,097,437 | \$192,726 | \$3,761 | \$7,290,163 | | \$3,610,762 | \$ 5,065,562 | \$ (497,209) | \$ (888,952) |

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| Object | Account | FY Adopted Budget | Cumulative | Current Report | Revised | Line | FY 2018 | FY 2018 | FY 2018 | FY 2018 |
|--|---|--------------------|--------------------|--------------------|--------------------|------------|------------------|---------------------|------------------|---------------|
| Series | | Budget | Budget Adjustments | Budget Adjustments | Budget | Variance % | \$ Expended | Encumbered | Anticipated | Balance |
| Pupil Services | | | | | | | | | | |
| Salaries & Wages (1000s) | | | | | | | | | | |
| | Certified Staff | \$1,647,903 | \$456 | \$0 | \$1,648,359 | 0.0% | \$597,732 | \$ 1,042,954 | \$ 7,673 | \$ 0 |
| | Non Certified Staff | \$785,640 | (\$61,913) | \$513 | \$723,727 | -7.9% | \$292,058 | \$ 431,669 | \$ - | \$ (1) |
| | Overtime | \$0 | \$0 | \$0 | \$0 | 0.0% | \$0 | \$ - | \$ - | \$ - |
| | Certified Stipends | \$29,442 | \$5,800 | \$0 | \$35,242 | 19.7% | \$16,018 | \$ 19,224 | \$ - | \$ - |
| | Non Certified Stipends | \$40,985 | \$458 | \$0 | \$41,443 | 1.1% | \$15,596 | \$ 25,848 | \$ - | \$ (0) |
| | | <u>\$2,503,970</u> | <u>(\$55,199)</u> | <u>\$513</u> | <u>\$2,448,771</u> | | <u>\$921,403</u> | <u>\$ 1,519,695</u> | <u>\$ 7,673</u> | <u>\$ (1)</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | <i>(\$55,199)</i> | | | | | |
| | <i>Group change %:</i> | | | | <i>-2.2%</i> | | | | | |
| Professional & Technical Services (3000s) | | | | | | | | | | |
| | 3239 Other Pupil Services | \$201,740 | (\$33,965) | \$0 | \$167,775 | -16.8% | \$44,525 | \$ 106,133 | \$ 17,117 | \$ - |
| | | <u>\$201,740</u> | <u>(\$33,965)</u> | <u>\$0</u> | <u>\$167,775</u> | | <u>\$44,525</u> | <u>\$ 106,133</u> | <u>\$ 17,117</u> | <u>\$ -</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | <i>(\$33,965)</i> | | | | | |
| | <i>Group change %:</i> | | | | <i>-16.8%</i> | | | | | |
| Property Services (4000s) | | | | | | | | | | |
| | 4302 Equipment Repairs | \$1,075 | (\$550) | \$0 | \$525 | -51.2% | \$359 | \$ - | \$ 166 | \$ - |
| | | <u>\$1,075</u> | <u>(\$550)</u> | <u>\$0</u> | <u>\$525</u> | | <u>\$359</u> | <u>\$ -</u> | <u>\$ 166</u> | <u>\$ -</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | <i>(\$550)</i> | | | | | |
| | <i>Group change %:</i> | | | | <i>-51.2%</i> | | | | | |
| Other Services (5000s) | | | | | | | | | | |
| | 5400 Postage | \$0 | \$864 | \$0 | \$864 | 100.0% | \$216 | \$ 648 | \$ - | \$ - |
| | 5501 Printing | \$2,800 | (\$100) | \$0 | \$2,700 | -3.6% | \$364 | \$ - | \$ 2,336 | \$ - |

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| Object | Account | FY Adopted Budget | Cumulative | Current Report | Revised | Line | FY 2018 | FY 2018 | FY 2018 | FY 2018 |
|--|---|--------------------|--------------------|--------------------|--------------------|------------|------------------|---------------------|------------------|---------------|
| Series | | Budget | Budget Adjustments | Budget Adjustments | Budget | Variance % | \$ Expended | Encumbered | Anticipated | Balance |
| | 5801 Mileage Reimbursement | \$1,000 | \$0 | \$0 | \$1,000 | | \$1,000 | \$ - | \$ - | \$ - |
| | | \$3,800 | \$764 | \$0 | \$4,564 | | \$1,580 | \$ 648 | \$ 2,336 | \$ - |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | \$764 | | | | | |
| | <i>Group change %:</i> | | | | 20.1% | | | | | |
| Supplies & Materials (6000's) | | | | | | | | | | |
| | 6110 Materials | \$14,900 | (\$1,000) | \$0 | \$13,900 | -6.7% | \$4,431 | \$ 194 | \$ 9,274 | \$ - |
| | | \$14,900 | (\$1,000) | \$0 | \$13,900 | | \$4,431 | \$ 194 | \$ 9,274 | \$ - |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | (\$1,000) | | | | | |
| | <i>Group change %:</i> | | | | -6.7% | | | | | |
| Other Objects (8000's) | | | | | | | | | | |
| | 8100 Dues, Fees and Memberships | \$510 | \$100 | \$0 | \$610 | 19.6% | \$605 | \$ - | \$ 5 | \$ - |
| | | \$510 | \$100 | \$0 | \$610 | | \$605 | \$ - | \$ 5 | \$ - |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | \$100 | | | | | |
| | <i>Group change %:</i> | | | | 19.6% | | | | | |
| | Total: | \$2,725,995 | (\$89,850) | \$513 | \$2,636,145 | | \$972,903 | \$ 1,626,670 | \$ 36,572 | \$ (1) |

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| Object Series | Account | FY Adopted Budget Budget | Cumulative Budget Adjustments | Current Report Budget Adjustments | Revised Budget | Line Variance % | FY 2018 \$ Expended | FY 2018 Encumbered | FY 2018 Anticipated | FY 2018 Balance |
|--|--------------------------------------|--------------------------|-------------------------------|-----------------------------------|--------------------|-----------------|---------------------|--------------------|---------------------|-----------------|
| Transportation | | | | | | | | | | |
| Salaries & Wages (1000s) | | | | | | | | | | |
| | Non Certified Staff | \$237,331 | (\$4,770) | (\$4,254) | \$232,561 | -2.0% | \$113,803 | \$ 34,382 | \$ 84,376 | \$ (0) |
| | | \$237,331 | (\$4,770) | (\$4,254) | \$232,561 | | \$113,803 | \$ 34,382 | \$ 84,376 | \$ (0) |
| | Group \$ transfer in/(transfer out): | | | | (\$4,770) | | | | | |
| | Group change %: | | | | -2.0% | | | | | |
| Professional & Technical Services (3000s) | | | | | | | | | | |
| | 3303 Management Services | \$1,500 | (\$702) | \$0 | \$798 | -46.8% | \$328 | \$ 432 | \$ 38 | \$ (0) |
| | | \$1,500 | (\$702) | \$0 | \$798 | | \$328 | \$ 432 | \$ 38 | \$ (0) |
| | Group \$ transfer in/(transfer out): | | | | (\$702) | | | | | |
| | Group change %: | | | | -46.8% | | | | | |
| Property Services (4000s) | | | | | | | | | | |
| | 4302 Equipment Repairs | \$25,000 | \$8,312 | \$4,662 | \$33,312 | 33.2% | \$25,455 | \$ 7,856 | \$ - | \$ 1 |
| | | \$25,000 | \$8,312 | \$4,662 | \$33,312 | | \$25,455 | \$ 7,856 | \$ - | \$ 1 |
| | Group \$ transfer in/(transfer out): | | | | \$8,312 | | | | | |
| | Group change %: | | | | 33.2% | | | | | |
| Other Services (5000s) | | | | | | | | | | |
| | 5100 Regular Transportation | \$1,265,064 | (\$6,498) | (\$18) | \$1,258,566 | -0.5% | \$625,991 | \$ 632,557 | \$ 18 | \$ 0 |
| | 5101 SPED Transportation | \$46,714 | \$36,802 | \$0 | \$83,516 | 78.8% | \$41,156 | \$ 42,299 | \$ 61 | \$ (0) |
| | 5205 Property Insurance | \$9,322 | \$224 | \$0 | \$9,546 | 2.4% | \$9,546 | \$ - | \$ - | \$ - |
| | | \$1,321,100 | \$30,528 | (\$18) | \$1,351,628 | | \$676,693 | \$ 674,856 | \$ 79 | \$ 0 |
| | Group \$ transfer in/(transfer out): | | | | \$30,528 | | | | | |
| | Group change %: | | | | 2.3% | | | | | |
| Supplies & Materials (6000's) | | | | | | | | | | |
| | 6270 Diesel Fuel | \$86,350 | \$0 | \$0 | \$86,350 | | \$30,712 | \$ 55,638 | \$ - | \$ 0 |
| | | \$86,350 | \$0 | \$0 | \$86,350 | | \$30,712 | \$ 55,638 | \$ - | \$ 0 |
| | Group \$ transfer in/(transfer out): | | | | \$0 | | | | | |
| | Group change %: | | | | 0.0% | | | | | |
| | Total: | \$1,671,281 | \$33,368 | \$390 | \$1,704,649 | | \$846,992 | \$ 773,164 | \$ 84,493 | \$ 0 |

**WESTON PUBLIC SCHOOLS
FINANCIAL REPORT
Dec-17
Period: 6 of 12**

| Object | Account | FY Adopted Budget | Cumulative | Current Report | Revised | Line | FY 2018 | FY 2018 | FY 2018 | FY 2018 |
|--|---|-------------------|--------------------|--------------------|------------------|------------|------------------|-------------------|------------------|-------------|
| Series | | Budget | Budget Adjustments | Budget Adjustments | Budget | Variance % | \$ Expended | Encumbered | Anticipated | Balance |
| Technology | | | | | | | | | | |
| Salaries & Wages (1000s) | | | | | | | | | | |
| | Non Certified Staff | \$630,156 | \$15,643 | \$1,572 | \$645,799 | 2.5% | \$314,663 | \$ 331,136 | \$ - | \$ 0 |
| | Overtime | \$3,000 | \$3,000 | \$0 | \$6,000 | 100.0% | \$2,828 | \$ - | \$ 3,172 | \$ - |
| | | <u>\$633,156</u> | <u>\$18,643</u> | <u>\$1,572</u> | <u>\$651,799</u> | | <u>\$317,491</u> | <u>\$ 331,136</u> | <u>\$ 3,172</u> | <u>\$ 0</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | \$18,643 | | | | | |
| | <i>Group change %:</i> | | | | 2.9% | | | | | |
| Professional & Technical Services (3000s) | | | | | | | | | | |
| | 3220/3221 Consulting Services | \$25,000 | (\$7,200) | \$0 | \$17,800 | -28.8% | \$17,800 | \$ - | \$ - | \$ - |
| | 3309 Professional Technical Services | \$67,119 | (\$13,784) | (\$100) | \$53,335 | -20.5% | \$39,824 | \$ 7,800 | \$ 5,711 | \$ 0 |
| | | <u>\$92,119</u> | <u>(\$20,984)</u> | <u>(\$100)</u> | <u>\$71,135</u> | | <u>\$57,624</u> | <u>\$ 7,800</u> | <u>\$ 5,711</u> | <u>\$ 0</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | (\$20,984) | | | | | |
| | <i>Group change %:</i> | | | | -22.8% | | | | | |
| Property Services (4000s) | | | | | | | | | | |
| | 4302 Equipment Repairs | \$21,300 | (\$1,347) | (\$1,347) | \$19,953 | -6.3% | \$5,896 | \$ 9,957 | \$ 4,100 | \$ 0 |
| | 4400 Equipment Rental | \$374,246 | \$0 | \$0 | \$374,246 | | \$91,896 | \$ 227,585 | \$ 54,766 | \$ - |
| | | <u>\$395,546</u> | <u>(\$1,347)</u> | <u>(\$1,347)</u> | <u>\$394,199</u> | | <u>\$97,792</u> | <u>\$ 237,542</u> | <u>\$ 58,865</u> | <u>\$ 0</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | (\$1,347) | | | | | |
| | <i>Group change %:</i> | | | | -0.3% | | | | | |
| Other Services (5000s) | | | | | | | | | | |
| | 5300 Communications | \$170,220 | (\$1,855) | \$0 | \$168,365 | -1.1% | \$68,129 | \$ 100,236 | \$ - | \$ - |
| 5800,5802-5880 | Travel & Conference | \$6,800 | (\$1,000) | (\$1,000) | \$5,800 | -14.7% | \$2,813 | \$ 2,232 | \$ 755 | \$ - |
| | 5801 Mileage Reimbursement | \$3,000 | \$0 | \$0 | \$3,000 | | \$1,500 | \$ - | \$ 1,500 | \$ - |
| | | <u>\$180,020</u> | <u>(\$2,855)</u> | <u>(\$1,000)</u> | <u>\$177,165</u> | | <u>\$72,443</u> | <u>\$ 102,467</u> | <u>\$ 2,255</u> | <u>\$ -</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | (\$2,855) | | | | | |
| | <i>Group change %:</i> | | | | -1.6% | | | | | |

**WESTON PUBLIC SCHOOLS
FINANCIAL REPORT
Dec-17
Period: 6 of 12**

| Object | Account | FY Adopted Budget | Cumulative | Current Report | Revised | Line | FY 2018 | FY 2018 | FY 2018 | FY 2018 |
|--|---|--------------------|--------------------|--------------------|--------------------|------------|--------------------|-------------------|--------------------|---------------|
| Series | | Budget | Budget Adjustments | Budget Adjustments | Budget | Variance % | \$ Expended | Encumbered | Anticipated | Balance |
| Supplies & Materials (6000's) | | | | | | | | | | |
| | 6110 Materials | \$27,250 | \$1,234 | \$0 | \$28,484 | 4.5% | \$26,589 | \$ 1,334 | \$ 561 | \$ (0) |
| | 6140 Software | \$361,812 | \$23,211 | \$6,946 | \$385,023 | 6.4% | \$359,609 | \$ 25,234 | \$ 179 | \$ 0 |
| | | <u>\$389,062</u> | <u>\$24,445</u> | <u>\$6,946</u> | <u>\$413,507</u> | | <u>\$386,198</u> | <u>\$ 26,569</u> | <u>\$ 740</u> | <u>\$ 0</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | \$24,445 | | | | | |
| | <i>Group change %:</i> | | | | 6.3% | | | | | |
| Equipment (7000's) | | | | | | | | | | |
| | 7300 Equipment | \$224,074 | \$28,501 | (\$1,000) | \$252,575 | 100.0% | \$211,080 | \$ 30,799 | \$ 10,696 | \$ (0) |
| | | <u>\$224,074</u> | <u>\$28,501</u> | <u>(\$1,000)</u> | <u>\$252,575</u> | | <u>\$211,080</u> | <u>\$ 30,799</u> | <u>\$ 10,696</u> | <u>\$ (0)</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | \$28,501 | | | | | |
| | <i>Group change %:</i> | | | | 100% | | | | | |
| Other Objects (8000's) | | | | | | | | | | |
| | 8100 Dues, Fees and Memberships | \$3,510 | (\$500) | (\$500) | \$3,010 | -14.2% | \$1,710 | \$ 199 | \$ 1,101 | \$ - |
| | | <u>\$3,510</u> | <u>(\$500)</u> | <u>(\$500)</u> | <u>\$3,010</u> | | <u>\$1,710</u> | <u>\$ 199</u> | <u>\$ 1,101</u> | <u>\$ -</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | (\$500) | | | | | |
| | <i>Group change %:</i> | | | | -14.2% | | | | | |
| Revenues (9000's) | | | | | | | | | | |
| | 9200 Technology Revenue | \$ (61,556) | \$0 | \$0 | (\$61,556) | | (\$26,439) | \$ - | \$ (35,117) | \$ - |
| | | <u>\$ (61,556)</u> | <u>\$0</u> | <u>\$0</u> | <u>\$ (61,556)</u> | | <u>\$ (26,439)</u> | <u>\$ -</u> | <u>\$ (35,117)</u> | <u>\$ -</u> |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | \$0 | | | | | |
| | <i>Group change %:</i> | | | | 0% | | | | | |
| | Total: | \$1,855,931 | \$45,903 | \$4,571 | \$1,901,834 | | \$1,117,899 | \$ 736,511 | \$ 47,423 | \$ 0 |

**WESTON PUBLIC SCHOOLS
FINANCIAL REPORT
Dec-17
Period: 6 of 12**

| Object | Account | FY Adopted Budget | Cumulative | Current Report | Revised | Line | FY 2018 | FY 2018 | FY 2018 | FY 2018 |
|--|---|-------------------|--------------------|--------------------|------------------|------------|------------------|-------------------|------------------|---------------|
| Series | | Budget | Budget Adjustments | Budget Adjustments | Budget | Variance % | \$ Expended | Encumbered | Anticipated | Balance |
| Security | | | | | | | | | | |
| Salaries & Wages (1000s) | | | | | | | | | | |
| | Non Certified Staff | \$315,020 | \$6,067 | \$0 | \$321,087 | 1.9% | \$131,520 | \$ 189,568 | \$ - | \$ (1) |
| | Overtime | \$20,500 | \$0 | \$0 | \$20,500 | | \$8,764 | \$ - | \$ 11,736 | \$ - |
| | Non Certified Stipends | \$27,225 | (\$2,165) | \$0 | \$25,060 | -8.0% | \$10,510 | \$ - | \$ 14,550 | \$ - |
| | | \$362,745 | \$3,902 | \$0 | \$366,647 | | \$150,794 | \$ 189,568 | \$ 26,286 | \$ (1) |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | \$3,902 | | | | | |
| | <i>Group change %:</i> | | | | 1.1% | | | | | |
| Professional & Technical Services (3000s) | | | | | | | | | | |
| | 3308 Police/Fire | \$80,789 | (\$25,478) | (\$1,200) | \$55,311 | -31.5% | \$17,244 | \$ 38,067 | \$ - | \$ 0 |
| | | \$80,789 | (\$25,478) | (\$1,200) | \$55,311 | | \$17,244 | \$ 38,067 | \$ - | \$ 0 |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | (\$25,478) | | | | | |
| | <i>Group change %:</i> | | | | -31.5% | | | | | |
| Property Services (4000s) | | | | | | | | | | |
| | 4701 Security System Monitoring | \$20,940 | (\$804) | \$0 | \$20,136 | -3.8% | \$11,360 | \$ 8,776 | \$ - | \$ - |
| | | \$20,940 | (\$804) | \$0 | \$20,136 | | \$11,360 | \$ 8,776 | \$ - | \$ - |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | (\$804) | | | | | |
| | <i>Group change %:</i> | | | | -3.8% | | | | | |
| Other Services (5000s) | | | | | | | | | | |
| 5800,5802-5880 | Travel & Conference | \$2,500 | (\$2,500) | \$0 | \$0 | -100.0% | \$0 | \$ - | \$ - | \$ - |
| | | \$2,500 | (\$2,500) | \$0 | \$0 | | \$0 | \$ - | \$ - | \$ - |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | (\$2,500) | | | | | |
| | <i>Group change %:</i> | | | | -100.0% | | | | | |
| Supplies & Materials (6000's) | | | | | | | | | | |
| | 6132 Security Materials | \$10,000 | \$10,100 | \$0 | \$20,100 | 101.0% | \$19,819 | \$ 98 | \$ 183 | \$ (0) |
| | | \$10,000 | \$10,100 | \$0 | \$20,100 | | \$19,819 | \$ 98 | \$ 183 | \$ (0) |
| | <i>Group \$ transfer in/(transfer out):</i> | | | | \$10,100 | | | | | |
| | <i>Group change %:</i> | | | | 101.0% | | | | | |
| | Total: | \$476,974 | (\$14,780) | (\$1,200) | \$462,194 | | \$199,216 | \$ 236,508 | \$ 26,470 | \$ (0) |

**WESTON PUBLIC SCHOOLS
INTERNAL SERVICES FUND
FOR HEALTH BENEFITS PROGRAM**

| Fiscal Year Ended | Actual 2018 |
|---|--------------|
| STATEMENT OF REVENUES AND EXPENDITURES | |
| Fund Balance -July 1, 2017 | \$ 2,305,331 |
| Revenues: | |
| General Fund Appropriation (July-June) | \$ 3,400,923 |
| Contributions: | |
| Employee Cost Sharing | \$ 455,694 |
| Retiree/COBRA Contributions | \$ 120,231 |
| State Teachers Retirement Reimbursement (TRB) | \$ 11,680 |
| Reimbursements | \$ - |
| Total Contributions | \$ 587,605 |
| Total Revenues (A) | \$ 3,988,528 |
| Expenditures | |
| Aetna Medical & RX: | |
| Claims | \$ 3,262,808 |
| Administrative Fees | \$ 63,809 |
| Stop Loss | \$ 335,336 |
| District Portion of H.S.A. Deductible | \$ 556,325 |
| Delta Dental: | |
| Claims | \$ 145,225 |
| Administrative Fees | \$ 9,315 |
| Affordable Care Act Taxes | \$ 3,325 |
| EAP | \$ 4,185 |
| HRA Admin Fees | \$ 21,375 |
| Benefit Advisory | \$ 19,750 |
| Medical Supplement | \$ 8,230 |
| OPEB | \$ - |
| Total Health Plan Costs (B) | \$ 4,429,681 |
| Net Change (A-B) | \$ (441,153) |
| Net Change in IBNR: | |
| June 30th, 2017 IBNR | \$ 836,875 |
| June 30th, 2018 IBNR | \$ (836,875) |
| | \$ - |
| Net Change | \$ (441,153) |
| Fund balance June 30, 2018 | \$ 1,864,178 |

| Balance Sheet: | |
|---|--------------|
| Assets: | |
| Fund Balance (Opening Fund Balance + Prior Year IBNR) | \$ 3,142,206 |
| Year End Accounts Payable | \$ - |
| Net Change | \$ (441,153) |
| Total Assets | \$ 2,701,053 |
| Liabilities: | |
| Accrued FY 2017 IBNR | \$ 836,875 |
| Year End Accounts Payable | \$ - |
| Total Liabilities | \$ 836,875 |
| Beg Year Fund Balance | \$ 2,305,331 |
| End of Year Net Change | \$ (441,153) |
| Total Fund Balance | \$ 1,864,178 |
| Total Liabilities + Fund Balance | \$ 2,701,053 |

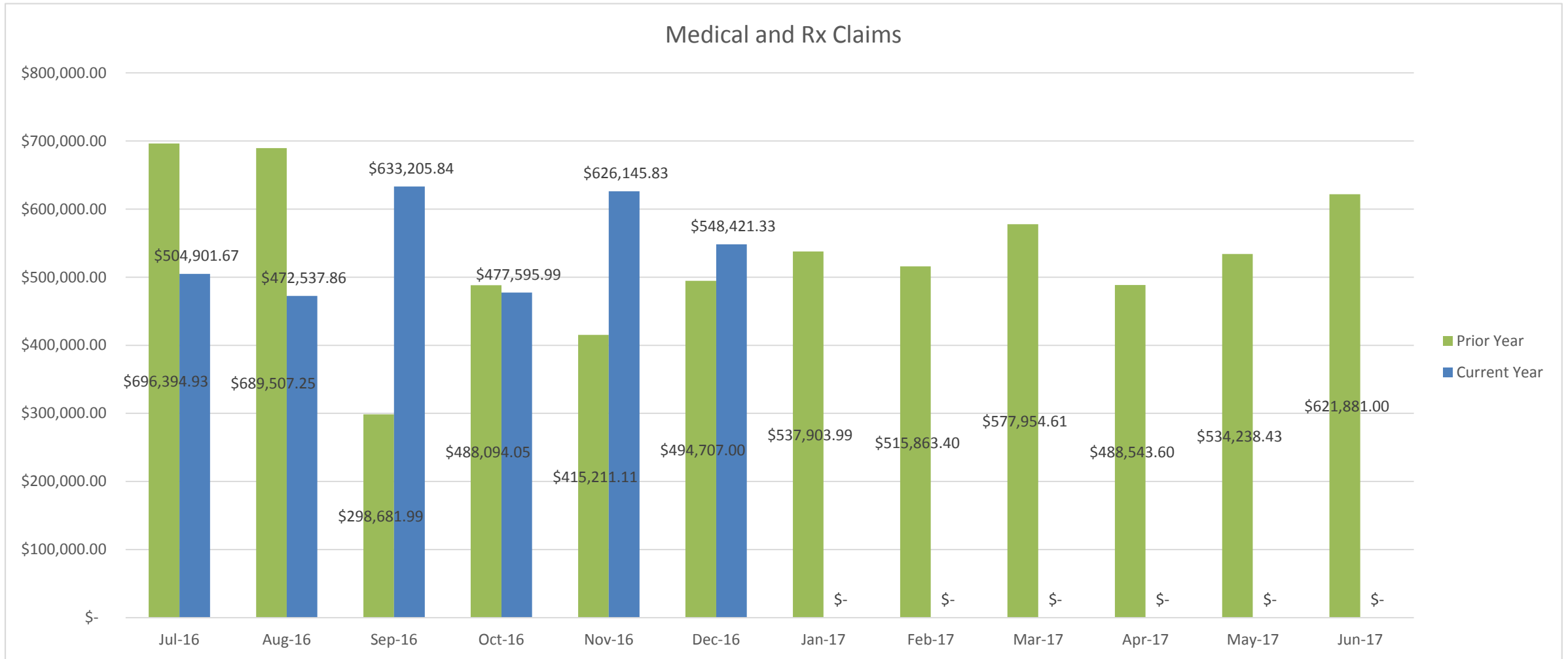
**WESTON PUBLIC SCHOOLS
INTERNAL SERVICES FUND
FOR HEALTH BENEFITS PROGRAM**

| Fiscal Year Ended | Actual 2018 | Pro-Forma* |
|---|--------------------------------|--------------------------------|
| STATEMENT OF REVENUES AND EXPENDITURES | | |
| Fund Balance -July 1, 2017 | \$2,305,331 | \$ 2,305,331 |
| Revenues: | | |
| General Fund Appropriation (July-June) | \$3,400,923 | \$ 6,801,846 |
| Contributions: | | |
| Employee Cost Sharing | \$ 455,694 | \$ 1,139,694 |
| Retiree/COBRA Contributions | \$ 120,231 | \$ 255,000 |
| State Teachers Retirement Reimbursement (TRB) | \$ 11,680 | \$ 55,000 |
| Reimbursements | \$ - | \$ - |
| Total Contributions | <u>\$ 587,605</u> | <u>\$ 1,449,694</u> |
| Total Revenues (A) | <u><u>\$3,988,528</u></u> | <u><u>\$ 8,251,540</u></u> |
| Expenditures | | |
| Aetna Medical & RX: | | |
| Claims | \$3,262,808 | \$ 6,660,876 |
| Administrative Fees | \$ 63,809 | \$ 106,842 |
| Stop Loss | \$ 335,336 | \$ 665,488 |
| District Portion of H.S.A. Deductible | \$ 556,325 | \$ 556,325 |
| Delta Dental: | | |
| Claims | \$ 145,225 | \$ 335,142 |
| Administrative Fees | \$ 9,315 | \$ 22,308 |
| Affordable Care Act Taxes | \$ 3,325 | \$ 6,925 |
| EAP | \$ 4,185 | \$ 8,370 |
| HRA Admin Fees | \$ 21,375 | \$ 23,120 |
| Benefit Advisory | \$ 19,750 | \$ 39,500 |
| Medical Supplement | \$ 8,230 | \$ 24,200 |
| OPEB | \$ - | \$ - |
| Total Health Plan Costs (B) | <u>\$4,429,681</u> | <u>\$ 8,449,095</u> |
| Net Change (A-B) | <u><u>\$ (441,153)</u></u> | <u><u>\$ (197,554)</u></u> |
| Net Change in IBNR: | | |
| June 30th, 2017 IBNR | \$ 836,875 | \$ 836,875 |
| June 30th, 2018 IBNR | \$ (836,875) | \$ (836,875) |
| | <u>\$ -</u> | <u>\$ -</u> |
| Net Change | <u><u>\$ (441,153)</u></u> | <u><u>\$ (197,554)</u></u> |
| Fund balance June 30, 2018 | \$1,864,178 | \$ 2,107,777 |
| Fund Balance as % of Claims | | 31.64% |

*Pro Forma Financial Statement is based on certain assumptions and projections including medical and dental claims meet anticipated claims. As the year progresses actual claim information will replace projected claim information above.

**WESTON PUBLIC SCHOOLS
INSURANCE FUNDS**

| Month | Medical and RX | | | | Delta Dental | | | |
|--------|-----------------|---------------|---------------------------|--------------|-----------------|---------------|------------|------------|
| | Expected Claims | Actual Claims | % of Total Actuals Claims | Variance | Expected Claims | Actual Claims | % of Total | Variance |
| Jul-17 | \$ 566,345 | \$ 504,902 | 15% | \$ 61,443 | \$ 31,653 | \$ 32,571 | 22% | \$ (918) |
| Aug-17 | \$ 566,345 | \$ 472,538 | 14% | \$ 93,807 | \$ 31,653 | \$ 27,103 | 19% | \$ 4,550 |
| Sep-17 | \$ 566,345 | \$ 633,206 | 19% | \$ (66,861) | \$ 31,653 | \$ 25,361 | 17% | \$ 6,292 |
| Oct-17 | \$ 566,345 | \$ 477,596 | 15% | \$ 88,749 | \$ 31,653 | \$ 17,670 | 12% | \$ 13,983 |
| Nov-17 | \$ 566,345 | \$ 626,146 | 19% | \$ (59,801) | \$ 31,653 | \$ 27,448 | 19% | \$ 4,205 |
| Dec-17 | \$ 566,345 | \$ 548,421 | 17% | \$ 17,923 | \$ 31,653 | \$ 15,072 | 10% | \$ 16,581 |
| Jan-18 | \$ 566,345 | | 0% | \$ 566,345 | \$ 31,653 | | 0% | \$ 31,653 |
| Feb-18 | \$ 566,345 | | 0% | \$ 566,345 | \$ 31,653 | | 0% | \$ 31,653 |
| Mar-18 | \$ 566,345 | | 0% | \$ 566,345 | \$ 31,653 | | 0% | \$ 31,653 |
| Apr-18 | \$ 566,345 | | 0% | \$ 566,345 | \$ 31,653 | | 0% | \$ 31,653 |
| May-18 | \$ 566,345 | | 0% | \$ 566,345 | \$ 31,653 | | 0% | \$ 31,653 |
| Jun-18 | \$ 566,345 | | 0% | \$ 566,345 | \$ 31,653 | | 0% | \$ 31,653 |
| Total | \$ 6,796,136 | \$ 3,262,809 | 100% | \$ 3,533,327 | \$ 379,834 | \$ 145,225 | 100% | \$ 234,609 |



**WESTON PUBLIC SCHOOLS
INTERNAL SERVICES FUND
FOR HEALTH BENEFITS PROGRAM**

| Reserve Model: Market Standard Target Values | |
|---|---------------------------|
| Medical IBNR: | 12.50% Approx 1.5 Months. |
| ASO Claim Corridor: | 12.50% 1/2 Full Corridor |
| Budget Stabilization: | <u>5.00%</u> |
| | 30.00% |
| Fund balance June 30, 2018 | \$ 1,864,178 |
| Fiscal Year End June 30th, 2018 | |
| Projected Claims | \$ 6,660,876 |
| Reserve Targets: | |
| ASO Corridor: | \$ 832,609 |
| IBNR | \$ 832,609 |
| Stabilization: | <u>\$ 333,044</u> |
| Combined Reserve: | \$ 1,998,263 |
| Excess in Fund Balance | \$ (134,085) |

| | |
|-----------------------------------|---------------------|
| Fund Balance as of 6/30/17 | \$ 2,305,331 |
| Actual Claims FY 2017 | \$ 6,358,981 |
| ASO Corridor | \$ 794,873 |
| IBNR | \$ 845,625 |
| Stablization | <u>\$ 317,949</u> |
| Total | \$ 1,958,447 |
| Excess in Fund Balance | \$ 346,884 |

WESTON BOARD OF EDUCATION

Weston, CT

Meeting Date: January 22, 2018

Information Only

Action Requested

**Agenda Item Subject: First Reading – Changes to Policy and Administrative Regulation
4118.231/4218.231, Drugs, Alcohol, and Tobacco – Staff**

Submitted by: Lewis Brey

Document Summary/Purpose and/or Recommended Action:

Proposed changes to policy and administrative regulation regarding use and possession of drugs, alcohol, and tobacco by staff. The changes were largely recommended by Shipman & Goodwin and have been reviewed by the Policy Committee.

This item is on for a first reading by the Board.

For more Board of Education Meeting and Committee Meeting Information, visit:
<https://meeting.cabe.org/public/Agency.aspx?PublicAgencyID=47&AgencyTypeID=1>

First Reading – January 22, 2018

4118.231
4218.231

Personnel -- Certified/Non-Certified

Drugs, Alcohol, and Tobacco

Illicit Drugs and Alcohol

Alcohol, Tobacco and Drug-Free Workplace

PURPOSE

The purpose of this policy is to establish a workplace that is free of the effects of alcohol and second-hand smoke, and free from drug abuse. By accomplishing this purpose, the Board also seeks to promote a safe, healthy working environment for all employees and to reduce absenteeism, tardiness, and other job performance problems which may be caused by alcohol and/or drug abuse. This policy is adopted in accordance with state law and the Drug Free Workplace Act.

STATEMENT OF POLICY

Employees shall not be involved with the unlawful manufacture, distribution, possession, or use of an illegal drug, controlled substance, or alcohol and shall not be under the influence of such substances while on school property or while conducting Board business on or off school property. Any employee who discovers illegal drugs or alcohol on school property shall notify the Superintendent or his/her designee who shall investigate the matter.

An employee must report any conviction under a criminal drug statute for violations occurring on or off school property while on Board business to the Superintendent or his/her designee within five (5) days after the conviction. The Board will notify any agency awarding a grant to the Board of such conviction within ten (10) days thereafter.

Employees shall only use prescription drugs on school property, or during the conduct of Board business, that have been prescribed to them by a licensed medical practitioner, and such drugs shall be used only as prescribed. However, in accordance with Conn. Gen. Stat. § 21a-408a through 408q, the Board specifically prohibits the palliative use of marijuana on school property, at a school-sponsored activity, or during the conduct of Board business, and specifically prohibits employees from being under the influence of intoxicating substances, including marijuana used for palliative purposes, during work hours.

The Board prohibits smoking, including smoking using an electronic nicotine delivery system (e.g. e-cigarettes) or vapor product, and the use of tobacco products on school property or at any school-sponsored activity. For purposes of this policy, the term “electronic nicotine delivery system” shall mean an electronic device that may be used to simulate smoking in the delivery of

nicotine or other substance to a person inhaling from the device and includes, but is not limited to, an electronic cigarette, electronic cigar, electronic cigarillo, electronic pipe or electronic hookah and any related device and any cartridge or other component of such device, and the term “vapor product” shall mean any product that employs a heating element, power source, electronic circuit or other electronic, chemical or mechanical means, regardless of shape or size, to produce a vapor that may or may not contain nicotine, that is inhaled by the user of such product.

Violations of this policy may result in disciplinary action, up to and including possible termination of employment.

DEFINITIONS

“School property” means any land and all temporary and permanent structures comprising the district’s school and administrative office buildings and includes, but is not limited to, classrooms, hallways, storage facilities, maintenance facilities, theaters, gymnasiums, fields, access roads, and parking lots.

“School-sponsored activity” means any activity sponsored, recognized, or authorized by a board of education and includes activities conducted on or off school property.

EMPLOYEE ASSISTANCE

In appropriate circumstances, the Board shall provide an employee with an opportunity for rehabilitation in overcoming addiction to, dependence upon or other problem with alcohol or drugs.

An employee who feels he or she has developed an addiction to, dependence upon, or other problem with alcohol or drugs is encouraged to seek assistance. Certain benefits for alcoholism or drug addiction are provided under the Board's group medical insurance plan. An employee may be given an opportunity to participate in a rehabilitation program which requires absence from work for bona fide treatment. Such absence may be charged to the employee's accrued and unused sick leave, subject to the provisions of the employee's collective bargaining agreement and/or any applicable Board policies and regulations.

Any request for assistance with a drug or alcohol problem will be treated as confidential and only those persons "needing to know" will be made aware of such request.

~~The unlawful manufacture, distribution, dispensing, possession or use of illicit drugs or alcohol by employees is prohibited on school premises and during any school activities sponsored by the school or under supervision of the Board. Employees who violate these standards of conduct will be subject to disciplinary action up to and including termination from employment, and referral for criminal prosecution. Employees in violation of these standards may further be required to enroll in and successfully complete an appropriate~~

~~substance abuse rehabilitation program. Employees may obtain information about drug and alcohol counseling, rehabilitation, and re-entry programs from the Office of the Superintendent of Schools.~~

Tobacco

~~The Weston Board of Education recognizes the well documented health hazards posed by tobacco products to both users and non-users. The Board further recognizes the importance of positive adult role models for students. Therefore, there shall be no smoking or other use of tobacco products by staff or the general public, and no smoking or use of tobacco products or non-tobacco smoking products or possession of same by students:~~

- ~~• in buildings, courtyards and on grounds of the Weston Board of Education~~
- ~~• on transportation provided by the Weston Board of Education~~
- ~~• during trips or activities sponsored by the Weston Board of Education or under the supervision of the Weston Board of Education or its authorized agents.~~

~~At no time shall there be any exceptions made for tobacco use in buildings and courtyards. While the general public will be encouraged to observe the ban on tobacco products at all times, exceptions shall exist for events not sponsored by the Weston Board of Education, and which are sponsored by Weston non-profit organizations:~~

~~Examples of times when such exceptions shall apply are: The Memorial Day Fair, The July 4 Family Celebration, Adult Recreation, Public Hearings, Town Meetings. These exceptions shall apply to the school campus grounds only at times when school is not in session.~~

~~The effective date of this policy shall be September 2, 1997.~~

Legal references:

Connecticut General Statutes

- ~~• 1-2b (Smoking prohibited in certain places)~~
- ~~• P.A. 93-304 An act prohibiting smoking in public buildings~~
- ~~• 21a-242 Schedules for controlled substances~~

[Conn. Gen. Stat. §10-233a\(h\) \(definition of school-sponsored activity\)](#)

[Conn. Gen. Stat. §21a-408a through 408q \(palliative use of marijuana\)](#)

[Conn. Gen. Stat. §19a-342a](#)

United States Code:

[Pro-Children Act of 2001, 20 U.S.C. §7973, as amended by the Every Student Succeeds Act, Public Law 114-95, §4001](#)

Drug Free Workplace Act, 41 U.S.C. §8101 et seq.

~~Policy~~-ADOPTED: November 5, 1990

~~Policy~~ REVISED: July 7, 1997

REVISED:

WESTON PUBLIC SCHOOLS
Weston, Connecticut

~~Personnel—Certified/Non-Certified~~

~~Drugs, Alcohol, and Tobacco~~

~~Tobacco~~

~~STUDENTS~~

- ~~1. Students who use or are in possession of tobacco products or nontobacco smoking products in violation of the Board's policy will be subject to progressive disciplinary action up to and including suspension. Expulsion may result when illegal drugs are involved. Specific disciplinary actions will be provided in the school handbooks. This policy shall apply to the entire school campus including parking lots, Sidewalks, School Road and all grounds designated as school property. This policy shall apply to students while in their cars on school property.~~

~~STAFF~~

- ~~2. Staff who use tobacco products in violation of the Board's policy will be subject to progressive disciplinary action up to and including termination for insubordination. This policy shall apply to the entire school campus including parking lots, sidewalks, School Road and the grounds designated as school property. This policy shall apply to staff while in their cars on school property.~~

~~GENERAL PUBLIC~~

- ~~3. The general public will be asked to cooperate with the tobacco ban on the school campus. Awareness will be raised through communications and signage. Visitors observed using tobacco products will be asked to discontinue use. If disregarded, other than when exceptions to the policy apply, visitors will be requested to leave the campus.~~

~~CONTRACTORS AND VENDORS~~

- ~~4. Contractors and vendors will be informed that providing goods and services to the Weston Public Schools will require that there will be no use of tobacco products, while on the Weston campus.~~

~~USE OF BUILDINGS AND/OR THE CAMPUS~~

- ~~5. Individuals and/or groups requesting permission to use school buildings and/or the campus will be informed of the Weston policy. Those who are approved to use buildings and/or the campus shall be informed that failure to comply with the policy shall be grounds for losing permission to use said facilities.~~

~~Regulation adopted: November 5, 1990
Regulation revised: July 7, 1997~~

~~WESTON PUBLIC SCHOOLS
Weston, Connecticut~~

Tobacco

~~REFERRALS TO CESSATION SERVICES~~

- ~~6. Staff and students who wish to stop smoking or the use of tobacco products will be provided with referrals to services that specialize in supporting the cessation of tobacco use.~~

~~POLICY ENFORCEMENT~~

- ~~7. As is true of all Board of Education policies, administrators and school staff will be expected to enforce the Board's smoking and tobacco policy during school sponsored events.~~

~~DEFINITIONS~~

~~—SMOKING~~

~~Smoking is defined as the lighting or carrying of a lighted cigarette, cigar, pipe or similar material or device.~~

~~—POSSESSION~~

~~Possession is defined as having tobacco or other smoking products on one's person, in one's personal belongings, other than private vehicles, or in any school provided space (e.g. lockers, desks, instrument, storage areas, workstations, etc.).~~

Regulation adopted: November 5, 1990

Regulation revised: July 7, 1997

WESTON PUBLIC SCHOOLS

Weston, Connecticut

WESTON BOARD OF EDUCATION

Weston, CT

Meeting Date: January 22, 2018

Information Only

Action Requested

Agenda Item Subject: First Reading – Policy and Administrative Regulation 5145.12, Search and Seizure

Submitted by: Lewis Brey

Document Summary/Purpose and/or Recommended Action:

Recommended changes to search and seizure policy and regulation to reflect administrative practice of conducting canine sweeps of parking lots. Changes also reflect possible sweeps of other outdoor areas and the existing more stringent requirements for approving canine searches inside schools. These changes were largely recommended by Shipman & Goodwin and have been reviewed by the Policy Committee.

This item is on for a first reading by the Board.

For more Board of Education Meeting and Committee Meeting Information, visit:
<https://meeting.cabe.org/public/Agency.aspx?PublicAgencyID=47&AgencyTypeID=1>

Students

POLICY REGARDING SEARCH AND SEIZURE

1. Search of a Student and His/Her Effects
 - A. Fourth Amendment rights to be free from unreasonable searches and seizures apply to searches conducted by public school officials. A student and his/her effects may be searched if there are "reasonable grounds for suspecting that the search will turn up evidence that the student has violated or is violating either the law or the rules of the school." The way the search is conducted should be "reasonably related to the objectives of the search and not excessively intrusive in light of the age and sex of the student and the nature of the infraction."
2. Search of a Locker, Desk and Other Storage Area
 - A. Lockers, desks and other storage areas provided by the school system for use by students are the property of the school system. Such storage areas are provided for the temporary convenience of students only. The Board of Education authorizes the administration and/or law enforcement officials to search lockers and other school property available for use by students for the presence of weapons, contraband or the fruits of a crime if there are reasonable grounds at the inception of the search for suspecting that the search will reveal evidence that the student has violated or is violating either the law or the rules of the school. Moreover, the scope of the search shall be reasonably related to the objectives of the search and shall not be excessively intrusive in light of the age and sex of the student and the nature of the infraction.
 - B. If the school administration reasonably suspects that a pupil is not maintaining a locker or other storage area assigned to him/her in a sanitary condition, or that the storage area contains items the possession of which is illegal or in violation of school regulations or that endangers the health, safety or welfare of the student or others, it has the right to open and examine the storage area and to seize any such items that are found.
 - C. When required by law and otherwise at the option of the building principal, items that have been seized shall be submitted to the police department for proper disposition. Items not submitted to the police department shall be disposed of as directed by the building principal.
3. The decision to search [pursuant to sections 1 and 2 above](#) shall be made by the principal or the principal's designee. The search shall be made in the presence of at

least one witness. Discovery of illegal or dangerous materials shall be reported to the Office of the Superintendent.

4. The Board shall permit the administration to invite law enforcement agencies or other qualified agencies or individuals to search school property with dogs specially trained when necessary to protect the health and safety of students, employees, visitors, or property, and for the purpose of detecting the presence of illegal substances or contraband, including alcohol and/or drugs.

The use of trained detection dogs may only be authorized by the Superintendent of schools and is subject to the following:

- A. The principal or his/her designee shall be present while the search is taking place.
 - B. All school property such as lockers, classrooms, parking areas, fields, maintenance areas, and storage areas may be searched.
 - C. Dogs shall not be used in rooms occupied by persons except as part of a program designed to inform students/parents of the capabilities of the dogs. Individual(s) shall not be subjected to a search by dogs.
 - D. Parents, guardians, and students shall be notified of the Board's policy concerning search and seizure and this regulation, which shall be publicized to students. Specific dates of planned searches and sweeps need not be released.
 - E. When conducting a search of an individual or his/her effects based upon a dog's signal, the Principal or his/her designee shall conform to the requirements of the Board's policy and regulation pertaining to searches of a student, his/her effects and/or locker searches.
 - F. The use of dogs to search inside of a school building as noted above is only authorized if there are (1) reasonable grounds at the inception of the search for suspecting that the search will reveal evidence that the student has violated or is violating either the law or the rules of the school or (2) protect the health and safety of students, employees, visitors, or property.
 - G. The use of dogs to conduct sweeps of school grounds, including parking lots, fields, and other outdoor facilities is permitted for the purpose of detecting the presence of illegal substances or contraband, including alcohol and/or drugs. Such sweeps may occur even if there are not reasonable grounds at the inception of the sweep for suspecting that the search will reveal evidence that the student has violated or is violating either the law or the rules of the school. Such sweeps may also occur to protect the health and safety of students, employees, visitors, or property.
6. Although detection dogs may be under the control of law enforcement agencies, the Superintendent of Schools shall have sole determination as to when a sweep of school property will be conducted.

Legal References:

Connecticut General Statutes:

Section 10-221, Boards of Education to prescribe rules

Section 54-33n, Searches

New Jersey v. T.L.O.; 469 U.S. 325 (1985)

Policy Adopted: August 21, 1995

Policy Revised: September 17, 2007

Policy Revised: _____

WESTON PUBLIC SCHOOLS
Weston, Connecticut

Students

ADMINISTRATIVE REGULATION REGARDING SEARCH AND SEIZURE

1. Search of a Student and His/Her Effects
 - A. All searches of students shall be conducted or directed by an authorized school administrator, i.e., the principal or assistant principal, in the presence of a witness.
 - B. A search of a student's handbag, gym bag or similar personal property carried by a student may be conducted if there are reasonable grounds for suspecting that the search will produce evidence that the student has violated or is violating either the law or the rules of the school. A student's other effects are also subject to the same rule. Effects may include motor vehicles located on school property.
 - C. A search of a student's person may be conducted only if there are reasonable grounds at the inception of the search for suspecting that the search will reveal evidence that the student has violated or is violating either the law or the rules of the school. Moreover, the scope of the search shall be reasonably related to the objectives of the search and shall not be excessively intrusive in light of the age and sex of the student and the nature of the infraction. Breathalyzers may be used to conduct searches to the extent authorized by Board policy.
 - D. Strip searches are prohibited except when there are reasonable grounds for suspecting that such a search will produce evidence of conduct which places students, staff or school property in immediate danger. Such searches may be conducted at the request of the school principal, generally by a member of the police department. During such searches, a member of the school staff shall be present at all times as a witness, and both the police officer conducting the search and the witness shall be of the same sex as the student searched.
 - E. Any evidence of illegal conduct or conduct violative of the rules of the school produced as a result of searches according to these regulations shall be subject to seizure. Where required by law and otherwise at the option of the building principal, such evidence shall be submitted to the police department for proper disposition. Evidence not submitted to the Police Department shall be disposed of as directed by the building principal.

2. Search of a Locker, Desk and Other Storage Area
 - A. The Board of Education provides lockers, desks, gym baskets and other storage areas in which pupils may keep and store personal belongings and materials provided by the Board of Education. Such storage areas are the property of the Board of Education.
 - B. No pupil shall keep or store personal belongings or materials provided by the Board of Education in any storage area other than one provided by the Board of Education and designated for his/her use by the school administration.
 - C. Each pupil shall be responsible for maintaining any storage area assigned to him/her for his/her use in an orderly and sanitary condition.
 - D. No pupil shall keep or store in a storage area assigned to him/her for his/her use any item the possession of which is illegal or in violation of school regulations or that endangers the health, safety or welfare of self or others (such as matches, chemicals, ammunition, weapons, drugs, tobacco, [e-cigarettes](#), [vapor products](#), alcoholic beverages, etc.).
 - E. The use of lockers and other storage areas by pupils is a privilege. At all times such storage areas remain the property of the Board of Education. If the school administration reasonably suspects that a pupil is not maintaining a storage area assigned to him/her in a sanitary condition, or that the locker contains items the possession of which is illegal or in violation of school regulations or that endangers the health, safety or welfare of the student or others, it has the right to open and examine the storage area and to seize any such items that are found. The school administration may authorize law enforcement officials to search lockers/storage areas in accordance with Board Policy 5145.12, Section 2(A).
 - F. When required by law and otherwise at the option of the building principal, items that have been seized shall be submitted to the police department for proper disposition. Items not submitted to the police department shall be disposed of as directed by the building principal.

Legal References:

Connecticut General Statutes:

Section 10-221, Boards of education to prescribe rules

Section 54-33n, Searches

New Jersey v. T.L.O., 469 U.S. 325 (1985)

Regulation Adopted: April 15, 2002

Regulation Revised: September 17, 2007

Regulation Revised:

WESTON PUBLIC SCHOOLS
Weston, Connecticut

WESTON BOARD OF EDUCATION

Weston, CT

Meeting Date: January 22, 2018

Information Only

Action Requested

Agenda Item Subject: Second Reading – Changes to Policy 4218.3, Duties, Personnel – Non-Certified

Submitted by: Lewis Brey

Document Summary/Purpose and/or Recommended Action:

Proposed changes to policy regarding non-certified duties. The changes were discussed by the Policy Committee.

This item is on for a second reading and approval by the Board.

For more Board of Education Meeting and Committee Meeting Information, visit:
<https://meeting.cabe.org/public/Agency.aspx?PublicAgencyID=47&AgencyTypeID=1>

Personnel – Non-Certified

Duties

The duties and responsibilities of non-certified ~~employees~~ positions shall be as ~~prescribed~~ described in the job descriptions approved by the Superintendent of Schools or his/her designee. ~~Such job descriptions may be amended from time to time as directed by the Superintendent of Schools or his/her designee.~~ The Superintendent of Schools, or his/her designee, may modify the duties and responsibilities of non-certified positions.

Job descriptions will be maintained and made available by the Human Resources office.

Policy Adopted: July 16, 1990
Policy Revised: July 17, 2017
Policy Revised: _____

WESTON BOARD OF EDUCATION

Weston, CT

Meeting Date: January 22, 2018

Information Only

Action Requested

Agenda Item Subject: Second Reading – New Policy 1258, Non-Discrimination (Community)

Submitted by: Lewis Brey

Document Summary/Purpose and/or Recommended Action:

New policy prohibiting discrimination by students, Board of Education (“the Board”) employees, or third parties subject to the control of the Board. The policy was recommended by Shipman & Goodwin and has been reviewed by the Policy Committee.

This item is on for a second reading and approval by the Board.

For more Board of Education Meeting and Committee Meeting Information, visit:
<https://meeting.cabe.org/public/Agency.aspx?PublicAgencyID=47&AgencyTypeID=1>

Community/Board Operation

Non-Discrimination

It is the policy of the Board of Education that any form of discrimination or harassment on the basis of race, religion, color, national origin, sex, sexual orientation, marital status, age, disability (including pregnancy), genetic information, gender identity or expression, veteran status, or any other basis prohibited by state or federal law is prohibited, whether by students, Board employees or third parties subject to the control of the Board. The Board's prohibition of discrimination or harassment in its educational programs or activities expressly extends to academic, nonacademic and extracurricular activities, including athletics, as well as the district website. It is also the policy of the Board of Education to provide for the prompt and equitable resolution of complaints alleging any discrimination on the basis of protected characteristics such as race, color, religion, age, sex, sexual orientation, marital status, national origin, disability (including pregnancy), genetic information, gender identity or expression, or veteran status.

For the purposes of this policy, "genetic information" means the information about genes, gene products, or inherited characteristics that may derive from an individual or a family member. "Genetic information" may also include an individual's family medical history, the results of an individual's or family member's genetic tests, the fact that an individual or an individual's family member sought or received genetic services, and genetic information of a fetus carried by an individual or an individual's family member or an embryo lawfully held by an individual or family member receiving assistive reproductive services.

For the purposes of this policy, "gender identity or expression" means a person's gender-related identity, appearance or behavior, whether or not that gender-related identity, appearance or behavior is different from that traditionally associated with the person's physiology or assigned sex at birth, which gender-related identity can be shown by providing evidence including, but not limited to, medical history, care or treatment of the gender-related identity, consistent and uniform assertion of the gender-related identity or any other evidence that the gender-related identity is sincerely held, part of a person's core identity or not being asserted for an improper purpose.

For the purposes of this policy, "veteran" means any person honorably discharged from, or released under honorable conditions from active service in, the United States Army, Navy, Marine Corps, Coast Guard and Air Force and any reserve component thereof, including the Connecticut National Guard.

Any individual wishing to file a complaint regarding discrimination may obtain a copy of the Board's complaint procedures and complaint form which are included in the Board's Administrative Regulations Regarding Non-Discrimination. These regulations

accompany this policy and are available online www.westonps.org or upon request from the main office of any district school.

If a complaint involves allegations of discrimination or harassment, such complaints will be handled, as appropriate, in accordance with other Board policies (e.g., Policy and Administrative Regulation #4118.12/4218.12, Sex Discrimination/Harassment in the Workplace (Personnel); Policy and Administrative Regulation #5114.6, Sex Discrimination and Sexual Harassment (Students); Policy and Administrative Regulation #4118.13, Disability and Accommodations (Personnel), Policy and Administrative Regulation 4118.11/4218.11, Non-Discrimination (Personnel) and Policy and Administrative Regulation #5145, Non-Discrimination (Students)).

Individuals also may file a complaint with the Office for Civil Rights, U.S. Department of Education (“OCR”):

Office for Civil Rights, Boston Office
U.S. Department of Education
8th Floor
5 Post Office Square
Boston, MA 02109-3921
(617) 289-0111
<http://www2.ed.gov/about/offices/list/ocr/docs/howto.html>

Individuals may also file a complaint with the Connecticut Commission on Human Rights and Opportunities:

Connecticut Commission on Human Rights and Opportunities
450 Columbus Blvd.
Hartford, CT 06103-1835
(800-477-5737)

Employees may also file a complaint regarding employment discrimination with the Equal Employment Opportunity Commission and/or the Connecticut Commission on Human Rights and Opportunities:

Equal Employment Opportunity Commission, Boston Area Office
John F. Kennedy Federal Building
475 Government Center
Boston, MA 02203
(800-669-4000)

Connecticut Commission on Human Rights and Opportunities
450 Columbus Blvd.
Hartford, CT 06103-1835
(800-477-5737)

Anyone who has questions or concerns about this policy, or would like a copy of the Board's complaint procedures or complaint forms related to claims of discrimination, may contact:

Lewis D. Brey
Director of Human Resources and Internal Counsel
24 School Road
Weston, CT 06883
(203) 291-1412
lewisbrey@westonps.org

Anyone who has questions or concerns about the Board's policies regarding discrimination on the basis of gender/sex may contact the Board's Title IX Coordinator:

Lewis D. Brey
Director of Human Resources and Internal Counsel
24 School Road
Weston, CT 06883
(203) 291-1412
lewisbrey@westonps.org

Anyone who has questions or concerns about the Board's policies regarding discrimination on the basis of disability may contact the Board's ADA Coordinator:

Lewis D. Brey
Director of Human Resources and Internal Counsel
24 School Road
Weston, CT 06883
(203) 291-1412
lewisbrey@westonps.org

Legal References:

Title VI of the Civil Rights Act of 1964, 42 U.S.C. § 2000d et seq.
Title VII of the Civil Rights Act of 1964, 42 U.S.C. § 2000e et seq.
Title IX of the Education Amendments of 1972, 20 U.S.C. § 1681 et seq.
Age Discrimination in Employment Act, 29 U.S.C. § 621
Americans with Disabilities Act, 42 U.S.C. § 12101
Section 504 of the Rehabilitation Act of 1973, 29 U.S.C. § 794
Title II of the Genetic Information Nondiscrimination Act of 2008,
Pub.L.110-233, 42 U.S.C. § 2000ff; 29 CFR 1635.1 et seq.
Connecticut General Statutes § 10-153. Discrimination on basis of marital status

Connecticut Fair Employment Practices Act, Connecticut General Statutes § 46a-60

Connecticut General Statutes § 46a-81a Discrimination on basis of sexual orientation: Definitions

Connecticut General Statutes § 46a-81c Sexual orientation discrimination: Employment.

Public Act 17-127, An Act Concerning Discriminatory Practices Against Veterans, Leaves of Absence for National Guard Members, Application for Certain Medicaid Programs, and Disclosure of Certain Records to Federal Military Law Enforcement

Policy Adopted: _____

WESTON PUBLIC SCHOOLS
Weston, Connecticut

Community/Board Operation

Non-Discrimination (Complaint Procedure)

It is the policy of the Weston Board of Education that any form of discrimination or harassment on the basis of protected characteristics such as race, color, religion, age, sex, sexual orientation, marital status, national origin, disability (including pregnancy), genetic information, gender identity or expression, or veteran status is forbidden, whether by students, Board employees or third parties subject to the control of the Board. Students, Board employees and third parties are expected to adhere to a standard of conduct that is respectful of the rights of all members of the school community.

It is the express policy of the Board to provide for the prompt and equitable resolution of complaints alleging any discrimination on the basis of protected characteristics such as race, color, religion, age, sex, marital status, sexual orientation, national origin, ancestry, disability (including pregnancy), genetic information, gender identity or expression, or veteran status.

If a complaint involves allegations of discrimination or harassment, such complaints will be handled, as appropriate, in accordance with other Board policies (e.g., Policy and Administrative Regulation #4118.12/4218.12, Sex Discrimination/Harassment in the Workplace (Personnel); Policy and Administrative Regulation #5114.6, Sex Discrimination and Sexual Harassment (Students); Policy and Administrative Regulation #4118.13, Disability and Accommodations (Personnel), Policy and Administrative Regulation 4118.11/4218.11, Non-Discrimination (Personnel) and Policy and Administrative Regulation #5145, Non-Discrimination (Students)).

Preferably, complaints should be filed within thirty (30) calendar days of the alleged occurrence. Timely reporting of complaints facilitates the investigation and resolution of such complaints. The district will investigate such complaints promptly and equitably, and will take corrective action when allegations are verified.

The district will not tolerate any reprisals or retaliation that occur as a result of the good faith reporting of charges of harassment or discrimination on the basis of race, color, religion, age, sex, sexual orientation, marital status, national origin, disability (including pregnancy), genetic information, gender identity or expression, or veteran status. Any such reprisals or retaliation will result in disciplinary action against the retaliator, and other corrective actions as appropriate.

The school district will periodically provide staff development for district administrators and periodically distribute this Policy and implementing Administrative Regulations to staff and students in an effort to maintain an environment free of harassment and discrimination.

Complaint Procedure

As soon as an individual feels that he or she has been subjected to discrimination or harassment on the basis of race, color, religion, age, sex, sexual orientation, marital status, national origin, disability (including pregnancy), genetic information, gender identity or expression, or veteran status he/she should make a written complaint to the Superintendent, or his/her designee. The individual and any respondent (if applicable) will be provided a copy of the Board's policy and regulation and made aware of his/her rights.

The complaint should state the:

- A. Name of the complainant,
- B. Date of the complaint,
- C. Date(s) of the alleged harassment/discrimination,
- D. Name(s) of the harasser(s) or discriminator(s),
- E. Location where such harassment/discrimination occurred,
- F. Names of any witness(es) to the harassment/discrimination,
- G. Detailed statement of the circumstances constituting the alleged harassment/discrimination; and
- H. Proposed remedy.

Any individual who makes an oral complaint of harassment or discrimination will be provided a copy of this regulation and will be requested to make a written complaint pursuant to the above procedure. If an individual is unable to make a written complaint, the staff member receiving the oral complaint will either reduce the complaint to writing or assist the individual with completing the written complaint form.

All complaints received by staff members are to be forwarded immediately to the Superintendent or his/her designee. Upon receipt of a complaint alleging harassment or discrimination under this complaint procedure, the Superintendent or his/her designee shall promptly investigate the complaint. During the course of the investigation, the investigator shall interview or consult with all individuals reasonably believed to have relevant information, including the complainant, the alleged harasser/discriminator ("respondent") and any witnesses to the conduct. Complaints will be investigated promptly within the timeframes identified below. Timeframes may be extended as needed given the complexity of the investigation, availability of individuals with relevant information and other extenuating circumstances. Confidentiality will be maintained by

all persons involved in the investigation to the extent possible, as determined by the investigator.

Upon receipt of a written complaint of discrimination, the investigator should:

1. offer to meet with the complainant and respondent (if applicable) within ten (10) business days (provided that such timeframe may be reasonably extended based on the availability of necessary witnesses and/or participants during periods of time when school is not in session) to discuss the nature of the complaint, identify individuals the complainant believes has relevant information, and obtain any relevant documents the complainant may have;
2. provide the complainant and respondent (if applicable) with a copy of the Board's non-discrimination policy and accompanying regulations;
3. investigate the factual basis of the complaint, including, as applicable, conducting interviews with individuals deemed relevant to the complaint;
4. conduct an investigation that is adequate, reliable, and impartial. Investigate the factual basis for the complaint, including conducting interviews with individuals with information and review of documents relevant to the complaint;
5. maintain confidentiality to the extent practicable throughout the investigative process, in accordance with state and federal law;
6. communicate the outcome of the investigation in writing to the complainant and respondent (if any) (to the extent permitted by state and federal confidentiality requirements), within thirty (30) business days (provided that such timeframe may be extended by fifteen (15) business days during periods of time when school is in session or reasonably extended based on the availability of necessary witnesses and/or participants during periods of time when school is not in session) from the date the complaint was received by the Superintendent's office. The complainant and respondent (if any) shall be notified of any extension of the investigation timeline. The written notice shall include a finding whether the complaint was substantiated and if so, shall identify, to the extent possible, how the district will remedy the discrimination or harassment, adhering to the requirements of state and federal law;
7. if a complaint is made during summer recess, the complaint will be reviewed and addressed as quickly as possible given the availability of staff and/or other individuals who may have information relevant to the complaint. If fixed timeframes cannot be met, the complainant and respondent (if any) will receive notice and interim measures may be implemented as necessary (see subparagraph 6);

8. whenever allegations are verified, ensure that appropriate corrective action is taken (including, but not limited to, disciplinary action) aimed at preventing the recurrence of the harassment or discrimination. Corrective action should include steps to avoid continuing discrimination;
9. if either party to the complaint is not satisfied with the findings and conclusions of the investigation, the complainant may present the complaint and written outcome to the Superintendent within thirty (30) calendar days of receiving the findings. Upon review of a written request from the party requesting an appeal, the Superintendent shall review the investigative results of the investigator and determine if further action and/or investigation is warranted. Such action may include consultation with a designated investigator (if applicable), complainant, and respondent (if any) and meeting with appropriate individuals to attempt to resolve the complaint, or a decision affirming or overruling a designated investigator's conclusions or findings (if applicable). The Superintendent shall provide written notice to the complainant and respondent (if any) of the proposed actions within fifteen (15) business days (provided that such timeframe may be reasonably extended based on the availability of necessary witnesses and/or participants during periods of time when school is not in session) following the receipt of the written request for review.

A complainant alleging race, color, national origin, sex, disability or age discrimination may file a formal complaint with the Boston Office, Office for Civil Rights, U.S. Department of Education, 8th Floor, 5 Post Office Square, Boston, MA 02109-3921 (TELEPHONE NUMBER: 617-289-0111).

A complainant may also file a complaint with the Connecticut Commission on Human Rights and Opportunities, 450 Columbus Blvd., Hartford, CT 06103-1835 (TELEPHONE NUMBER: 800-477-5737).

An employee alleging discrimination related to their employment may also file a complaint with the Equal Employment Opportunity Commission, Boston Area Office, John F. Kennedy Federal Building, 475 Government Center, Boston, MA 02203 (TELEPHONE NUMBER: 800-669-4000) and/or with the Connecticut Commission on Human Rights and Opportunities, 450 Columbus Blvd., Hartford, CT 06103-1835 (TELEPHONE NUMBER: 800-477-5737).

Regulation Adopted _____

WESTON PUBLIC SCHOOLS
Weston, Connecticut

DISCRIMINATION COMPLAINT FORM

(For complaints based on race, color, religion, age, sex, marital status, sexual orientation, national origin, ancestry, disability (including pregnancy), genetic information, gender identity or expression, or veteran status)

Name of the complainant _____

Date of the complaint _____

Date of the alleged discrimination/harassment _____

Name or names of the discriminator(s) or harasser(s) _____

Location where such discrimination/harassment occurred _____

Name(s) of any witness(es) to the discrimination/harassment _____

Detailed statement of the circumstances constituting the alleged discrimination or harassment _____

Proposed remedy: _____

WESTON BOARD OF EDUCATION

Weston, CT

Meeting Date: January 22, 2018

Information Only

Action Requested

Agenda Item Subject: Second Reading – New Policy 6146.2, Credit for Online Courses

Submitted by: Lewis Brey

Document Summary/Purpose and/or Recommended Action:

Proposed new policy regarding credit for online courses. The policy (with minor changes by the Policy Committee) was recommended by Shipman & Goodwin.

This item is on for a second reading and approval by the Board.

For more Board of Education Meeting and Committee Meeting Information, visit:
<https://meeting.cabe.org/public/Agency.aspx?PublicAgencyID=47&AgencyTypeID=1>

Instruction

Credit for Online Courses

The Weston Board of Education recognizes the importance of digital learning in education and the growing value and use of online coursework. In that regard, and in accordance with Connecticut General Statutes § 10-221a, the Board sanctions the receipt of online course credit, including credit to be used toward high school graduation requirements, in accordance with this policy.

Pre-approval

To receive credit for online courses, including credit to be used toward high school graduation requirements, which are not otherwise offered by the high school, students must, prior to registering for the course, receive approval from the high school principal or his/her designee. The decision of the principal or his/her designee with regard to online course credit approval is final. Pre-approval for online course credit may be granted if the following requirements are met:

1. The workload required by the online course is equivalent to that of a similar course taught in a traditional classroom setting;
2. The content of the online course is rigorous and aligned with curriculum guidelines approved by the State Board of Education, where appropriate;
3. The course engages students and has interactive components, which may include, but are not limited to, required interactions between students and their teachers, participation in online demonstrations, discussion boards, or virtual labs;
4. The program of instruction for such online coursework is planned, ongoing, and systematic;
5. The courses are:
 - a. taught by teachers who are certified in Connecticut or another state and have received training on teaching in an online environment, or
 - b. offered by institutions of higher education that are accredited by the Connecticut Board of Regents for Higher Education or regionally accredited; and

6. The principal has determined, in his or her professional judgment, that, given the student's academic and disciplinary history, the student is appropriately suited to engage in online coursework.

Additional Requirements

Only students in grades 9-12 are eligible to receive credit toward high school graduation by taking online courses. Students who have been pre-approved shall receive such credit upon completing the online course and obtaining a passing grade from the provider of the course. The course will be recorded on the student's transcript on a pass/fail basis.

Any expense incurred for taking the online course shall be the responsibility of the student and shall not be the responsibility of the Board of Education.

Legal References

Connecticut General Statutes § 10-221a.

APPROVED: _____

WESTON PUBLIC SCHOOLS
Weston, Connecticut

WESTON BOARD OF EDUCATION

Weston, CT

Meeting Date: January 22, 2017

Information Only

Action Requested

Agenda Item Subject: December 2017 Curriculum Committee Minutes

Submitted by: Kenneth Crow

Document Summary/Purpose and/or Recommended Action:

December Curriculum Committee Minutes for Board review.

For more Board of Education Meeting and Committee Meeting Information, visit:
<https://meeting.cabe.org/public/Agency.aspx?PublicAgencyID=47&AgencyTypeID=1>

Curriculum Committee Meeting

December 13, 2017 8:15 a.m.

Central Office Conference Room

1. Call to Order

Meeting was called to order at 8:16 a.m.

Present Committee Members:

Sara Spaulding (Chairperson), Ellen Uzenoff, Dan McNeill

Present Administration:

William McKersie, Ph.D., Superintendent; Kenneth Craw, Ed. D., Assistant Superintendent; Laura Kaddis, HES Principal; Pattie Falber, WIS Principal; Lisa Deorio, WHS Principal; Carolyn Vinton, K-5 Math and Science CIL; Janine Russo, 6-12 Math CIL; Meredith Starzyk, WHS Counseling

Members of the Public:

Gina Albert, Doug Ronai

2. Report on K-5 science renewal

Discussion:

Ms. Vinton presented an update on the K-5 science curriculum implementation.

- She demonstrated some of the facets of the Amplify Science program and why it was chosen for piloting over other resources.
- Grades K-2 are piloting new NGSS-aligned science units supported by Amplify Science. The intent is to fully implement the program for the 2018-19 school year.
- Grade 5 will implement the program next year as well, and grades 3 and 4 will implement in the 2019-20 school year.
- Some of the challenges to be addressed for implementation:
 - Professional development for teachers that includes content as well as instructional methods;
 - Time allotment for units of study – more time is required in the schedule for science;
 - Dr. Craw commented that the District will review the time allocation with an analysis of time devoted to core academic subjects in the spring of 2018.

3. Discussion of WIS new course proposal: Information Literacy & Digital Skills

Discussion:

Principal Patti Falber discussed the rationale for a pilot of this course for the 2018-19 school year.

- Digital technology is currently embedded into the curriculum rather than having a stand-alone course on computing. WIS intends to keep this integrated approach and address some of the challenges presented in this approach with a one-semester course for each grade.
- Students in third grade require introductory keyboarding lessons. The pilot course in the first trimester of grade three would eliminate the need to pull students from core subjects, as is the current practice.

- All WIS students need explicit time and instruction on how to do a proper internet search in order to be able to access information effectively.
- The objective of the course is to provide students with the necessary skills to use technology appropriately and competently to support their learning.
- The intention is to have the course share the allotted time for health so that each grade would have one trimester of Information Literacy & Digital Skills and two trimesters of health.
- No additional staffing, supplies or equipment will be needed. There will be a slight decrease of FTE needed for health.
- Dr. Craw will bring the proposal to the Board for approval at the December 18 meeting.

4. Discussion of WHS new course proposal: Accelerated Algebra & Geometry

Discussion:

- Most students have now benefitted from eight years of Math in Focus. In particular, grade 6-8 Math in Focus offers an integrated approach to algebra and geometry. The course sequence of Algebra 1 followed by Geometry in high school no longer serves the needs of all algebra students as it repeats many of the concepts covered in Math 7 and 8.
- Many WHS students either double up on math courses as sophomores or take geometry over the summer in order to take Pre-calculus as juniors.
- The proposed accelerated course is mainly a geometry course with strong emphasis on algebra. The course would prepare a 9th grade student to take Algebra 2 in 10th grade.
- No increase in staffing is anticipated.
- The proposed course would not require any additional supplies, textbooks, or software.

5. Discussion of WHS College and Career Center

Discussion:

Ms. Starzyk and Ms. Deorio presented the rationale of hiring a certified college and career specialist.

- The role of the College and Career Center (CCC) has been more in line with a hospitality service of arranging college visits, etc. With the increasing demands of the college timetable, the CCC would benefit from having a dedicated counselor to assist in this process.
- The increased demand from students and parents in the college application process competes with and puts strain on other services and programs provided by the school counselors.
- A certified college and career counselor would provide assistance with college applications, Naviance, college placement counseling, and career programs; as well as help in establishing relationships with colleges and universities.
- The proposed hiring of a certified college and career counselor will be brought into the budget discussions with the Board.

6. Other curricular issues

Discussion:

No other items were put forth for discussion. Meeting was adjourned at 9:51 a.m.

Respectfully submitted,

June Curiano

Administrative Assistant to the Assistant Superintendent