

1st Council Regular Meeting  
Monday, June 3, 2024 6:30 PM

City Hall  
704 6th Street  
St. Paul, NE 68873

## **Agenda**

1. Mayor Mike Feeken calls City Council meeting to order, with the "Pledge of Allegiance" and the "Open Meeting Statement" as required by NE State Statutes 84-1407 through 84-1414; Mayor Feeken also states that the City Council may vote to go into Closed Session on any agenda item as allowed by NE State Statute 84-1410.
2. Submittal of Request for Future Agenda Items
3. Reserve time to Speak on an Agenda Item
4. John A. Krajewski, P.E., JK Energy Consulting, LLC will be in attendance to provide a presentation regarding the City of St. Paul's Electrical Rate Study. The presentation will consist of: (1) Introduction; (2) Projected Financial Results; (3) Cost of Service; (4) Rate Design; (5) Comparison to Neighboring Utilities; and (6) Recommendations (possible action).
5. Discussion regarding the opening and paving of vacated 3rd Street north of "O" Street; the valuation of the St. Paul Grocery Store is not sufficient to utilize Tax Increment Financing (TIF) for both infrastructure and street - Troy and Delcie Lukasiewicz, owners - possible action.
6. Discuss - Approve / Deny St. Paul Royal Coachmen Car Club is hosting a Grover Cleveland Alexander (GCA) Days "Show and Shine" in the north City Park on Saturday, July 13, 2024, from 7:00 a.m. to 8:00 p.m. The Royal Coachmen is requesting street closures: (1) Jay Street between 4th and 6th Streets and (2) 4th Street between Jay and Indian Streets. A Certificate of Insurance will be on file at the City Office prior to the event. Diagrams are attached which include a rain plan regarding the event.
7. The City of St. Paul would like to apply for the NE Dept. of Economic Development (DED), Rural Community Recovery Program (RCRP), that utilizes funding provided through the COVID-19 State and Local Fiscal Recovery Fund through the American Rescue Plan Act (ARPA) of 2021. The 2023 RCRP Administrative Manual defines eligible activities as: an installation of public features and/or site development for affordable housing.  
Discuss - Approve / Deny South Central Economic Development District, Inc. (SCEDD) to assist with the Rural Community Recovery Program application process; the cost of the service is in the amount of \$2,000.
  - a. Fund that will absorb the cost?
8. Discuss - Approve / Deny St. Paul Chamber of Commerce hosting the Culpepper MerriWeather Circus in St. Paul on Saturday, July 20, 2024; shows begin at 2:00 p.m. and 4:30 p.m. at St. Paul Baseball Field on Taylor Street:
  - a. Utilities Dept: mark utilities: call Diggers Hotline for gas, cable, etc. before the circus arrives (circus needs 4 ft. to 6 ft. depth of stakes);
  - b. Acquire 300 x 300 sq. ft.; this allows for a 30 ft fire zone;
  - c. Acquire a Certificate of Insurance prior to the event;
  - d. Need approximately 1300 gallons of water from the hydrant;

- e. All trash will be placed in a dumpster; and
- f. Porta Potties will be provided by the Circus.

9. Discuss - Approve / Deny Elsbury Construction, LLC Pay Request #3 (Middle Loup Subdivision Project #023-00398) for the amount of \$129,713.65; the work consisted of final tree removal and beginning on earthwork.
10. Discuss - Approve / Deny Consent Agenda Items:
  - (1) Council Minutes regarding May 20, 2024 (regular) and May 23, 2024 (special);
  - (2) Disbursements June 3, 2024; and
  - (3) Bootlegger Inc. (Tiffany Fousek) Special Designated Liquor #124534 (SDL) application regarding Saturday, July 13, 2024, from 9:00 a.m. to 9:00 p.m. This is regarding the Grover Cleveland Alexander (GCA) Days event in the City Park on Indian Street. Wristbands will be utilized for underage drinking; a Certificate of Insurance is current at the City Office for General and Liquor Liability.
11. Discuss - Approve setting a 2024-2025 Budget Workshop date(s).
12. Utilities Superintendent Helzer updates:
  - (1) Water break on 5th Street between Farnum and Elm Streets in front of the Parkside South housing facility;
13. Discuss 1st of the month City of St. Paul's nuisances per the Nuisance Committee (Chief of Police Dan Howard to report) - Possible Action.
14. Chief of Police Howard updates:
15. Mayor Feeken updates:
16. Public Announcements
17. Closed Session: Pending Litigation; Strategy Session with respect to real estate purchase; and prevent needless injury to the reputation of an individual
18. Mayor Feeken adjourns City Council meeting
19. Informational Items:
  - (1) The last St. Paul Library minutes were on January 17, 2024, per Kelli Helton;
  - (2) The City Office is continuing to work on the City Municipal Code with American Legal Publishing; we're in discussion with American Legal to add the Zoning and Subdivision Regulations;
20. **This agenda, including supporting documentation, is available for public viewing during normal business hours at the City Office, 704 6th Street, St. Paul, Nebraska.**

The City of St. Paul abides by the Nebraska Open Meetings Act in conducting business. A copy of the Nebraska Open Meetings Act is on display in the meeting room as required by Nebraska State Law.

The Mayor and City Council reserve the right to enter into an Executive Session at any time during the meeting, in accordance with the Nebraska Open Meetings Act, even though the closed session may not be indicated on the Agenda.

It is the intention of the Mayor and City Council to take up the items on the agenda in sequential order. However, the Mayor and City Council reserves the right to take up matters in a different order to accommodate the schedules of the City Council members, person(s) having items on the agenda, and the public. The City of St. Paul reserves the

right to adjust the order of items on the agenda.

Anyone wishing to speak may be limited to three (3) to five (5) minutes per person. Please utilize the podium and clearly state your name and address for the record and the agenda topic you wish to speak upon in a professional manner.

## AGENDA ITEM REQUEST FORM

Anyone wishing to offer comments or concerns about city matters, or who wants to have an item placed on the City Council agenda must complete this form. The completed form must be submitted to the City Clerk, City of St. Paul, 704 6<sup>th</sup> Street, St. Paul, NE 68873 no later than Noon on the Wednesday prior to the City Council meeting. If the Wednesday prior to the City Council meeting is a holiday, the deadline is noon on the previous day. The City Council generally meets at 7:00 p.m. on the 1<sup>st</sup> and 3<sup>rd</sup> Monday of each month.

**City Council Meeting Date:** \_\_\_\_\_

**Requested Agenda Item:** \_\_\_\_\_

\_\_\_\_\_

**Please state your comment or concern (please be specific, providing documentation if available):**

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

**What action do you want the City Council to take?** \_\_\_\_\_

\_\_\_\_\_

**Will this project/item require City funding?** YES \_\_\_\_ NO \_\_\_\_ **If so, how much?** \_\_\_\_\_

**Name (please print):** \_\_\_\_\_

**Name (signature):** \_\_\_\_\_

**Address:** \_\_\_\_\_

**Phone Number:** \_\_\_\_\_

.....  
*For City Official Use Only*

\_\_\_ Added to City Council Agenda. Date of City Council meeting: \_\_\_\_\_

\_\_\_ Referred to City Council Committee for Recommendation

City Council Action Taken: \_\_\_\_\_

\_\_\_\_\_

City Funds Authorized: \_\_\_\_\_

**City of St. Paul  
704 6<sup>th</sup> Street  
St. Paul, Nebraska 68873  
(308)754-4483**

**REQUEST FOR OPEN PUBLIC RECORDS**

**RECORD REQUEST INFORMATION (To be completed by Requestor – Please Print)**

Full Name: \_\_\_\_\_ (Phone) \_\_\_\_\_

Address: \_\_\_\_\_ (Street) \_\_\_\_\_ (City) \_\_\_\_\_ (State) \_\_\_\_\_ (Zip)

I hereby acknowledge that I am aware that under the terms of Neb. Rev. Stat. §84-712, I am authorized to examine public records not withheld from me under the terms of Neb. Rev. Stat. §84-712.04 or other appropriate statutes, and that I may make memoranda and abstracts therefrom during the hours the offices are normally open to the public.

I hereby declare that I do not intend to and will not:

- a. Use any list of names or addresses contained in or derived from the records or information for the purpose of selling or offering for sale any property or service to any person listed or to any person who resides at any address listed; or
- b. Sell, give, or otherwise make available to any person any list of names or addresses contained in or derived from the records or information for the purpose of allowing that person to sell or offer for sale any property or service to any person who resides at any address listed.

I hereby request a copy of the following public records:

\_\_\_\_\_  
\_\_\_\_\_

Requestor Signature \_\_\_\_\_ Date \_\_\_\_\_ Email/Fax Number \_\_\_\_\_

*(Most records will be provided within four (4) full business days from the date of request.)*

**For Administrative Records**

The request for the above-named document(s) was granted and/or allowed to be examined.

Signed \_\_\_\_\_ Date \_\_\_\_\_

This request was denied, and the requesting party was issued a letter of denial in accordance with the provisions of Neb. Rev. Stat. §84-712.04.

Signed \_\_\_\_\_ Date \_\_\_\_\_

**YOUR COPY OF THIS FORM SHALL SERVE AS YOUR RECEIPT**

***If you have any questions about your record request, please contact the City Clerk's Office at (308) 233-3216.***



**City of St. Paul  
Citizen Complaint Form**

Name of person making complaint \_\_\_\_\_  
Residential address \_\_\_\_\_  
Postal address \_\_\_\_\_  
Phone Number \_\_\_\_\_ Email address \_\_\_\_\_

**Complaint Details**

Date of Incident \_\_\_\_\_ Time \_\_\_\_\_  
Location of Incident \_\_\_\_\_  
Who/what is the subject of your complaint? \_\_\_\_\_  
DETAILED summary of your complaint \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**Witness Details (If applicable)**

Name of witness(es) \_\_\_\_\_  
Address \_\_\_\_\_  
\_\_\_\_\_  
Phone Number of witness \_\_\_\_\_

**Complaint Outcome**

How would you like this issue resolved? \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

\_\_\_\_\_  
Signature of Complainant

\*\*\*\*\*

**Action taken by City**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

## Cost of Service / Rate Design Study

City of St. Paul  
June 3, 2024

Presented by:  
John A. Krajewski, P.E.



## Overview of Presentation

- Introduction
- Projected Financial Results
- Cost of Service
- Rate Design
- Comparison to Neighboring Utilities
- Recommendations



## Purpose of Study

- Review financial performance of electric utility
- Develop rates that reflect the cost of service and accomplish other goals established by the City
  - Rates that provide sufficient revenues to cover projected operating expenses
  - Rates that reflect the cost of service for each rate class
  - Rates that are competitive with neighboring utilities

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## Projected Financial Results

- Purpose
  - Compare revenues and expenses for current budget and future years through FY 2027
  - Determine need for future rate increases
- On a cash basis, deficit of \$98,000 in FY 2024 increasing to approximately \$250,000 in FY 2027
  - Between now and FY 2027, rates would need to increase 9.5% to cover projected deficit

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## Projected Financial Results

- Reasons for deficit
  - Funding of capital improvements from ongoing revenue
  - Expected phase-out of Power Cost Adjustment under NPPD rates
  - General cost escalation

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## Cost of Service

- Purpose
  - Determine which rate classes cause the City to incur costs
  - Compare cost of service to revenue under existing rates
  - Determine need for rate changes

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## Cost of Service

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- Findings
  - 4% rate increases needed in FY 2025 and FY 2026
  - Solar rates should be increased more than other rate classes
  - Cost of service for customer-related service is \$14.71/month for residential
    - Currently, minimum charge is \$9.25/month

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## Rate Design

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- Goals
  - Long-term financial integrity
  - Fair, reasonable and non-discriminatory rates
  - Competitive rates compared to neighboring utilities
  - Encourage use during low-cost periods
  - Discourage use during high-cost periods
  - Recognize the cost of service for each rate class and season

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## Proposed Rate Design Changes

- Reduce number of Residential energy blocks
  - Current energy block structure is complicated
  - Reduce the number of energy blocks for rates to two
- Increase Residential energy rates for excess energy usage
  - Existing rate for excess energy usage (>500 kWh) is lower than Howard Greeley's energy rate
    - Howard Greeley energy rate is approximately 7¢/kWh
  - Increase excess energy rate more than other energy block rate to ensure City is not losing money on incremental energy usage

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## Proposed Rate Design Changes

- Adjust Solar rate class
  - Under Nebraska State Statutes, net metering customers are required to be charged at the same rate as other customers
  - Eliminate the customer charge differential for net metering customers by adjusting rates in a manner consistent with State statute
- Average monthly residential electric bill will increase by \$5.44 per month in October 2024 and \$5.56 per month in October 2025

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## Proposed Rate Design Changes

- Add descriptions to each rate class
  - Add language to describe what qualifies a customer to take service under a given rate class
- Add net metering rate class
  - Add language to describe what qualifies a customer to take service under Net Metering

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## Rate Comparisons - Residential

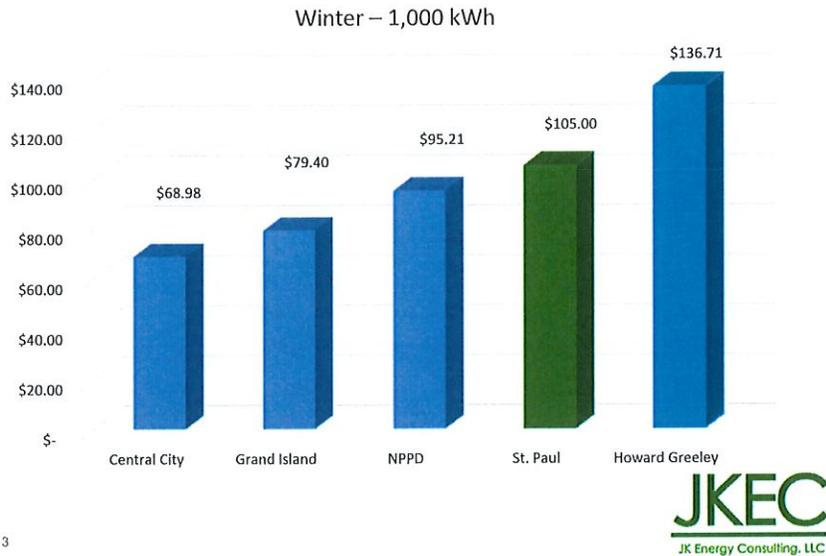
Summer – 1,000 kWh



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## Rate Comparisons - Residential



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## Conclusions

- Rate increases of 4% in FY 2025 and 4% in FY 2026 are necessary to ensure sufficient revenue to cover projected expenses
  - Increase customer charges for all rate classes
  - Simplify Residential energy rate structure
  - Eliminate customer charge differential for Net Metering customers
  - Include descriptions for each rate class
  - Implement a Net Metering rate class

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## Recommendations

- Adopt rate ordinance in Appendix A to implement a 4% rate increase on October 1, 2024 and 4% rate increase on October 1, 2025
- City should consider implementing a 2% rate increase in October 2026 if needed
- Review rates on a regular basis, particularly as purchased power or transmission costs increase

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## Contact Information

John A. Krajewski  
JK Energy Consulting, LLC  
74408 Road 433  
Smithfield, Nebraska 68976  
jk@jkenergyconsulting.com  
Phone: 402-440-0227

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## Connie Beck

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**From:** Kris Mussman <kris@jkenergyconsulting.com>  
**Sent:** Monday, May 20, 2024 2:42 PM  
**To:** Connie Beck; James Summers  
**Cc:** John Krajewski  
**Subject:** COS/RDS Presentation  
**Attachments:** St. Paul COS Presentation.pdf

Connie:

Attached is a copy of John's presentation for the June 3<sup>rd</sup> City Council meeting. Please review and let me know if you have any questions/concerns.

In the meantime, does the City have the capabilities for a PowerPoint presentation or would you rather have John make his presentation using the hand-out version (see attached)?

Thanks.

Kris Mussman  
JK Energy Consulting, LLC  
Administrative Manager  
Telephone: 402-499-3466  
Email: [kris@jkenergyconsulting.com](mailto:kris@jkenergyconsulting.com)



# **FY 2024 Cost of Service / Rate Design Study**

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**City of St. Paul  
Electric Department**

City Council Review Draft

May 29, 2024

**JKEC**  
JK Energy Consulting, LLC  
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## Executive Summary

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This study was prepared by JK Energy Consulting, LLC for the City of St. Paul, Nebraska (City). The purpose of the study was to review the electric rates for the City and its electric utility (Utility) and ensure that electric rates are adequate to pay for projected expenses.

Based on the analysis completed, it appears the existing rates are projected to collect less revenue than projected revenue requirement in fiscal year (FY) 2024. Projected retail revenue based on existing rates for FY 2024 is approximately \$2.5 million (Table 5, Line 6) while projected revenue requirements are approximately \$2.6 million (Table 3, Line 6). This indicates a rate increase of 4% would be necessary in FY 2024 to ensure sufficient revenue to cover projected expenses.

Of the projected revenue requirements, approximately \$1.8 million (Table 3) is for purchased power from Howard Greeley Rural Public Power District (Howard Greeley), including transmission service to deliver these purchases. This represents approximately 69.9% of projected revenue requirements. For projection purposes, Howard Greeley rates were assumed to escalate 2% per year in the future, which drives some of the need for projected rate increases. Another element of the projected revenue requirements was inclusion of \$100,000 in capital improvements. Ensuring adequate funding for capital improvements is important for maintaining reliable electric service to customers in the future.

By FY 2027, a minimum cumulative rate increase of approximately 9.5% would be necessary to cover projected operating expenses (Table 1, Line 19). The analyses completed indicated that rate increases of approximately 4% in FY 2024, 4% in FY 2025 and 2% in FY 2026 and FY 2027 would be necessary to cover projected expenses (Table 2, Line 6) and provide a reasonable operating margin for the electric utility. These rate increases would provide sufficient revenue through FY 2027 to cover projected expenses.

The cost of service analysis was completed to assess the amount that each rate class should be paying compared to the revenue that is being collected from existing rates. The analysis also indicated how much revenue is collected in each season compared to the cost of service in the respective season (Table 6). In general, it appeared that the rates should be increased more in the summer season than in the winter season based on the City's current rate structure.

It appears that all rate classes are collecting less than the calculated cost of service. The existing customer charges for all rate classes are collecting less than the cost of service. For example, the existing Residential customer charge of \$9.25/month is lower than the cost of service of approximately \$14.71/month (Table 4, Line 1). In general, it appeared that future rate increases should be directed at all rate classes (Table 5).

The purpose of rate design is to develop rates that reflect the cost of service and accomplish other goals established by the City. After review with staff, it was determined that the preferred approach to implementing rate changes would be to time any rate changes to begin with the next fiscal year on October 1, 2024 (FY 2025). The proposed rate change would increase revenues by 4% in FY 2025 and 4% in FY 2026. Rate increases would vary by rate class, with Residential and Commercial rates being increased somewhat more than City and Commercial Demand rates. The rate increases would primarily be implemented through an increase in the customer charge, which is currently less than the cost of service. The typical Residential customer would experience an increase of \$5.44 per month beginning in October 2024. The proposed rate change is reasonable based on the cost of service analyses.

The most significant rate design issue was related to the Solar rate class. Under Nebraska's net metering rules, net metering customers are required to be billed at the same rate as other customers, including the customer charge. It is proposed to adjust the Solar customer rate to equal the Residential customer charge.

The proposed rate structure would reduce the number of Residential energy blocks to two, which is more consistent with industry trends towards simpler energy rate structures. The proposed change is consistent with the cost of service analyses.

The rates are generally competitive with neighboring utilities after the proposed rate increases are taken into account and other factors such as lease payments and gross revenue taxes are included (Tables 10 and 11). Rates were compared to Nebraska Public Power District (NPPD), Howard Greeley and the cities of Central City and Grand Island. These neighboring utilities are also experiencing power supply and operating cost increases, which will help keep the Utility's rates competitive with these neighboring utilities.

## **Conclusions**

The following conclusions were reached, based on the information provided and analyses completed:

1. The projected revenue requirement for FY 2024 was approximately \$2.6 million, including operating costs and capital improvements.
2. The largest component of the test year budget was purchased power expense, representing 69.9% of the projected test year budget.
3. Projected revenues from existing rates are approximately \$2.5 million.
4. Rate increases of 4% in FY 2024 and FY 2025 and 2% in FY 2026 and FY 2027 would be necessary to ensure sufficient revenue to cover projected expenses.
5. The cost of service analysis indicated that rate increases should be implemented for all rate classes, except Solar, and directed toward summer usage.

6. The customer charge for the Solar rate class is not equal to the Residential customer charge, which is consistent with Nebraska's net metering requirements.
7. The customer charge is less than the calculated cost of service for all rate classes.
8. The existing Residential energy block structure is complicated and inconsistent with current industry trends.
9. The existing rate ordinance does not include Availability or Character of Service descriptions for each rate class, which can be problematic for placing new customers in the appropriate rate class.
10. The existing ordinance does not include rules related to Net Metering, including the compensation methodology for excess energy produced by eligible customers.
11. Even with the proposed rate increase, the City's rates are competitive with neighboring utilities.

### **Recommendations**

The following recommendations were developed based on the analyses completed and conclusions reached:

1. The City should adopt retail rate increases of 4% on October 1, 2024 and 4% on October 1, 2025. The proposed rate increases would be implemented with the rate ordinance included in Appendix A. The proposed rates would implement the following rate design changes:
  - a. Increase customer charges for all rate classes.
  - b. Simplify the Residential energy rate structure by reducing the number of blocks.
  - c. Eliminate the customer charge differential for Net Metering customers while establishing a compensation methodology for excess energy produced by Net Metering customers.
  - d. Include Availability and Character of Service descriptions in the rate ordinance.
2. The City should consider implementing a 2% rate increase in FY 2027. These increases will be dependent on future cost increases and capital improvement plans.
3. The City should review its rates on a regular basis, particularly as purchased power and other operating costs increase.

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## **Purpose and Approach**

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The purpose of this study was to review the electrical rates charged by the Utility and develop rates that were consistent with a number of goals established by the Utility. The rate goals established by the Utility included having rates that provide sufficient revenues to cover projected operating expenses and having rates that reflect the cost of service for each rate class.

The approach to the study involved completing several tasks. Retail sales, purchased power, operating expenses, capital project, and financial information was collected. Test year expenses for FY 2024 were projected and future revenues and expenses were projected through FY 2027. A rate plan was developed to meet the financial goals established by the Utility. The allocated cost of service for each rate class was calculated and compared to revenue from existing rates. Rates for each rate class were developed based on the cost of service and other goals established by the Utility. A rate ordinance was developed. A written report was prepared and presented to City staff for review and comment.

## **Background**

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### ***City of St. Paul – Electric Utility***

The City operates its electric utility, which serves customers located within the City and in some areas adjacent to the City. The Utility serves approximately 1,250 customers, including a mix of residential and commercial customers.

### ***Purchased Power***

The Utility purchases its total electric requirements from Howard Greeley. Howard Greeley supplies the Utility's capacity and energy requirements under a long-term purchase arrangement. In FY 2024, the projected cost of purchased power from Howard Greeley is 7.0¢/kWh, delivered to the Utility. Any retail rate component that is less than 7.0¢/kWh would likely result in net losses from sales to that customer.

Howard Greeley passes through rate changes from its power supplier, the Nebraska Public Power District (NPPD). Future retail rate increases will be highly dependent on rate increases implemented by NPPD. Purchased power represents approximately 69.9% of the Utility's test year budget, so any increase in power costs will most likely require a rate increase at the retail level. There is also future power cost uncertainty related to the need for capacity additions by NPPD, changes in policies of the Southwest Power Pool related to cost allocation and resource adequacy, and legislation at the state and Federal level. These issues could result in a major change in the rates charged by NPPD and Howard Greeley, which would affect the Utility's future power costs. NPPD's rates should be monitored because of their potential impact on the Utility's retail rates.

## **Projected Financial Results**

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The purpose of preparing projected financial results is to compare projected revenues with projected expenses and determine the need for future rate increases. Projections were prepared for the period FY 2024 through FY 2027 based on information provided by the Utility.

### **Parameters**

The following parameters were used to develop the projected financial results:

- Historical and projected results were prepared based on the Utility's fiscal year (October through September).
- The FY 2024 budget was used as the basis for the test year budget.
- Howard Greeley rates were projected to increase 2% annually during the study period.
- A capital improvement budget of \$100,000 was included.
- Operating and maintenance expenses, administrative costs, and other internal expenses were projected to increase at a rate of 3% annually.
- Projected financial results were presented on a "cash basis" as opposed to "accrual basis." Cash basis accounting includes capital improvements and debt service principal as expenses but does not include depreciation expense.

### **Projected Financial Results**

Table 1 (see page 7) shows the projected financial results for FY 2023 through FY 2027 along with historical financial results for FY 2021 and FY 2022. The projected financial results do not include rate increases. On a cash basis, the deficit in FY 2024 is approximately \$98,000, increasing to approximately \$250,000 in FY 2027. The major cause of the increasing deficit is the funding of the City's capital improvement plan and general escalation.

### **Future Rate Changes**

One of the rate design goals was to spread any major rate increases over a number of years. Table 2 (see page 8) shows projected financial results with rate increases of 4% in FY 2025, 4% in FY 2025 and 2% in FY 2027. The proposed rate changes provide sufficient revenue to cover projected purchased power, operating and maintenance, administrative and general costs, and the Utility's proposed capital improvement budget.

[Intentionally left blank.]

**Table 1**  
**City of St. Paul, NE**  
**2024 Cost of Service Study**  
**Projected Financial Results**  
**Existing Rates - Cash Basis**

Line	Description	Actual (1)			Test Year	Projected		
		2021	2022	2023	2024	2025	2026	2027
1	<b>Operating Revenues</b>							
2	Retail Sales - Existing Rates	\$ 2,713,941	\$ 2,784,470	\$ 2,531,555	\$ 2,633,133	\$ 2,633,133	\$ 2,633,133	\$ 2,633,133
3	Rate Changes	-	-	-	-	-	-	-
4	Other Operating Revenue	6,688	15,268	32,205	16,975	16,975	16,975	16,975
5	<b>Total Operating Revenue</b>	<b>\$ 2,720,629</b>	<b>\$ 2,799,738</b>	<b>\$ 2,563,759</b>	<b>\$ 2,650,108</b>	<b>\$ 2,650,108</b>	<b>\$ 2,650,108</b>	<b>\$ 2,650,108</b>
6	<b>Operating Expenses</b>							
7	Purchased Power	\$ 1,814,915	\$ 1,801,870	\$ 1,777,977	\$ 1,840,442	\$ 1,863,324	\$ 1,897,339	\$ 1,932,697
8	Internal Operating / A&G	444,505	428,684	456,164	542,196	558,462	575,216	592,472
9	<b>Total Operating Expenses</b>	<b>\$ 2,259,420</b>	<b>\$ 2,230,554</b>	<b>\$ 2,234,141</b>	<b>\$ 2,382,638</b>	<b>\$ 2,421,786</b>	<b>\$ 2,472,555</b>	<b>\$ 2,525,169</b>
10	<b>Operating Income</b>	<b>\$ 461,209</b>	<b>\$ 569,184</b>	<b>\$ 329,618</b>	<b>\$ 267,469</b>	<b>\$ 228,322</b>	<b>\$ 177,553</b>	<b>\$ 124,939</b>
11	<b>Non-Operating Expense/(Revenue)</b>							
12	Investment Earnings	\$ (10,843)	\$ (10,282)	\$ (65,114)	\$ (7,250)	(7,250)	(7,250)	(7,250)
13	Interfund Transfers	242,559	242,571	264,833	266,319	266,319	266,319	266,319
14	Debt Service Principal	-	-	-	-	-	-	-
15	Capital Improvements (2)	-	-	57,143	106,000	109,180	112,455	115,829
16	Non-Operating Expense	-	-	-	-	-	-	-
17	<b>Total Non-Operating Expense/(Revenue)</b>	<b>\$ 231,716</b>	<b>\$ 232,289</b>	<b>\$ 256,861</b>	<b>\$ 365,069</b>	<b>\$ 368,249</b>	<b>\$ 371,524</b>	<b>\$ 374,898</b>
18	<b>Net Income - Cash Basis</b>	<b>\$ 229,493</b>	<b>\$ 336,895</b>	<b>\$ 72,757</b>	<b>\$ (97,600)</b>	<b>\$ (139,927)</b>	<b>\$ (193,971)</b>	<b>\$ (249,959)</b>
19	<b>Rate Change for Breakeven Cash Flow</b>				3.7%	5.3%	7.4%	9.5%

Notes:

- (1) Based on audited financial statements (FY 2021 and 2022) or internal financial reports (FY 2023).
- (2) Based on estimated future capital improvements.

Table 2  
City of St. Paul, NE  
2024 Cost of Service Study  
Projected Financial Results  
Proposed Rates - Cash Basis

Line	Description	Test Year	Projected		
		2024	2025	2026	2027
1	<b>Operating Revenues</b>				
2	Retail Sales - Existing Rates	\$ 2,633,133	\$ 2,633,133	\$ 2,633,133	\$ 2,633,133
3	Rate Changes	-	101,578	206,939	263,740
4	Other Operating Revenue	16,975	16,975	16,975	16,975
5	<b>Total Operating Revenue</b>	<b>\$ 2,650,108</b>	<b>\$ 2,751,686</b>	<b>\$ 2,857,047</b>	<b>\$ 2,913,848</b>
6	<b>Rate Increase / (Decrease)</b>	<b>0.0%</b>	<b>4.0%</b>	<b>4.0%</b>	<b>2.0%</b>
7	<b>Operating Expenses</b>				
8	Purchased Power	\$ 1,840,442	\$ 1,863,324	\$ 1,897,339	\$ 1,932,697
9	Internal Operating / A&G	542,196	558,462	575,216	592,472
10	<b>Total Operating Expenses</b>	<b>\$ 2,382,638</b>	<b>\$ 2,421,786</b>	<b>\$ 2,472,555</b>	<b>\$ 2,525,169</b>
11	<b>Operating Income</b>	<b>\$ 267,469</b>	<b>\$ 329,900</b>	<b>\$ 384,492</b>	<b>\$ 388,679</b>
12	<b>Non-Operating Expense/(Revenue)</b>				
13	Investment Earnings	\$ (7,250)	(7,250)	(7,250)	(7,250)
14	Interfund Transfers	266,319	266,319	266,319	266,319
15	Debt Service Principal	-	-	-	-
16	Capital Improvements	106,000	109,180	112,455	115,829
17	Non-Operating Expense	-	-	-	-
18	<b>Total Non-Operating Expense/(Revenue)</b>	<b>\$ 365,069</b>	<b>\$ 368,249</b>	<b>\$ 371,524</b>	<b>\$ 374,898</b>
19	<b>Net Income - Cash Basis</b>	<b>\$ (97,600)</b>	<b>\$ (38,349)</b>	<b>\$ 12,967</b>	<b>\$ 13,781</b>
20	<b>Rate Change for Breakeven Cash Flow</b>	<b>3.7%</b>	<b>1.5%</b>	<b>-0.5%</b>	<b>-0.5%</b>

## Cost of Service

The purpose of the cost of service analysis is to identify the costs related to serving each class of customers. Several steps were completed to prepare the cost of service analysis. A test year budget was prepared based on the FY 2024 operating budget with adjustments for known changes. Each expense item was identified and assigned to a utility function, and further classified as a demand, energy or customer related expense. This process is called “functionalization” and “classification.” The costs related to each function are then allocated to each customer class based on generally accepted cost allocation principles for municipal electric utilities. The allocated costs were compared to revenues based on existing rates. The comparison of the cost of service to revenue from existing rates was used as a factor in designing rates.

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**Test Year Budget**

The FY 2024 operating budget was used as the basis for the test year budget. The purpose of preparing a test year budget is to create a scenario that is as close to “normal” operating conditions as possible, reflecting known changes for the utility. The test year budget included the following adjustments to the FY 2024 operating budget:

1. Actual Howard Greeley rates and historical usage by the City were used to calculate projected power costs.
2. A capital improvement budget of \$106,000 was include in the test year budget.
3. Revenues based on actual retail sales for the period October 2022 through September 2023 were used to calculate revenues based on “existing rates” for the FY 2024 test year budget.
4. A revenue requirement adjustment was included to result in an 4% overall rate change based on the projected operating results.

The test year budget for FY 2024 was approximately \$2.6 million and is summarized in Table 3. This figure represents the amount that needs to be collected from retail rates. It includes all operating expenses and is reduced for revenue from interest income and other non-retail revenue.

**Table 3  
City of St. Paul, NE  
2024 Cost of Service Study  
Test Year Budget by Function  
Annual**

Line	Rate Class	Production / Transmission	Subtrans/ Distribution	Customer/ Admin	Total
1	Residential	\$ 858,286	\$ 405,752	\$ 28,513	\$ 1,292,551
2	Commercial	302,198	148,670	8,765	459,633
3	City	56,171	24,945	1,164	82,279
4	Commercial Demand	622,750	172,704	1,057	796,511
5	Solar	1,037	686	120	1,843
6	<b>Total</b>	<b>\$ 1,840,442</b>	<b>\$ 752,755</b>	<b>\$ 39,619</b>	<b>\$ 2,632,816</b>
7	<b>Percentage</b>	<b>69.9%</b>	<b>28.6%</b>	<b>1.5%</b>	<b>100.00%</b>

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**Functionalization and Classification**

Functionalization and classification involved assigning the expense items to a function and classifying those expenses by allocation method. Functions vary by utility and are based on power supply arrangements, size and type of utility. The following functions were used for the Utility:

- Purchased power
- Transmission and sub-transmission service
- Distribution (primary and secondary)
- Services
- Meter reading
- Billing and customer accounting

Expenses were classified into demand-related, energy-related, and customer-related classifications. Some costs are allocated solely to a single classification. For example, transmission service is classified as demand related. Other functions, including primary distribution, are spread between the demand-related and customer-related classifications. The classifications were based on cost causation and how the costs should be recovered from the Utility’s retail rate classes.

Table 4 summarizes the classification of test year expenses, including the allocation to the various retail rate classes. Approximately \$238,000 is customer-related, \$743,000 is energy-related, and \$1.65 million is demand-related expense. Based on this classification, 9.0% of the Utility’s test year budget is customer-related, 28.2% is energy-related, and 62.7% is demand-related.

Of note, the cost of service for customer-related service is \$14.71 per month for Residential rates. This compares to a customer charge of \$9.25 per month. It is recommended that the customer charge should be increased to more closely reflect the cost of service.

Table 4  
City of St. Paul, NE  
2024 Cost of Service Study  
Classification of Expenses  
Annual

Line	Rate Class	Customer		Energy		Demand		
		(\$)	(\$/mon)	(\$)	(\$/kWh)	(\$)	(\$/kWh)	\$/kW
1	Residential	\$ 167,814	\$ 14.71	\$ 357,949	2.99	\$ 766,788	6.40	
2	Commercial	53,192	18.20	106,634	2.99	299,806	8.40	
3	City	7,061	18.20	21,107	2.99	54,112	7.66	
4	Commercial Demand	9,232	32.74	257,284	2.99	529,995	6.16	23.63
5	Solar	413	34.41	310	2.98	1,120	10.80	
6	<b>Total</b>	<b>\$ 237,712</b>		<b>\$ 743,282</b>		<b>\$ 1,651,822</b>		
7	<b>Percentage</b>	<b>9.0%</b>		<b>28.2%</b>		<b>62.7%</b>		

## **Cost Allocation**

The functionalized costs were allocated to the various rate classes using generally accepted methods for preparing embedded cost of service studies. There is no standard cost of service methodology set by a regulatory agency that the Utility is required to follow. There are a number of guidelines that municipal utilities typically follow, including publications and guidelines from the American Public Power Association, the National Association of Regulatory Utility Commissioners, and the Federal Energy Regulatory Commission.

Demand-related costs were allocated on the basis of coincident or non-coincident demands, depending on the function, and adjusted for losses. Energy-related costs were allocated on the basis of energy sales, adjusted for losses. Customer-related costs were allocated on the basis of the weighted number of customers within each rate class, with weighting factors determined based on the cost of metering, customer billing or services.

Some expenses are not easily assigned to a particular function. Examples of expenses that are not easily assigned include interest income, general administrative expenses, and miscellaneous operating revenue. These expenses were assigned to functions at the same ratio as expenses that were directly assigned to functions, which is one of several generally accepted methods for assigning these costs to the appropriate function.

## **Comparison of Revenues to Cost of Service**

Revenues collected from existing rates were compared to the allocated cost of service. The purpose of this comparison was to provide guidance on the adequacy of existing rates for each rate class. This comparison can be used to assess the general magnitude of rate changes needed for each rate class and is one factor in determining the need for rate adjustments for individual rate classes.

Table 5 (see page 12) compares the revenue from existing rates to the calculated cost of service. A rate increase of approximately \$101,000, or approximately 4%, would be necessary in FY 2024 to eliminate the projected deficit. While the overall increase looks somewhat modest, the necessary rate changes include a significant increase for Solar rates. The cost of service indicated that Solar rates would need to increase 53.5% to reflect the cost of service. Residential rates would need to increase 5.1% while Commercial and Commercial Demand rates would need to increase 4.6% and 2.2%, respectively, to reflect the cost of service.

Table 6 (see page 12) shows the calculated cost of service for the summer and winter season. Summer season rates would require a 3.8% increase to recover the cost of service while winter season rates would need to increase 4.1% to recover the cost of service. In general, this indicates that rate increases should be directed towards both seasons.

**Table 5**  
**City of St. Paul, NE**  
**2024 Cost of Service Study**  
**Comparison of Cost of Service**  
**to Revenue from Existing Rates**  
**Annual**

Line	Rate Class	Revenue Existing Rates	Cost of Service	Difference	
				\$	%
1	Residential	\$ 1,229,875	\$ 1,292,551	\$ 62,676	5.1%
2	Commercial	439,567	459,633	20,065	4.6%
3	City	81,750	82,279	529	0.6%
4	Commercial Demand	779,162	796,511	17,349	2.2%
5	Solar	1,201	1,843	642	53.5%
6	<b>Total</b>	<b>\$ 2,531,555</b>	<b>\$ 2,632,816</b>	<b>\$ 101,262</b>	<b>4.0%</b>

**Table 6**  
**City of St. Paul, NE**  
**2024 Cost of Service Study**  
**Comparison of Cost of Service**  
**to Revenue from Existing Rates**

**Summer**

Line	Rate Class	Revenue Existing Rates	Cost of Service	Difference	
				\$	%
1	Residential	\$ 469,879	\$ 468,320	\$ (1,558)	-0.3%
2	Commercial	147,353	166,017	18,664	12.7%
3	City	28,608	29,695	1,087	3.8%
4	Commercial Demand	274,161	290,663	16,502	6.0%
5	Solar	394	595	201	51.1%
6	<b>Total</b>	<b>\$ 920,395</b>	<b>\$ 955,291</b>	<b>\$ 34,896</b>	<b>3.8%</b>

**Winter**

Line	Rate Class	Revenue Existing Rates	Cost of Service	Difference	
				\$	%
7	Residential	\$ 759,996	\$ 824,230	\$ 64,235	8.5%
8	Commercial	292,215	293,616	1,401	0.5%
9	City	53,142	52,584	(558)	-1.0%
10	Commercial Demand	505,001	505,847	847	0.2%
11	Solar	807	1,248	441	54.7%
12	<b>Total</b>	<b>\$ 1,611,160</b>	<b>\$ 1,677,526</b>	<b>\$ 66,366</b>	<b>4.1%</b>

## Rate Design

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The purpose of rate design is to develop rates that help achieve established revenue and financial performance goals while balancing other rate goals established by the Utility. This process involves meeting goals that sometimes conflict with each other. For example, a goal to have competitive rates may conflict with the need to have rates that recover sufficient revenue to pay for projected expenses.

The rates were designed to best meet several goals that were established by the Utility and its consultant. These goals included:

- Ensuring the long-term financial integrity of the utility.
- Establishing rates that are fair, reasonable, and non-discriminatory.
- Developing rates that are competitive with neighboring utilities.
- Recognizing the cost of service for rate classes.

### Summary of Rate Design Changes

The proposed rate ordinance, included in Appendix A, implements a rate increase that increases overall revenue by approximately 4% on October 1, 2024, and 4% on October 1, 2025. The proposed rate changes are consistent with the cost of service results. The proposed rate changes by rate class, effective October 2024, are shown in Table 7 (see page 14). Table 8 (see page 15) shows the proposed rate increases broken out by summer and winter seasons. Table 9 (see page 15) shows the proposed rate changes by rate class for FY 2025, effective October 1, 2025.

The proposed changes to the rate design include:

1. **Reduce the number of Residential energy blocks.** The current Residential energy block structure is complicated and probably dates to a period when electric consumption was much lower. The rates send conflicting signals, first increasing and then decreasing. It is proposed to reduce the number of energy blocks to two.
2. **Increase Residential energy rates for excess energy usage.** The current rate for excess energy usage (greater than 500 kWh) is low and may not be recovering the full cost of purchased power from Howard Greeley. The cost of energy from Howard Greeley is approximately 7.0 cents/kWh, which is higher than the excess energy rate for residential customers. It is proposed to increase the excess energy rate more than the rate for other energy blocks to ensure the City is not losing money on incremental energy usage by Residential customers.
3. **Adjust Solar rate class.** Under Nebraska State Statutes, net metering customers are required to be billed at the same rate as other customers,

including the customer charge. By adjusting the rates, it will ensure that the Solar customer charge is being billed in a manner consistent with State Statute.

4. **Add descriptions for each rate class.** There is currently insufficient language to describe what qualifies a customer to take service under a given rate class. It is proposed that this language be incorporated into the next rate ordinance.
5. **Net Metering rate class.** The existing rate ordinance does not include a separate Net Metering rate class. It is proposed to add language to describe what qualifies a customer to take service under Net Metering.

**Table 7**  
**City of St. Paul, NE**  
**2024 Cost of Service Study**  
**Proposed Rate Change by Rate Class - October 2024**  
**Annual**

Line	Rate Class	Revenue Existing Rates	Revenue Proposed Rates	Difference	
				\$	%
1	Residential	\$ 1,229,875	\$ 1,291,929	\$ 62,054	5.0%
2	Commercial	439,567	462,179	22,612	5.1%
3	City	81,750	84,844	3,094	3.8%
4	Commercial Demand	779,162	793,050	13,888	1.8%
5	Solar	1,201	1,131	(70)	-5.8%
6	<b>Total</b>	<b>\$ 2,531,555</b>	<b>\$ 2,633,133</b>	<b>\$ 101,578</b>	<b>4.0%</b>

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**Table 8  
City of St. Paul, NE  
2024 Cost of Service Study  
Proposed Rate Change by Rate Class - October 2024**

Summer					
Line	Rate Class	Revenue Existing Rates	Revenue Proposed Rates	Difference	
				\$	%
1	Residential	\$ 469,879	\$ 478,106	\$ 8,228	1.8%
2	Commercial	147,353	155,028	7,675	5.2%
3	City	28,608	29,672	1,064	3.7%
4	Commercial Demand	274,161	285,771	11,610	4.2%
5	Solar	394	357	(37)	-9.3%
6	<b>Total</b>	<b>\$ 920,395</b>	<b>\$ 948,935</b>	<b>\$ 28,540</b>	<b>3.1%</b>

Winter					
Line	Rate Class	Revenue Existing Rates	Revenue Proposed Rates	Difference	
				\$	%
7	Residential	\$ 759,996	\$ 813,822	\$ 53,826	7.1%
8	Commercial	292,215	307,152	14,937	5.1%
9	City	53,142	55,172	2,030	3.8%
10	Commercial Demand	505,001	507,278	2,278	0.5%
11	Solar	807	774	(33)	-4.1%
12	<b>Total</b>	<b>\$ 1,611,160</b>	<b>\$ 1,684,198</b>	<b>\$ 73,038</b>	<b>4.5%</b>

**Table 9  
City of St. Paul, NE  
2024 Cost of Service Study  
Proposed Rate Change by Rate Class - October 2025  
Annual**

Line	Rate Class	Revenue April 2024 Rates	Revenue April 2025 Rates	Difference	
				\$	%
1	Residential	\$ 1,291,929	\$ 1,355,394	\$ 63,466	4.9%
2	Commercial	462,179	485,326	23,147	5.0%
3	City	84,844	88,795	3,950	4.7%
4	Commercial Demand	793,050	807,783	14,733	1.9%
5	Solar	1,131	1,195	64	5.7%
6	<b>Total</b>	<b>\$ 2,633,133</b>	<b>\$ 2,738,494</b>	<b>\$ 105,361</b>	<b>4.0%</b>

### **Rate Comparisons**

The proposed rates tend to be comparable to neighboring utilities when taking into account probable lease payments and gross revenue taxes. Rates were compared to NPPD, Howard Greeley PPD, and the cities of Central City and Grand Island. Tables 10 and 11 (see page 17) compare residential and commercial rates at various usage levels for the summer and winter seasons. Summer rates tend to be more competitive than winter rates and higher usage customers tend to have less competitive rates than lower usage customers.

Rate comparisons do not take into account issues like general fund transfers, free or reduced cost service to City accounts, or use of utility staff to provide free or discounted services to the City general fund or other utility functions. NPPD and Howard Greeley PPD do not provide transfers to City general funds where they provide service beyond the normal lease payment and a portion of the gross receipts tax paid to the taxing authority.

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**Table 10**  
**City of St. Paul, NE**  
**2024 Cost of Service Study**  
**Typical Bill Comparison**  
**Rate Comparisons - October 2024 Proposed**  
**Residential**

Summer Comparisons					
Utility	500 kWh	Utility	1,000 kWh	Utility	2,500 kWh
Central City	50.23	Central City	87.38	Central City	187.28
Grand Island	56.10	Grand Island	97.60	Grand Island	222.10
<b>St. Paul</b>	<b>70.00</b>	<b>St. Paul</b>	<b>118.00</b>	<b>St. Paul</b>	<b>262.00</b>
NPPD	82.95	Howard Greeley	148.41	Howard Greeley	304.79
Howard Greeley	95.36	NPPD	139.58	NPPD	309.47
Winter Comparisons					
Utility	500 kWh	Utility	1,000 kWh	Utility	2,500 kWh
Central City	43.08	Central City	68.98	Central City	122.83
Grand Island	50.90	Grand Island	79.40	Grand Island	164.90
<b>St. Paul</b>	<b>70.00</b>	NPPD	95.21	NPPD	202.14
NPPD	72.25	<b>St. Paul</b>	<b>105.00</b>	<b>St. Paul</b>	<b>210.00</b>
Howard Greeley	88.10	Howard Greeley	136.71	Howard Greeley	272.90

**Table 11**  
**City of St. Paul, NE**  
**2024 Cost of Service Study**  
**Typical Bill Comparison**  
**Rate Comparisons - October 2024 Proposed**  
**General Service**

Summer Comparisons					
Utility	1,000 kWh	Utility	5,000 kWh	Utility	10,000 kWh
Central City	115.88	Central City	431.68	Central City	800.68
Grand Island	119.00	Grand Island	439.00	Grand Island	839.00
NPPD	143.68	<b>St. Paul</b>	<b>553.30</b>	<b>St. Paul</b>	<b>1,032.80</b>
<b>St. Paul</b>	<b>144.50</b>	Howard Greeley	565.40	Howard Greeley	1,086.64
Howard Greeley	148.41	NPPD	577.98	NPPD	1,120.86
Winter Comparisons					
Utility	1,000 kWh	Utility	5,000 kWh	Utility	10,000 kWh
Central City	102.48	Central City	407.88	Central City	776.88
Grand Island	119.00	Grand Island	439.00	Howard Greeley	839.00
NPPD	123.08	NPPD	475.02	NPPD	914.94
Howard Greeley	136.71	Howard Greeley	499.88	Grand Island	953.84
<b>St. Paul</b>	<b>144.50</b>	<b>St. Paul</b>	<b>553.30</b>	<b>St. Paul</b>	<b>991.80</b>

## Conclusions

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The following conclusions were reached, based on the information provided and analyses completed:

1. The projected revenue requirement for FY 2024 was approximately \$2.6 million, including operating costs and capital improvements.
2. The largest component of the test year budget was purchased power expense, representing 69.9% of the projected test year budget.
3. Projected revenues from existing rates are approximately \$2.5 million.
4. Rate increases of 4% in FY 2024 and FY 2025 and 2% in FY 2026 and FY 2027 would be necessary to ensure sufficient revenue to cover projected expenses.
5. The cost of service analysis indicated that rate increases should be implemented for all rate classes, except Solar, and directed toward summer usage.
6. The customer charge for the Solar rate class is not equal to the Residential customer charge, which is consistent with Nebraska's net metering requirements.
7. The customer charge is less than the calculated cost of service for all rate classes.
8. The existing Residential energy block structure is complicated and inconsistent with current industry trends.
9. The existing rate ordinance does not include Availability or Character of Service descriptions for each rate class, which can be problematic for placing new customers in the appropriate rate class.
10. The existing ordinance does not include rules related to Net Metering, including the compensation methodology for excess energy produced by eligible customers.
11. Even with the proposed rate increase, the City's rates are competitive with neighboring utilities.

## Recommendations

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The following recommendations were developed based on the analyses completed and conclusions reached:

1. The City should adopt retail rate increases of 4% on October 1, 2024 and 4% on October 1, 2025. The proposed rate increases would be implemented with the rate ordinance included in Appendix A. The proposed rates would implement the following rate design changes:
  - a. Increase customer charges for all rate classes.
  - b. Simplify the Residential energy rate structure by reducing the number of blocks.

- c. Eliminate the customer charge differential for Net Metering customers while establishing a compensation methodology for excess energy produced by Net Metering customers.
  - d. Include Availability and Character of Service descriptions in the rate ordinance.
2. The City should consider implementing a 2% rate increase in FY 2027. These increases will be dependent on future cost increases and capital improvement plans.
3. The City should review its rates on a regular basis, particularly as purchased power and other operating costs increase

## Appendix A – Rate Ordinance

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ORDINANCE # \_\_\_\_\_

AN ORDINANCE OF THE CITY OF SAINT PAUL, HOWARD COUNTY, NEBRASKA, AMENDING ARTICLE 322 TO CHAPTER 3 OF THE MUNICIPAL CODE OF THE CITY OF SAINT PAUL, NEBRASKA; PROVIDING FOR THE RATES; CUSTOMERS OF THE MUNICIPAL ELECTRICAL SYSTEM SHALL BE CHARGED; REPEALING ALL ORDINANCES OR PARTS THEREOF IN CONFLICT WITH THIS ORDINANCE; AND PROVIDING FOR THE TIME THIS ORDINANCE SHALL BE IN FULL FORCE AND TAKE EFFECT.

BE IT ORDAINED BY THE MAYOR AND CITY COUNCIL, OF THE CITY OF SAINT PAUL, NEBRASKA:

SECTION 1. Article 322 of Chapter 3 of the Municipal Code of Saint Paul, Nebraska shall be amended to read as follows:

3-322 MUNICIPAL ELECTRICAL SYSTEM RATE SETTING.

Electric Customers of the Municipal Electrical Department of the City of St. Paul, Nebraska ("City") shall be charged the following rate(s) for the use of electrical service. Electric Customers whose service is disconnected by written order of the City Utility Superintendent shall not be liable thereafter for electrical service until electrical service is restored.

As provided in this Ordinance, Summer rates shall be for usage during the months of June through September and Winter rates shall be for usage during the months of October through May.

1. **Residential Rate**

Availability: Available to single family residences and individually metered apartments for all domestic purposes, including space heating, when all services are supplied through a single meter and whose entire requirements are provided by the electric utility. Not applicable to resale, stand-by or auxiliary service.

Character of Service: AC, 60 Hertz, single-phase, at any of the City's standard voltages where the service may be supplied by a single power transformation.

Rates:

<b>EFFECTIVE DATE:</b>	<b><u>April 1, 2024</u></b>	<b><u>April 1, 2025</u></b>
Customer Charge, per month	\$15.00	\$18.00
Energy Charge, per kWh		
Summer		
First 500 kWh, per kWh	\$0.1100	\$0.1100
Excess kWh, per kWh	\$0.0960	\$0.0980
Winter		
First 500 kWh, per kWh	\$0.1100	\$0.1100
Excess kWh, per kWh	\$0.0700	\$0.0760

Minimum Bill: The Customer Charge.

**2. Commercial Rate**

Availability: Available to any customer for general commercial lighting and miscellaneous power service at standard voltages. This rate shall also apply, at the option of the City, when more than one dwelling unit is served through one meter. Not applicable to resale, stand-by or auxiliary service.

Character of Service: AC, 60 Hertz, single-phase or three-phase, at any of the City's standard voltages where the service may be supplied by a single power transformation.

Rates:

<b>EFFECTIVE DATE:</b>	<b><u>April 1, 2024</u></b>	<b><u>April 1, 2025</u></b>
Customer Charge, per month		
Single Phase	\$20.00	\$25.00
Three Phase	\$30.00	\$35.00
Energy Charge, per kWh		
Summer		
First 500 kWh, per kWh	\$0.1468	\$0.1460
Next 4500 kWh, per kWh	\$0.1022	\$0.1080
Excess kWh, per kWh	\$0.9590	\$0.0980
Winter		
First 500 kWh, per kWh	\$0.1468	\$0.1460
Next 4500 kWh, per kWh	\$0.1022	\$0.1080
Excess kWh, per kWh	\$0.0877	\$0.0900

Minimum Bill: The Customer Charge.

3. **Commercial Demand Rate**

Availability: Available to any customer when the monthly kWh consumption exceeds 15,000 kWh or rated transformer capacity is 45 kW or above, demand type metering will be installed by the City. When the 15-minute rolling Demand exceeds 45 kW, the rate schedule shall convert to the Commercial Demand rate.

Character of Service: AC, 60 Hertz, single-phase or three-phase, at any of the City's standard voltages where the service may be supplied by a single power transformation.

Rates:

<b>EFFECTIVE DATE:</b>	<b><u>April 1, 2024</u></b>	<b><u>April 1, 2025</u></b>
Customer Charge, per month	\$30.00	\$35.00
Demand Charge, per kW		
Summer, per kW	\$16.00	\$17.00
Winter, per kW	\$13.85	\$14.25
Energy Charge, per kWh		
Summer, per kWh	\$0.0595	\$0.0595
Winter, per kWh	\$0.0502	\$0.0502

Demand: 65% of maximum summer Demand during the preceding 11 months. Summer shall mean June through September.

Minimum Bill: The Customer Charge plus \$250.00 of ratcheted Demand in the winter months (October through May) and \$250.00 of ratcheted Demand in the summer months (June through September).

4. **Net Metering Rate**

Availability: Certain customers of the City may qualify for net metering treatment pursuant to [Nebraska State Statutes §70-2001 to §70-2005](#), under ~~applicable Nebraska statute (LB 436)~~. To qualify for this rate, the generation fuel source must be solar, methane, wind, biomass, hydropower, or geothermal and must have a rated capacity at or below 25 kilowatts (kW).

Such customers shall be subject to approval by the Mayor and Council. Customer must ensure that the following conditions are met:

- a. Customer is responsible for all costs associated with constructing, operating, and maintaining facilities required to ensure the safe operation.
- b. Customer must execute an agreement with the City.

Rate: The customer will be allowed to use the electrical output of their qualifying generation facility to supply all or a portion of their own load and

delivery any surplus to the City. If over the billing period there is a net flow of energy from the City to the customer, the customer will be billed for the net use at rates included in their applicable standard rate schedule. If over the billing period there is a net flow of energy from the customer to the City (i.e., Net Excess Generation, or NEG), the customer will be billed for the non-energy charges included in their applicable standard rate schedule and a monetary credit for such NEG will be determined and carried forward to the subsequent billing period as an offset to future energy charges. If at the end of the calendar year an amount is owed to the customer for accumulated monetary credits associated with NEG, then such amount will be paid to the customer.

The monetary credit for NEG is 4.9 cents per kilowatt-hour.

5. Electric customers may be subject to an additional charge for the fuel cost to the City, charged by the Howard Greeley Rural Public Power District (Howard Greeley). The fuel cost charged by the Howard Greeley to the City shall be prorated among electric customers by the same factor as used by the Howard Greeley to compute its fuel cost per kilowatt-hour consumed times the monthly fuel cost factor. The City shall use the same factor to prorate the fuel cost to each electric customer, whether the customer is Commercial or Residential.
6. The ~~City Utility Clerk or Bookkeeper~~ shall require a service deposit from domestic occupants who are living in a home leased by them in a sum not to exceed \$250.00 and from commercial users operating their businesses in a building or other type structure leased by them in a sum not to exceed \$250.00.
7. Service to the City shall be measured and bills shall be rendered to the various departments of said City and shall be collected and paid for in accordance with the above rates.
8. The City, by resolution of its Mayor and Council, shall have the power and authority to contract with any person, persons, association or corporation, to sell electric current for light, heat and power purposes beyond its corporate limits when, in the judgment of the Mayor and Council, it is beneficial to the City to do so. The cost or expense of extending the City lines beyond its borders, to serve farmers and others shall be paid out of net earnings of the system. For furnishing electric service beyond its corporate limits, subject to the above conditions, said City may establish rates with such person, persons, association or corporation without regard to the rates specified in the foregoing schedule; provided, however, that the contract rate made shall be uniform so far as it affects the uses of equal amounts of current under such contracts under similar conditions.
9. No electric service shall be furnished to any electric customer under any other rate than as provided in this Section, and there shall be no discrimination in rates as between electric customers using equal amounts of current for the same purpose under the same conditions.

10. Electrical energy shall be sold by meter measurements only. No flat rates will be quoted or allowed.
11. Payment of all utility bills shall be due by the 20th of every month, unless otherwise stated on the bill. A late payment penalty of 10% shall be added to the total amount of the bill (excluding the cost of garbage) after the due date.
12. If a balance on an account remains unpaid after the due date and no arrangements have been made to satisfy the account, the City will mail to the electric customer a "Disconnect Notice" by first-class mail stating the date the service will be disconnected. This will result in an additional charge of \$15.00 to offset the cost of generating a Disconnect Notice. Prior to disconnection, the electric customer should make every effort to arrange for payment with the City. Should the electric customer fail to make such arrangements or to comply with these arrangements, the disconnection process will be enforced.
13. ~~If electrical service is not disconnected following the issuance of a Disconnect Notice, the City may issue subsequent Disconnect Notices. Each Disconnect Notice will be mailed by first-class mail and shall carry an additional service charge fee of \$15.00.~~
14. All Disconnect Notices will reflect the legal requirements of Nebraska State Statutes §70-1605 and §70-1606. These notices will give the Electric Customer no less than 7 working days to either pay the account in full or make mutually agreeable arrangements for payment of the account in a timely manner.
15. In the event electrical services are disconnected, for any reason, the electrical deposit, if any, shall be set off against the final bill rendered to the electric customer.

The cost to restore electrical service to the meter will include payment of the current billing, late penalties, Disconnect Notice fees, plus a reconnect fee of ~~\$50.00~~ ~~\$25.00~~ provided such disconnection and reconnection is done during normal business hours. If demand is made to reconnect after normal business hours, weekends or holidays, the fee associated therewith shall be ~~\$125.00~~ ~~\$60.00~~.
16. A fee of ~~\$30.00~~ ~~\$25.00~~ will be charged to the electric customer for any and all payments ~~checks~~ returned for non-sufficient funds.

SECTION 2. That any other Ordinance or section passed and approved prior to the passage, approval, and publication of this Ordinance and in conflict with its provisions is hereby repealed.

SECTION 3. The rates as set forth in this Ordinance shall be effective commencing April 1, 2024.

SECTION 4. Except as provided in Section 3 of this Ordinance, this Ordinance shall take effect and be in full force from and after its passage, approval and publication as required by law.

Passed and approved this \_\_\_\_\_ day of \_\_\_\_\_, 2024.

\_\_\_\_\_  
Mike Feeken, Mayor

ATTEST

\_\_\_\_\_  
Connie Jo Beck, City Clerk

(SEAL)

Connie Beck

Most Recent Email from Atty Willis!

From: Andrew R. Willis <awillis@clnewilliams.com>  
Sent: Tuesday, May 28, 2024 1:23 PM  
To: Connie Beck  
Subject: RE: St. Paul Grocery TIF question

5-28-24

Connie - That number sounds right to me. That would yield a TIF amount of about \$555,000.

Tax Increment Financing Projections		
St. Paul Grocery, LLC		
1. TIF Assumptions:		
Tax Levy (2023)	1.885677	
Interest Rate	0.00%	
Number of Years	15	
Base Year	2025	
Effective Date	2026	
Property Valuation:		
	Assessed Val.	Est. Taxes
Pre-Project	\$116,658	\$2,200
Completed Project	\$2,100,000	\$39,599
Difference	\$1,983,342	\$37,399
2. TIF Calculations:		
Annual TIF Amount	\$37,399	
less 1%	\$37,025	
<b>Total TIF</b>	<b>\$555,381</b>	

So, you are correct that this will no help with the City's costs of the paving. Blake will get less that the full requested amount, but this TIF should still be significant assistance for the development of the project. I will revise and prepare the documents based on this valuation. Thanks.



ANDREW R. WILLIS  
CLINE WILLIAMS WRIGHT JOHNSON & OLDFATHER, L.L.P.  
233 South 13th Street | 1900 US Bank Bldg. | Lincoln, NE 68508  
Direct: 402.479.7151 | Main: 402.474.6900 | [www.clinewilliams.com](http://www.clinewilliams.com)  
Lincoln | Omaha | Aurora | Fort Collins | Holyoke

From: Connie Beck <cjbeck@cityofstpaulne.org>  
Sent: Tuesday, May 28, 2024 12:48 PM  
To: Andrew R. Willis <awillis@clnewilliams.com>  
Cc: Matt Helzer <mhelzer@cityofstpaulne.org>; blakeschwartz@hotmail.com; Bill Peters <bpeters@cityofstpaulne.org>;

Brian Sack <bsack@cityofstpaulne.org>; Chuck Schmid <cschmid@cityofstpaulne.org>; Katie Kowalski <kkowalski@cityofstpaulne.org>; Mike Feeken <mfeeken@cityofstpaulne.org>

**Subject:** RE: St. Paul Grocery TIF question

**Importance:** High

Good Afternoon, Attorney Willis, in visiting with Blake Schwartz (St. Paul Grocery Store) the valuation of the new St. Paul grocery store will have a valuation of NOT MORE than \$2.1 million PER HOWARD COUNTY ASSESSOR NEAL DETHLEFS. Looks like the City Officials need to go back to the table to have discussion on paving vacated 3<sup>rd</sup> Street. Can you please re-work the TIF documents to reflect the \$2.1 Million? Thank you.

Connie Jo Beck  
City of St. Paul  
City Clerk/Deputy Treasurer  
704 6<sup>th</sup> Street  
St Paul NE 68873  
Telephone: (308)754-4483  
Fax: (308)754-5286

**From:** Andrew R. Willis <awillis@clinedwilliams.com>  
**Sent:** Wednesday, May 22, 2024 6:40 PM  
**To:** Connie Beck <cjbeck@cityofstpaulne.org>  
**Subject:** St. Paul Grocery TIF question

Prior Email  
5-22-24

Connie – following up on our discussion earlier this afternoon. You stated that the City is looking at potentially acquiring the alley adjacent to the project site, but needs to pave it (at a cost > \$100,000). You asked if there would be any TIF available from the project for this purpose. I initially said that it did not look that way, but I went back and looked again and need to correct my answer.

The TIF application had a projected valuation of \$4,000,000 and a requested TIF amount of \$670,000. In my previous email to you I stated that I did not think that this project would reach the \$4 Million assessed value, so I calculated it on what it would take to reach the \$670,000.

However, there could still be additional TIF generated if the valuation is higher. For example, if the assessed value of the project comes in at \$3,000,000, that means that the Redeveloper would get \$670,000 over the 15 years and the City could still collect \$137,000 over the 15 year TIF period.

<b>1. TIF Assumptions:</b>		
Tax Levy (2023)	1.885677	
Interest Rate	0.00%	
Number of Years	15	
Base Year	2025	
Effective Date	2026	
<b>Property Valuation:</b>		
	Assessed Val.	Est. Taxes
Pre-Project	\$116,658	\$2,200
Completed Project	\$3,000,000	\$56,570
Difference	\$2,883,342	\$54,371
<b>2. TIF Calculations:</b>		
Annual TIF Amount	\$54,371	
less 1%	\$53,827	
Total TIF	\$807,402	
Redeveloper TIF	\$670,000	
City TIF	\$137,402	

(Note that this does not include an interest rate on the TIF amount)

So I think there is some ability to try to get some TIF to pave the alley. The question is how you want to handle the minimum valuation and the priority of payments. Here are a couple of thoughts for the Council to consider:

1. How do you split the TIF each year? Is it proportional (Redeveloper gets 83% and City gets 17%)? Does one party get paid first?
2. What happens if the valuation comes in lower than \$3 million in this example? Does the City get its cut first, or do you still split it proportionally?

We can draft the agreement to allow for this additional TIF, but the big question is how we will deal with priority of payments and any shortfall. Let me know if you would like to discuss this. Thanks.

**CLINE WILLIAMS**

ANDREW R. WILLIS  
 CLINE WILLIAMS WRIGHT JOHNSON & OLDFATHER, L.L.P.  
 233 South 13th Street | 1900 US Bank Bldg. | Lincoln, NE 68508  
 Direct: 402.479.7151 | Main: 402.474.6900 | [www.clinewilliams.com](http://www.clinewilliams.com)  
 Lincoln | Omaha | Aurora | Fort Collins | Holyoke

# City of St. Paul's Treasurer's Report:

<i>Account Number</i>	<i>Prev. Mth Total</i>	<i>Current Mth Total</i>	<i>Total</i>	
<b>HOMESTEAD BANK</b>	<b>March 31, 2024</b>	<b>April 30, 2024</b>		<b>Comments</b>
Checking 100-027	\$ (650,027.15)	\$ 593,456.27	\$ (56,570.88)	
Sales Tax 300-277	\$ (66,784.89)	\$ 37,849.81	\$ (28,935.08)	Mtr Veh \$4889; 25% Infrast \$7540; Fire Station \$15081; Cline Wm \$1479 Middle Loup
Civic Center 300-749	\$ (238.33)	\$ 238.54	\$ 0.21	
City REDLG 301-465	\$ (152,105.46)	\$ 154,920.27	\$ 2,814.81	Vogel; Teresa's Fl; Bootlegger
City ARP 303057	\$ -	\$ 0.09	\$ 0.09	Service Charge Fee: Credited Back in April (.44)
Water Trmt 504-189	\$ (8,371.83)	\$ 8,382.84	\$ 11.01	
Keno 504-409	\$ (22,001.03)	\$ 3,863.80	\$ (18,137.23)	Keno Rev \$6088; Dept Rev 4836 (2% Gross)
Sales Tax 504420	\$ (246,394.87)	\$ 265,954.35	\$ 19,559.48	LB840 Rev; Sales Tax \$50131; Revenue: Bootlegger; Co. Cage; Bed Head; Tri-City Sign \$12500; Jim Truck \$10000; Chris Meyer \$12567 (In-Fill)
Pool 504-442	\$ (14,109.94)	\$ 14,128.50	\$ 18.56	
General 504-805	\$ (13,472.25)	\$ 13,489.97	\$ 17.72	
Sewer 504-849	\$ (19,528.37)	\$ 19,554.05	\$ 25.68	
Police 504-860	\$ (16,282.48)	\$ 16,303.89	\$ 21.41	
Senior Center 504-882	\$ (8,464.60)	\$ 8,475.73	\$ 11.13	
Brick (Street) 504-915	\$ (2,054.38)	\$ 2,057.08	\$ 2.70	
Library Maint. 504-970	\$ (2,874.11)	\$ 2,877.89	\$ 3.78	
Light Sinking 504-981	\$ (4,060.37)	\$ 4,317.78	\$ 257.41	
Fire Sinking 504-992	\$ (7,593.77)	\$ 7,603.76	\$ 9.99	
EMT Sinking 505-003	\$ (8,015.04)	\$ 8,025.58	\$ 10.54	
Street Sinking 505-014	\$ (12,100.89)	\$ 12,116.80	\$ 15.91	
Park Sinking 505-025	\$ (11,753.80)	\$ 11,769.26	\$ 15.46	
TIF Projects 505-036	\$ (1,220.79)	\$ 1,224.97	\$ 4.18	
Elmwood Cem Found 505168	\$ (16,653.34)	\$ 16,659.91	\$ 6.57	
Civic Center Sink 505179	\$ (1,856.68)	\$ 1,859.12	\$ 2.44	
Walk/Bike 5482-7	\$ (3,451.24)	\$ 3,451.24	\$ -	
<b>CITIZENS BANK &amp; TRUST</b>				
Consumer Dep 102-415	\$ (56,450.71)	\$ 55,950.71	\$ (500.00)	
Cafeteria 125 102-407	\$ (18,066.52)	\$ 17,005.57	\$ (1,060.95)	
Health Ded 102-482	\$ (100,089.71)	\$ 96,360.54	\$ (3,729.17)	Regional Care Activity RE Deductible
25% Infrast 102-342	\$ (89,174.42)	\$ 96,882.48	\$ 7,708.06	25% Infrast Deposit \$7540 + Interest
Sales Tax Fire Station Proceeds	\$ (116,889.93)	\$ 132,192.40	\$ 15,302.47	Proceeds \$15081 + Interest
Fire Station Construct #103683	\$ (68,461.64)	\$ 36,996.06	\$ (31,465.58)	JEO Engineering \$25,275 (Design/Bid Stage)
Cemetery Sav 753-122	\$ (14,626.80)	\$ 14,926.80	\$ 300.00	
Park Aluminum 772682	\$ (5,872.86)	\$ 6,090.86	\$ 218.00	Alum Cans + Interest;

Light ICS 103217	\$ (733,678.64)	\$ 736,336.53	\$ 2,657.89	Interest
Water ICS 103225	\$ (279,164.43)	\$ 280,175.76	\$ 1,011.33	
Sewer ICS 103241	\$ (286,950.45)	\$ 287,989.91	\$ 1,039.46	
General ICS 103209	\$ (815,854.06)	\$ 552,360.40	\$ (263,493.66)	Withdrawal \$266000 to Ckg 100027 to Pay
				Elsbury Pay #1 plus Interest
Building ICS 103233	\$ (25,942.51)	\$ 26,036.48	\$ 93.97	
Fire ICS 103268	\$ (20,150.19)	\$ 20,223.18	\$ 72.99	
Ambulance ICS 103276	\$ (68,317.23)	\$ 68,564.70	\$ 247.47	
Park ICS 103284	\$ (45,653.09)	\$ 45,818.44	\$ 165.35	
Police ICS 103292	\$ (2,671.74)	\$ 2,681.41	\$ 9.67	
Keno ICS 103314	\$ (69,915.09)	\$ 70,168.37	\$ 253.28	
Street ICS 103349	\$ (73,929.80)	\$ 74,197.61	\$ 267.81	
Library ICS 103365	\$ (39,915.90)	\$ 40,060.48	\$ 144.58	
Senior Center ICS 103373	\$ (22,169.02)	\$ 22,249.33	\$ 80.31	
Redlg ICS 103381	\$ (100,948.71)	\$ 101,314.42	\$ 365.71	
Pool ICS 103438	\$ (38,271.21)	\$ 38,409.82	\$ 138.61	
Cemetery ICS 103446	\$ (64,181.66)	\$ 64,414.14	\$ 232.48	
25% Infrastructure ICS	\$ (205,284.31)	\$ 206,027.97	\$ 743.66	
Sales Tax ICS 103462	\$ (14,046.35)	\$ 14,097.19	\$ 50.84	
Health Ded ICS 102-482	\$ (104,338.71)	\$ 104,716.67	\$ 377.96	
<b>HERITAGE BANK</b>				
UB ACH 411025	\$ (406,800.18)	\$ 503,018.56	\$ 96,218.38	ACH Utility Bills
<b>NPAIT INVESTMENTS</b>				
Light #23251-101	\$ (483,512.15)	\$ 485,614.65	\$ 2,102.50	ALL INTEREST
Water #23251-102	\$ (160,106.12)	\$ 160,802.35	\$ 696.23	
General #23251-104	\$ (483,512.15)	\$ 485,614.65	\$ 2,102.50	
Sewer #23251-106	\$ (213,601.84)	\$ 214,530.65	\$ 928.81	
Fire #23251-107	\$ (91,301.41)	\$ 91,698.41	\$ 397.00	
Ambulance #23251-108	\$ (160,311.54)	\$ 161,008.64	\$ 697.10	
Park #23251-109	\$ (97,671.23)	\$ 98,095.91	\$ 424.68	
Library #23251-110	\$ (53,082.24)	\$ 53,313.03	\$ 230.79	
Keno #23251-111	\$ (107,226.04)	\$ 107,692.27	\$ 466.23	
Redlg #23251-112	\$ (53,082.24)	\$ 53,313.03	\$ 230.79	
Fire Station Construct #23251-20	\$ (1,980,329.56)	\$ 1,988,940.64	\$ 8,611.08	
<b>NEBRASKA CLASS</b>				
Lights 01-0005-0001	\$ (755,987.02)	\$ 759,310.32	\$ 3,323.30	
Water 01-0005-0002	\$ (233,579.34)	\$ 234,606.15	\$ 1,026.81	
Sewer 01-0005-0003	\$ (307,105.49)	\$ 308,455.52	\$ 1,350.03	
General 01-0005-0004	\$ (697,686.28)	\$ 700,753.29	\$ 3,067.01	
Street 01-0005-0005	\$ (43,406.89)	\$ 43,597.71	\$ 190.82	
Fire 01-0005-0006	\$ (31,761.14)	\$ 31,900.76	\$ 139.62	
Police 01-0005-0007	\$ (15,880.57)	\$ 15,950.38	\$ 69.81	

Fire Station Construction			\$	-
01-0005-0008				
Cemetery 01-0005-0009	\$ (27,526.31)	\$ 27,647.31	\$	121.00
Ambulance 01-0005-0010	\$ (124,927.13)	\$ 125,476.31	\$	549.18
Park 01-0005-0011	\$ (46,583.01)	\$ 46,787.79	\$	204.78
Library 01-0005-0012	\$ (41,289.47)	\$ 41,470.98	\$	181.51
Keno 01-0005-0013	\$ (39,172.09)	\$ 39,344.29	\$	172.20
Sales Tax 01-0005-0014	\$ (128,103.25)	\$ 128,666.39	\$	563.14
25% Infrast. 01-0005-0015	\$ (76,187.02)	\$ 76,521.94	\$	334.92
Sales Tax (Fire Station Proceeds)	\$ -	\$ -	\$	-
01-0005-0016				
REDLG 01-0005-0017	\$ (17,997.97)	\$ 18,077.09	\$	79.12
Building Sinking	\$ (25,408.92)	\$ 25,520.62	\$	111.70
01-5000-0019				
Swimming Pool	\$ (15,880.57)	\$ 15,950.38	\$	69.81
01-0005-0020				
Senior Center	\$ (21,174.10)	\$ 21,267.18	\$	93.08
01-5000-0021				
Health Ded 01-5000-0022	\$ (76,187.02)	\$ 76,521.94	\$	334.92
<b>CITY FUND TOTAL</b>	<b>\$ (11,786,811.59)</b>	<b>\$ 11,562,298.87</b>	<b>\$</b>	<b>(224,512.72)</b>

AGENDA ITEM REQUEST FORM

Anyone wishing to place an item on the City Council agenda must complete this form. The completed form must be submitted to the City Clerk, City of St. Paul, 704 6<sup>th</sup> Street, St. Paul, NE 68873 no later than Noon on the Wednesday prior to the City Council meeting. If the Wednesday prior to the City Council meeting is a holiday, the deadline is noon on the previous day. The City Council generally meets at 7:00 p.m. on the 1<sup>st</sup> and 3<sup>rd</sup> Monday of each month.

City Council Meeting Date: June 3, 2024 6:30 pm

Requested Agenda Item: GCA Days "Royal Coachmen" Car Club "Show + Shine" utilization of City Park + Street Closure. See "Rain Plan"

Please state your Agenda Item (please be specific, providing documentation if available):

Approve/Deny Royal Coachmen Car Club hosting GCA Day Car "Show + Shine" in north park (see diagram) on Saturday, July 13, 2024 from 7:00 am to 8:00 pm.  
Street Closure: Jay St between 4<sup>th</sup> + 6<sup>th</sup> Streets and 4<sup>th</sup> St between Jay + Indian Streets -

What action do you want the City Council to take? In favor  
Will have insurance coverage thru Christensen Ins. prior to event.

Will this project/item require City funding? YES \_\_\_ NO X If so, how much? \_\_\_\_\_

Name (please print): Marcus A Paccosa

Name (signature): [Signature]

Address: 924 Wallace St St. Paul NE 68873

Phone Number: 308 571 0248

See Diagram's

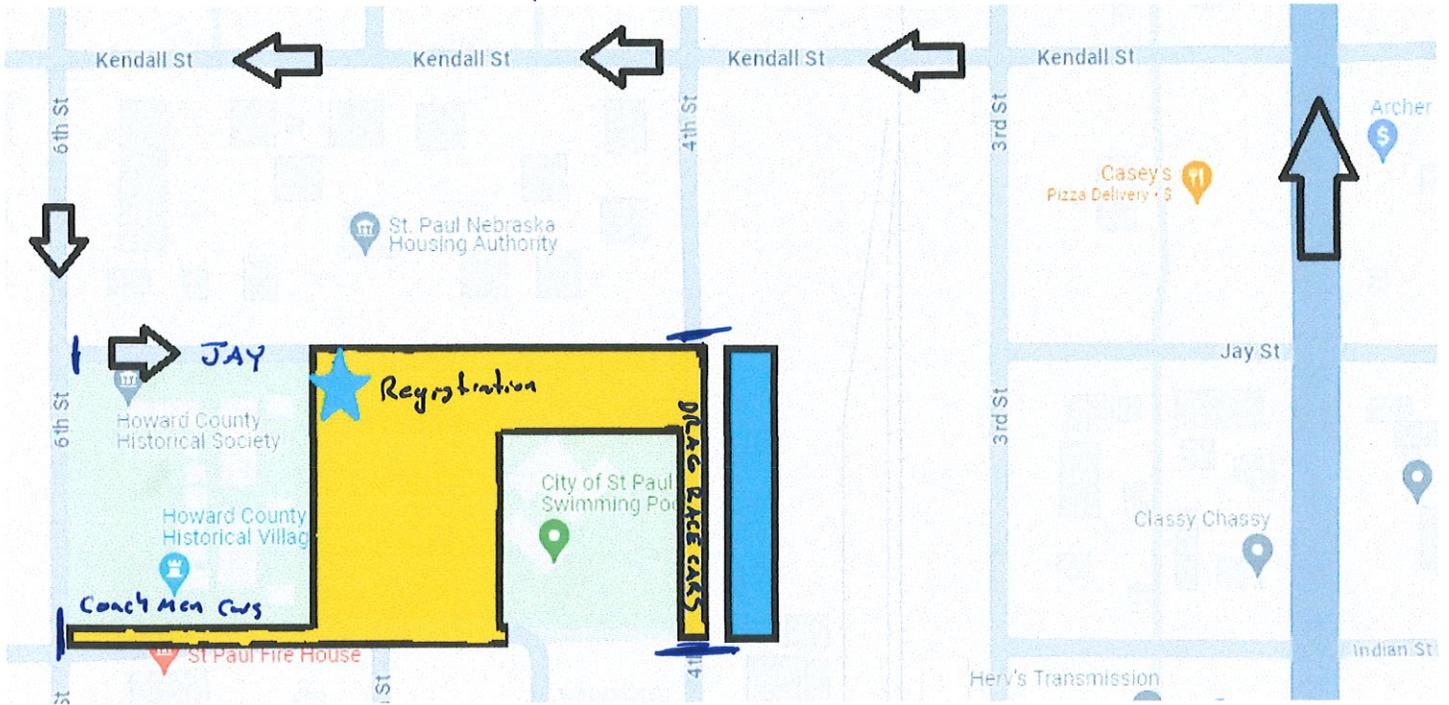
For City Official Use Only

\_\_\_ Added to City Council Agenda. Date of City Council meeting: \_\_\_\_\_  
\_\_\_ Referred to City Council Committee for Recommendation

City Council Action Taken: \_\_\_\_\_

City Funds Authorized: \_\_\_\_\_

# Park Plan



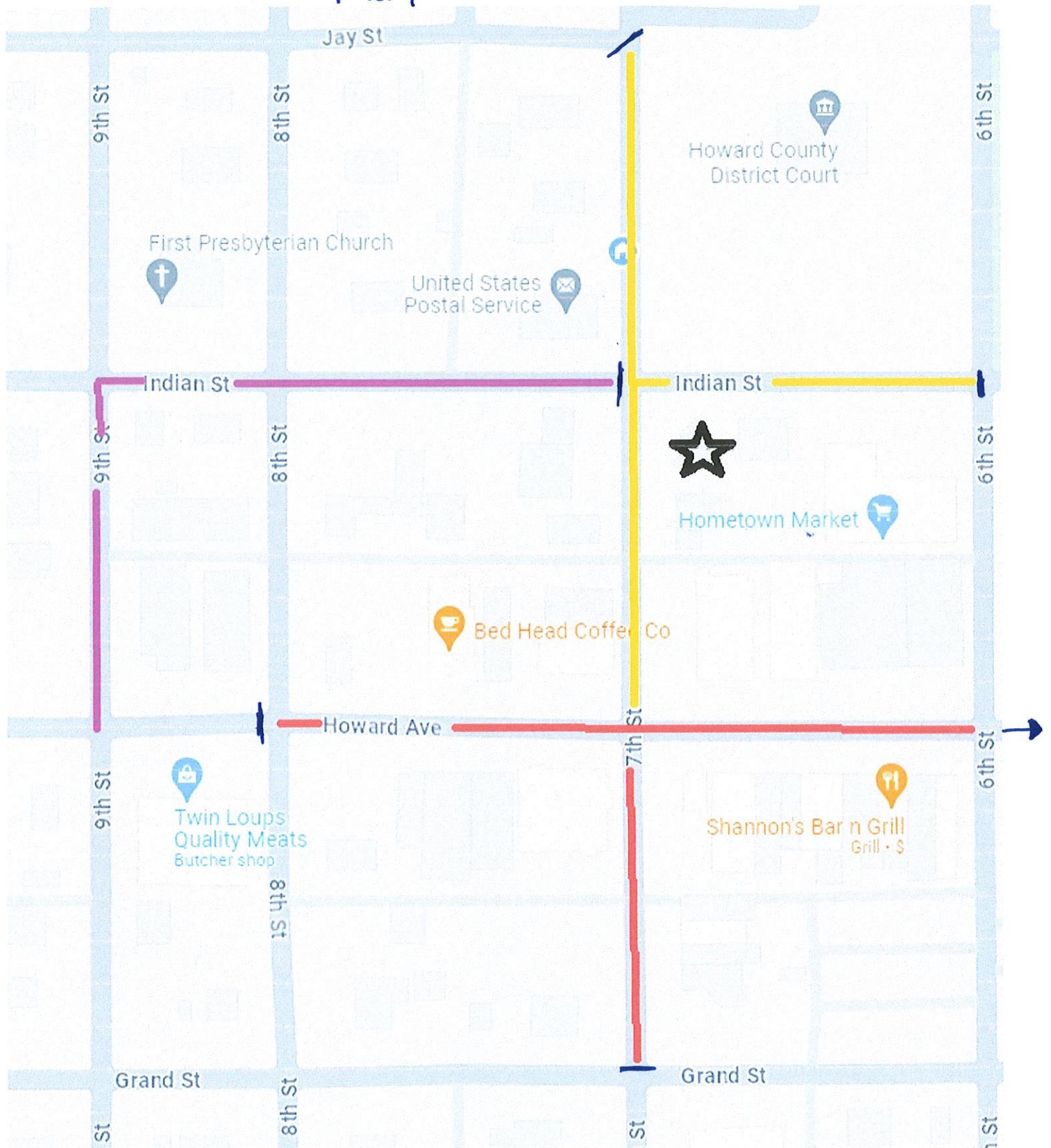
Yellow - for car show cars

Purple - over flow if we fill park

Will need Jay street cleared between  
6<sup>th</sup> + 4<sup>th</sup> will leave five lane, 4<sup>th</sup>

Street between Jay + Indian will fill  
with cars that want to drag race  
on Paul St.

# Rain Plan



- Yellow - Fill 1<sup>st</sup> while parade is going (3 wide + five lanes)  
125-150 cars
- Purple - Stage cars while parade is going + yellow is filled
- Red - Fill after parade with staged cars in purple + late arrivals. Continue east on Howard until noon when registration is closed. (3 wide + five lanes)

**Contract for South Central Economic Development District, Inc.  
to Assist with the *Rural Community Recovery Program* Application**

This contract is hereby made and entered into by and between the City of St. Paul, 704 6<sup>th</sup> Street, St. Paul, Nebraska 68949 (hereinafter referred to as CITY) and South Central Economic Development District, Inc., 401 East Avenue, 2<sup>nd</sup> Floor; PO Box 79, Nebraska 68949 (hereinafter referred to as SCEDD).

WHEREAS, CITY is within a member county of the South Central Economic Development District, Inc. (SCEDD); and

WHEREAS, CITY would like to apply for the Nebraska Department of Economic Development (DED), Rural Community Recovery Program (RCRP), that utilizes funding provided through the COVID-19 State and Local Fiscal Recovery FUND through the American Rescue Plan Act (ARPA) of 2021. The 2023 RCRP Administrative Manual defines eligible activities as: an installation of public features and/or site development for affordable housing; and

WHEREAS, CITY desires to have grant application assistance for this Rural Community Recovery Program from SCEDD; and

WHEREAS, SCEDD provides this service for \$2,000, to include review and strengthening of narrative through additional research and provide feedback with CITY. SCEDD’s goal in overseeing the application will be to maximize application scoring criteria to meet all requirements for a competitive submission; and

WHEREAS, CITY agrees to provide a local point of contact to work with SCEDD in the fulfillment of said services;

**WHEREAS, CITY agrees to accept full responsibility for following all grant guidelines, fulfilling all grant requirements, and meeting all deadlines as outlined below:**

<b>CITY Responsibility</b>	<b>Deadline</b>
<b>1. Email Notice of Intent:</b> directly to DED Rep <a href="mailto:Brittany.piper@nebraska.gov">Brittany.piper@nebraska.gov</a> ; cc <a href="mailto:leann@scedd.us">leann@scedd.us</a> <ul style="list-style-type: none"> <li>Mayor signature not required, use DED template on City letterhead with simple description of project and amount requested</li> </ul>	<b>Jun 3</b>
<b>2. Provide Application Uploads:</b> <ul style="list-style-type: none"> <li>Upload A. Sam.gov current registration (Clerk logs in, provides verification of current renewal status)</li> <li>Upload D. Recent Audit – prefer 2023, or 2022 if not available</li> </ul>	<b>Jun 3</b>
<b>3. Provide Narrative for Exhibits – in Draft form:</b> <ul style="list-style-type: none"> <li>Exhibit 2. Community Need</li> <li>Exhibit 3. Community Impact</li> <li>Exhibit 4. Capacity</li> </ul>	<b>Jun 10</b>

<b>4. Provide Narrative for Exhibits – in Draft form:</b> <ul style="list-style-type: none"> <li>• Exhibit 1. Project Design</li> <li>• Exhibit 5. Project Readiness</li> <li>• Financial Commitment - narrative provided of CITY or partner(s) commitment (<i>Proof of funds committed listing source(s) used – required on letterhead</i>).</li> </ul>	<b>Jun 20</b>
<b>5. Provide feedback on revised narrative, additional information as requested, and review of revised Exhibits from SCEDD:</b>	<b>Ongoing</b>
<b>6. Provide Final Exhibits &amp; Uploads, confirmed as Reviewed and Approved by Authorizing Official (Mayor emails confirmation) to <a href="mailto:leann@scedd.us">leann@scedd.us</a>:</b> <ul style="list-style-type: none"> <li>• Upload B. Letters of Support (# 2-4)</li> <li>• Upload C. Council Approval of project and approved amount of cash match (if applicable), Signed, on letterhead</li> <li>• Upload F. MOU w/ SCEDD, if applicable for Vacant Abandoned Dilapidated (VAD) properties' project management</li> <li>• Upload. 'Financial Commitment' of partner(s), if applicable</li> </ul>	<b>Jul 10, 8:00am</b>
<b>Application submitted by SCEDD no later than Friday, July 12, 2024</b>	<b>July 12</b>

WHEREAS, CITY acknowledges that if the application is incomplete as of July 10 at 8:00 am CT, CITY will be responsible for final submission of the application in Amplifund, no later than the application deadline of July 22, 2024, at 3:00 pm CT.

IN WITNESS WHEREOF, the parties have executed this instrument and have agreed to be bound by the same.

City of St. Paul, Nebraska

\_\_\_\_\_  
Mayor

\_\_\_\_\_  
Date

South Central Economic Development District, Inc.,

\_\_\_\_\_  
Sharon Hueftle  
Executive Director

\_\_\_\_\_  
Date

# AGENDA ITEM REQUEST FORM

Anyone wishing to place an item on the City Council agenda must complete this form. The completed form must be submitted to the City Clerk, City of St. Paul, 704 6<sup>th</sup> Street, St. Paul, NE 68873 no later than Noon on the Wednesday prior to the City Council meeting. If the Wednesday prior to the City Council meeting is a holiday, the deadline is noon on the previous day. The City Council generally meets at 7:00 p.m. on the 1<sup>st</sup> and 3<sup>rd</sup> Monday of each month.

City Council Meeting Date: June 3rd, 2024 (Saturday) 6:30pm

Requested Agenda Item: Chamber Hosting Culpepper Memi weather Circus July 20<sup>th</sup> @ 2 + 4:30pm @ Ball field on Taylor St.

Please state your Agenda Item (please be specific, providing documentation if available):

Utility Dept Call 811 Days Before circus  
COI Add insure Chamber + City provided  
Water provided by school + Ball fields  
Trash will be dumpster  
Porta Pot provided by circus

What action do you want the City Council to take? Allow us to use City land + Call Diapers to host circus.

Will this project/item require City funding? YES \_\_\_ NO  If so, how much? \_\_\_\_\_

Name (please print): Jordan Robinson

Name (signature): Jordan Robinson

Address: 619 Howard Ave St. Paul NE 68873

Phone Number: 308 754 5558 Cell 754 8149

.....  
*For City Official Use Only*  
\_\_\_ Added to City Council Agenda. Date of City Council meeting: \_\_\_\_\_  
\_\_\_ Referred to City Council Committee for Recommendation

City Council Action Taken: \_\_\_\_\_

City Funds Authorized: \_\_\_\_\_

CERTIFICATE OF PAYMENT: 3



Date of Issuance: May 24, 2024

Project: St. Paul Development Corporation Middle Loup Subdivision, St. Paul, Nebraska - 2023

Project No.: 023-00398

Contractor: Elsbury Construction LLC

DETAILED ESTIMATE

Description	Unit Price	Extension
See Attached.		

PLEASE REMIT PAYMENT TO: Elsbury Construction LLC

Value of Work Completed This Request: \$144,126.28

21-50-550

Original Contract Cost: \$3,218,403.94  
 Approved Change Orders:  
 No. 1 \$97,921.33  
 No. 2 \$0.00  
 No. 3 \$0.00  
 Total Contract Cost: \$3,316,325.27

Value of completed work and materials stored to date ..... \$499,454.09  
 Less retainage percentage 10% ..... \$49,945.41  
 Net amount due including this estimate ..... \$449,508.68

Less: Estimates previously approved:

No. 1 \$265,056.54    No. 3 \$0.00    No. 5 \$0.00  
 No. 2 \$54,738.49    No. 4 \$0.00    No. 6 \$0.00

Total Previous Estimates: \$319,795.03

NET AMOUNT DUE THIS ESTIMATE: \$129,713.65

The undersigned hereby certifies, based upon periodic observations as set forth in scope of work and the data included in all applicable payment applications that, to the best of its knowledge, information and belief: (1) the work has progressed as indicated in the applicable payment applications; (2) the work performed and materials delivered by Contractor are in conformance with the plans and specifications; and (3) the Contractor, in accordance with the contract, is entitled to payment as indicated above.

This certification does not constitute a warranty or guarantee of any type. Client shall hold its Contractor solely responsible for the quality and completion of the Project, including construction in accordance with the construction documents. Any duty or obligation of Olsson hereunder is for the sole benefit of the Client and not for any third party, including the Contractor or any Subcontractor.

cc: St. Paul Development Corporation - Owner  
Elsbury Construction LLC  
Project File

OLSSON

By: Ben J. Fitch

Pay App.  
3

Project: St. Paul Development Corporation Middle Loup Subdivision, St. Paul, Nebraska - 2023  
Contractor: Elsby Construction LLC

Project #: 023-00398  
Date: 5/24/2024



ITEM NO.	DESCRIPTION OF WORK	Pay Unit	Total Est. Qty	Unit Price	SCHEDULED VALUE (D * E)	WORK COMPLETED				MATERIALS PRESENTLY STORED (NOT IN H OR J)	TOTAL QUANTITY TO DATE (G+I)	TOTAL COMPLETED AND STORED TO DATE (H+J+K)	% (M/F)	BALANCE TO FINISH (F-M)	RETAINAGE
						Qty from previous pay appl.	Total From previous pay appl.	Qty this Period	Total from this Period						
<b>BID SECTION A</b>															
1	MOBILIZATION / DEMOLITION	L.S.	1	\$77,959.11	\$77,959.11	0.45	\$35,081.60	0.00	\$0.00		0.45	\$35,081.60	45%	\$42,877.51	\$3,508.16
2	REMOVE PAVEMENT	SY.	31	\$5.97	\$185.07	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$185.07	\$0.00
3	REMOVE CONCRETE HEADER	L.F.	37	\$11.04	\$408.48	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$408.48	\$0.00
4	REMOVE TREE	L.S.	1	\$202,735.15	\$202,735.15	0.85	\$172,324.88	0.15	\$30,410.27		1.00	\$202,735.15	100%	\$0.00	\$20,273.52
5	REMOVE EXISTING PLUG	EA.	1	\$900.95	\$900.95	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$900.95	\$0.00
6	7" CONCRETE PAVEMENT W/ INTEGRAL	S.Y.	17552	\$57.39	\$1,007,309.28	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$1,007,309.28	\$0.00
7	5" CONCRETE PAVEMENT	S.Y.	45	\$57.39	\$2,582.55	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$2,582.55	\$0.00
8	BUILD CONCRETE HEADER	L.F.	74	\$27.59	\$2,041.66	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$2,041.66	\$0.00
9	8" PVC SANITARY SEWER	L.F.	2215	\$36.16	\$80,094.40	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$80,094.40	\$0.00
10	4" PVC SANITARY SEWER SERVICE	L.F.	795	\$27.37	\$21,759.15	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$21,759.15	\$0.00
11	2" HDPE FORCE MAIN	L.F.	789	\$23.39	\$18,454.71	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$18,454.71	\$0.00
12	48" DIA. SANITARY SEWER MANHOLE, T	EA.	9	\$4,517.24	\$40,655.16	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$40,655.16	\$0.00
13	4" SEWER SERVICE CONNECTION	EA.	20	\$181.64	\$3,632.80	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$3,632.80	\$0.00
14	PACKAGED LIFT STATION	EA.	1	\$152,774.68	\$152,774.68	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$152,774.68	\$0.00
15	FLUSHING STATION	EA.	1	\$2,785.83	\$2,785.83	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$2,785.83	\$0.00
16	CONNECT TO EXISTING MANHOLE	EA.	1	\$732.98	\$732.98	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$732.98	\$0.00
17	8" D.I. WATER MAIN	L.F.	3818	\$54.99	\$209,951.82	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$209,951.82	\$0.00
18	8" M.J. 45° BEND	EA.	8	\$576.62	\$4,612.96	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$4,612.96	\$0.00
19	8" M.J. TEE	EA.	2	\$878.00	\$1,756.00	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$1,756.00	\$0.00
20	8"X6" M.J. TEE	EA.	5	\$790.01	\$3,950.05	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$3,950.05	\$0.00
21	8" M.J. SLEEVE	EA.	2	\$522.90	\$1,045.80	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$1,045.80	\$0.00
22	8" GATE VALVE W/ BOX	EA.	7	\$2,355.93	\$16,491.51	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$16,491.51	\$0.00
23	8" TAPPING TEE WITH VALVE	EA.	1	\$4,386.09	\$4,386.09	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$4,386.09	\$0.00
24	8"X6" M.J. REDUCER	EA.	1	\$407.01	\$407.01	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$407.01	\$0.00
25	FIRE HYDRANT ASSEMBLY W/ AUX. VALV	EA.	6	\$6,510.73	\$39,064.38	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$39,064.38	\$0.00
26	1" WATER SERVICE TUBING	L.F.	1110	\$15.80	\$17,538.00	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$17,538.00	\$0.00
27	WATER SERVICE CONNECTION	EA.	21	\$1,115.24	\$23,420.04	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$23,420.04	\$0.00
28	TRACER WIRE TEST BOX	EA.	3	\$300.46	\$901.38	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$901.38	\$0.00
29	36" STORM SEWER PIPE	L.F.	1568	\$94.36	\$147,956.48	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$147,956.48	\$0.00
30	24" STORM SEWER PIPE	L.F.	701	\$50.58	\$35,456.58	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$35,456.58	\$0.00
31	18" STORM SEWER PIPE	L.F.	1135	\$33.78	\$38,340.30	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$38,340.30	\$0.00
32	36" FLARED-END SECTION (RC)	EA.	1	\$1,555.47	\$1,555.47	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$1,555.47	\$0.00
33	18" FLARED-END SECTION (RC)	EA.	2	\$812.71	\$1,625.42	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$1,625.42	\$0.00
34	STORM JUNCTION BOX	EA.	5	\$6,477.22	\$32,386.10	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$32,386.10	\$0.00
35	CURB INLET	EA.	10	\$3,947.66	\$39,476.60	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$39,476.60	\$0.00
36	AREA INLET	EA.	2	\$5,329.66	\$10,659.32	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$10,659.32	\$0.00
37	RIP RAP	TN.	13.6	\$50.21	\$682.86	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$682.86	\$0.00
38	EARTHWORK	L.S.	1	\$324,902.88	\$324,902.88	0.00	\$0.00	0.35	\$113,716.01		0.35	\$113,716.01	35%	\$211,186.87	\$11,371.60
39	SUBGRADE PREP	S.Y.	17852	\$1.79	\$31,955.08	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$31,955.08	\$0.00
40	GRAVEL SURFACING	TN.	354	\$32.56	\$11,526.24	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$11,526.24	\$0.00
41	DEWATERING	L.S.	1	\$230,694.52	\$230,694.52	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$230,694.52	\$0.00
42	EROSION CONTROL	L.S.	1	\$9,932.59	\$9,932.59	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$9,932.59	\$0.00
43	SILT FENCE	L.F.	2032	\$4.97	\$10,099.04	0.00	\$0.00	0.00	\$0.00		0.00	\$0.00	0%	\$10,099.04	\$0.00

44	SEEDING	AC.	37	\$1,655.43	\$61,250.91	0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	0%	\$61,250.91	\$0.00
45	CONSTRUCTION ENTRANCE	EA.	1	\$3,862.67	\$3,862.67	0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	0%	\$3,862.67	\$0.00
46	RELOCATE GAS LINE (1)	L.S.	1	\$147,921.33	\$147,921.33	1.00	\$147,921.33	0.00	\$0.00	1.00	\$147,921.33	100%	\$0.00	\$14,792.13
<b>TOTAL OF ALL UNIT PRICE BID ITEMS BID SECTION A</b>							<b>\$355,327.81</b>		<b>\$144,126.28</b>		<b>\$499,454.09</b>		<b>\$2,679,367.30</b>	<b>\$49,945.41</b>
<b>BID SECTION B</b>														
1	MOBILIZATION / DEMOLITION	L.S.	1	\$49,744.99	\$49,744.99	0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	0%	\$49,744.99	\$0.00
2	REMOVE CONCRETE PAVEMENT	S.Y.	81	\$5.97	\$483.57	0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	0%	\$483.57	\$0.00
3	REMOVE ASPHALT PAVEMENT	S.Y.	265	\$5.97	\$1,582.05	0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	0%	\$1,582.05	\$0.00
4	REMOVE STRUCTURE	EA.	1	\$2,759.05	\$2,759.05	0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	0%	\$2,759.05	\$0.00
5	REMOVE TREE	EA.	2	\$1,931.34	\$3,862.68	0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	0%	\$3,862.68	\$0.00
6	REMOVE & RESET SIGN	EA.	3	\$331.09	\$993.27	0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	0%	\$993.27	\$0.00
7	BUILD 10" DOWELED CONCRETE PAVEM	S.Y.	975	\$83.88	\$81,783.00	0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	0%	\$81,783.00	\$0.00
8	18" REINFORCED CONCRETE STORM SE	L.F.	8	\$45.48	\$363.84	0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	0%	\$363.84	\$0.00
9	BUILD CURB INLET	EA.	1	\$5,064.68	\$5,064.68	0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	0%	\$5,064.68	\$0.00
10	BUILD STORM MANHOLE	EA.	1	\$4,595.82	\$4,595.82	0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	0%	\$4,595.82	\$0.00
11	ADJUST MANHOLE TO GRADE	EA.	2	\$1,103.62	\$2,207.24	0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	0%	\$2,207.24	\$0.00
12	TRAFFIC CONTROL	L.S.	1	\$6,897.63	\$6,897.63	0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	0%	\$6,897.63	\$0.00
13	5" YELLOW, WET REFLECTIVE POLYURE	L.F.	2284	\$2.48	\$5,664.32	0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	0%	\$5,664.32	\$0.00
14	5" WHITE, WET REFLECTIVE POLYUREA	L.F.	790	\$2.48	\$1,959.20	0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	0%	\$1,959.20	\$0.00
15	12" YELLOW, WET REFLECTIVE POLYUR	L.F.	64	\$9.10	\$582.40	0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	0%	\$582.40	\$0.00
16	LED STREET LIGHT/BREAKAWAY BASE	EA.	3	\$6,069.91	\$18,209.73	0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	0%	\$18,209.73	\$0.00
17	REMOVAL EXISTING STREET LIGHT	EA.	1	\$772.53	\$772.53	0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	0%	\$772.53	\$0.00
18	RELOCATION OF EXISTING STREET LIGH	EA.	1	\$2,317.61	\$2,317.61	0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	0%	\$2,317.61	\$0.00
19	POLE CONCRETE FOUNDATION	EA.	4	\$1,489.89	\$5,959.56	0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	0%	\$5,959.56	\$0.00
20	#12 CU. POLE AND BRACKET	L.F.	400	\$0.55	\$220.00	0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	0%	\$220.00	\$0.00
21	#6 600V THWN STRANDED CU.	L.F.	2340	\$2.21	\$5,171.40	0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	0%	\$5,171.40	\$0.00
22	1-1/2" SCHED 40 PVC TRENCHED	L.F.	630	\$7.73	\$4,869.90	0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	0%	\$4,869.90	\$0.00
23	1-1/2" SCHED 40 PVC BORED	L.F.	150	\$27.59	\$4,138.50	0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	0%	\$4,138.50	\$0.00
24	EARTHWORK	L.S.	1	\$7,173.54	\$7,173.54	0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	0%	\$7,173.54	\$0.00
25	SUBGRADE PREP	S.Y.	1142	\$1.79	\$2,044.18	0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	0%	\$2,044.18	\$0.00
26	4" FOUNDATION COURSE	S.Y.	1142	\$8.78	\$10,026.76	0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	0%	\$10,026.76	\$0.00
27	EROSION CONTROL	L.S.	1	\$6,069.91	\$6,069.91	0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	0%	\$6,069.91	\$0.00
28	SEEDING	AC.	0.45	\$4,414.49	\$1,986.52	0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	0%	\$1,986.52	\$0.00
<b>TOTAL OF ALL UNIT PRICE BID ITEMS BID SECTION B</b>					<b>\$237,503.88</b>		<b>\$0.00</b>		<b>\$0.00</b>		<b>\$0.00</b>		<b>\$237,503.88</b>	<b>\$0.00</b>
<b>Change Order</b>														
					\$0.00	0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	0%	\$0.00	
<b>Contract Total</b>					<b>\$3,316,325.27</b>		<b>\$355,327.81</b>		<b>\$144,126.28</b>	<b>\$0.00</b>	<b>\$499,454.09</b>	<b>16%</b>	<b>\$2,816,871.18</b>	<b>\$49,945.41</b>

Original Contract		\$3,218,403.94
+ CO 1		\$97,921.33
+ CO		\$0.00
+ CO		\$0.00
<b>Total Contract to Date</b>		<b>\$3,316,325.27</b>
<b>Total Work Completed to Date</b>		<b>\$499,454.09</b>
<b>Total Materials Stored to Date</b>		<b>\$0.00</b>
<b>Total Value completed &amp; Stored to Date</b>		<b>\$499,454.09</b>
Retainage	10%	\$49,945.41
<b>Net Total Due Less Retainage</b>		<b>\$449,508.68</b>
- Pay AP 1		\$265,056.54
- Pay AP 2		\$54,738.49
- Pay AP		\$0.00
<b>Total Previous</b>		<b>\$319,795.03</b>
<b>Net Amount Due This Estimate</b>		<b>\$129,713.65</b>

Footnotes:  
Bid Section A  
(1) Item 46 - Unit Price updated from \$50,000.00 to \$147,921.33 per Change Order #1

**Contractor's Application for Payment No. 3**

Application Period: 5.2.24.24 - 5.21.24	Application Date: 5.21.24
To (Owner): St. Paul Development Corporation	From (Contractor): Elsbury Construction LLC
Project: St. Paul Development Corporation Middle Loup Subdivision, St. Paul, Nebraska 2023	Via (Engineer): Olsson
Owner's Contract No.:	Contractor's Project No.:
	Engineer's Project No.: 023-00398

**Application For Payment  
Change Order Summary**

Approved Change Orders	Number	Additions	Deductions
	1	\$97,921.33	
<b>TOTALS</b>		\$97,921.33	
<b>NET CHANGE BY CHANGE ORDERS</b>		\$97,921.33	

1. ORIGINAL CONTRACT PRICE.....	\$ 3,218,403.94
2. Net change by Change Orders.....	\$ 97,921.33
3. Current Contract Price (Line 1 ± 2).....	\$ 3,316,325.27
4. TOTAL COMPLETED AND STORED TO DATE (Column F total on Progress Estimates).....	\$ 499,454.09
5. RETAINAGE:	
a. 10% X \$499,454.09 Work Completed.....	\$ 49,945.41
b. 10% X _____ Stored Material.....	\$ _____
c. Total Retainage (Line 5.a + Line 5.b).....	\$ 49,945.41
6. AMOUNT ELIGIBLE TO DATE (Line 4 - Line 5.c).....	\$ 449,508.68
7. LESS PREVIOUS PAYMENTS (Line 6 from prior Application).....	\$ 319,795.03
8. AMOUNT DUE THIS APPLICATION.....	\$ 129,713.65
9. BALANCE TO FINISH, PLUS RETAINAGE (Column G total on Progress Estimates + Line 5.c above).....	\$ 2,866,816.59

**Contractor's Certification**  
The undersigned Contractor certifies, to the best of its knowledge, the following:  
(1) All previous progress payments received from Owner on account of Work done under the Contract have been applied on account to discharge Contractor's legitimate obligations incurred in connection with the Work covered by prior Applications for Payment;  
(2) Title to all Work, materials and equipment incorporated in said Work, or otherwise listed in or covered by this Application for Payment, will pass to Owner at time of payment free and clear of all Liens, security interests, and encumbrances (except such as are covered by a bond acceptable to Owner indemnifying Owner against any such Liens, security interest, or encumbrances); and  
(3) All the Work covered by this Application for Payment is in accordance with the Contract Documents and is not defective.

**Contractor Signature**  
By: [Signature] Date: 5.24.24

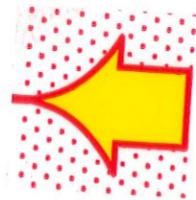
Payment of: \$ 129,713.65  
(Line 8 or other - attach explanation of the other amount)

is recommended by: [Signature] 5/29/2024  
(Engineer) (Date)

Payment of: \$ \_\_\_\_\_  
(Line 8 or other - attach explanation of the other amount)

is approved by: \_\_\_\_\_ 6-3-24  
(Owner) (Date)

Approved by: Mike Feecken, Mayor City of St. Paul, NE  
Funding or Financing Entity (if applicable) (Date)



Progress Estimate - Unit Price Work

Contractor's Application

For (Contract): Bid Section A and Bid Section B						Application Number: 3					
Application Period: 5.2.24.24 - 5.21.24						Application Date: 5.21.24					
A				B	C	D	E	F			
Bid Item No.	Item Description	Unit	Contract Information			Estimated Quantity Installed	Value of Work Installed to Date	Materials Presently Stored (not in C)	Total Completed and Stored to Date (D + E)	% (F / B)	Balance to Finish (B - F)
			Item Quantity	Unit Price	Total Value of Item (\$)						
<b>Bid Section A</b>											
1	MOBILIZATION / DEMOLITION	L.S.	1	\$77,959.11	\$77,959.11	0.45	\$35,081.60		\$35,081.60	45.0%	\$42,877.51
2	REMOVE PAVEMENT	SY.	31	\$5.97	\$185.07						\$185.07
3	REMOVE CONCRETE HEADER	L.F.	37	\$11.04	\$408.48						\$408.48
4	REMOVE TREE	L.S.	1	\$202,735.15	\$202,735.15	1	\$202,735.15		\$202,735.15	100.0%	
5	REMOVE EXISTING PLUG	EA.	1	\$900.95	\$900.95						\$900.95
6	7" CONCRETE PAVEMENT W/ INTEGRAL CURB	S.Y.	17552	\$57.39	\$1,007,309.28						\$1,007,309.28
7	5" CONCRETE PAVEMENT	S.Y.	45	\$57.39	\$2,582.55						\$2,582.55
8	BUILD CONCRETE HEADER	L.F.	74	\$27.59	\$2,041.66						\$2,041.66
9	8" PVC SANITARY SEWER	L.F.	2215	\$36.16	\$80,094.40						\$80,094.40
10	4" PVC SANITARY SEWER SERVICE	L.F.	795	\$27.37	\$21,759.15						\$21,759.15
11	2" HDPE FORCE MAIN	L.F.	789	\$23.39	\$18,454.71						\$18,454.71
12	48" DIA. SANITARY SEWER MANHOLE, TYPE I	EA.	9	\$4,517.24	\$40,655.16						\$40,655.16
13	4" SEWER SERVICE CONNECTION	EA.	20	\$181.64	\$3,632.80						\$3,632.80
14	PACKAGED LIFT STATION	EA.	1	\$152,774.68	\$152,774.68						\$152,774.68
15	FLUSHING STATION	EA.	1	\$2,785.83	\$2,785.83						\$2,785.83
16	CONNECT TO EXISTING MANHOLE	EA.	1	\$732.98	\$732.98						\$732.98
17	8" D.I. WATER MAIN	L.F.	3818	\$54.99	\$209,951.82						\$209,951.82
18	8" M.J. 45° BEND	EA.	8	\$576.62	\$4,612.96						\$4,612.96
19	8" M.J. TEE	EA.	2	\$878.00	\$1,756.00						\$1,756.00
20	8"X6" M.J. TEE	EA.	5	\$790.01	\$3,950.05						\$3,950.05
21	8" M.J. SLEEVE	EA.	2	\$522.90	\$1,045.80						\$1,045.80
22	8" GATE VALVE W/ BOX	EA.	7	\$2,355.93	\$16,491.51						\$16,491.51
23	8" TAPPING TEE WITH VALVE	EA.	1	\$4,386.09	\$4,386.09						\$4,386.09
24	8"X6" M.J. REDUCER	EA.	1	\$407.01	\$407.01						\$407.01
25	FIRE HYDRANT ASSEMBLY W/ AUX. VALVE	EA.	6	\$6,510.73	\$39,064.38						\$39,064.38
26	1" WATER SERVICE TUBING	L.F.	1110	\$15.80	\$17,538.00						\$17,538.00
27	WATER SERVICE CONNECTION	EA.	21	\$1,115.24	\$23,420.04						\$23,420.04
28	TRACER WIRE TEST BOX	EA.	3	\$300.46	\$901.38						\$901.38
29	36" STORM SEWER PIPE	L.F.	1568	\$94.36	\$147,956.48						\$147,956.48
30	24" STORM SEWER PIPE	L.F.	701	\$50.58	\$35,456.58						\$35,456.58
31	18" STORM SEWER PIPE	L.F.	1135	\$33.78	\$38,340.30						\$38,340.30
32	36" FLARED-END SECTION (RC)	EA.	1	\$1,555.47	\$1,555.47						\$1,555.47
33	18" FLARED-END SECTION (RC)	EA.	2	\$812.71	\$1,625.42						\$1,625.42
34	STORM JUNCTION BOX	EA.	5	\$6,477.22	\$32,386.10						\$32,386.10
35	CURB INLET	EA.	10	\$3,947.66	\$39,476.60						\$39,476.60

Progress Estimate - Unit Price Work

Contractor's Application

For (Contract): Bid Section A and Bid Section B						Application Number: 3					
Application Period: 5.2.24.24 - 5.21.24						Application Date: 5.21.24					
A					B	C	D	E	F		
Bid Item No.	Item Description	Unit	Contract Information			Estimated Quantity Installed	Value of Work Installed to Date	Materials Presently Stored (not in C)	Total Completed and Stored to Date (D + E)	% (F / B)	Balance to Finish (B - F)
			Item Quantity	Unit Price	Total Value of Item (\$)						
36	AREA INLET	EA.	2	\$5,329.66	\$10,659.32						\$10,659.32
37	RIP RAP	TN.	13.6	\$50.21	\$682.86						\$682.86
38	EARTHWORK	L.S.	1	\$324,902.88	\$324,902.88	0.35	\$113,716.01		\$113,716.01	35.0%	\$211,186.87
39	SUBGRADE PREP	S.Y.	17852	\$1.79	\$31,955.08						\$31,955.08
40	GRAVEL SURFACING	TN.	354	\$32.56	\$11,526.24						\$11,526.24
41	DEWATERING	L.S.	1	\$230,694.52	\$230,694.52						\$230,694.52
42	EROSION CONTROL	L.S.	1	\$9,932.59	\$9,932.59						\$9,932.59
43	SILT FENCE	L.F.	2032	\$4.97	\$10,099.04						\$10,099.04
44	SEEDING	AC.	37	\$1,655.43	\$61,250.91						\$61,250.91
45	CONSTRUCTION ENTRANCE	EA.	1	\$3,862.67	\$3,862.67						\$3,862.67
46	RELOCATE GAS LINE	L.S.	1	\$147,921.33	\$147,921.33	1	\$147,921.33		\$147,921.33	100.0%	
<b>Total of All Unit Price Bid Items for Bid Section A</b>									\$499,454.09		\$2,579,367.30
<b>Bid Section B</b>											
1	MOBILIZATION / DEMOLITION	L.S.	1	\$49,744.99	\$49,744.99						\$49,744.99
2	REMOVE CONCRETE PAVEMENT	S.Y.	81	\$5.97	\$483.57						\$483.57
3	REMOVE ASPHALT PAVEMENT	S.Y.	265	\$5.97	\$1,582.05						\$1,582.05
4	REMOVE STRUCTURE	EA.	1	\$2,759.05	\$2,759.05						\$2,759.05
5	REMOVE TREE	EA.	2	\$1,931.34	\$3,862.68						\$3,862.68
6	REMOVE & RESET SIGN	EA.	3	\$331.09	\$993.27						\$993.27
7	BUILD 10" DOWELED CONCRETE PAVEMENT	S.Y.	975	\$83.88	\$81,783.00						\$81,783.00
8	18" REINFORCED CONCRETE STORM SEWER PIPE	L.F.	8	\$45.48	\$363.84						\$363.84
9	BUILD CURB INLET	EA.	1	\$5,064.68	\$5,064.68						\$5,064.68
10	BUILD STORM MANHOLE	EA.	1	\$4,595.82	\$4,595.82						\$4,595.82
11	ADJUST MANHOLE TO GRADE	EA.	2	\$1,103.62	\$2,207.24						\$2,207.24
12	TRAFFIC CONTROL	L.S.	1	\$6,897.63	\$6,897.63						\$6,897.63
13	5" YELLOW, WET REFLECTIVE POLYUREA	L.F.	2284	\$2.48	\$5,664.32						\$5,664.32
14	5" WHITE, WET REFLECTIVE POLYUREA	L.F.	790	\$2.48	\$1,959.20						\$1,959.20
15	12" YELLOW, WET REFLECTIVE POLYUREA	L.F.	64	\$9.10	\$582.40						\$582.40
16	LED STREET LIGHT/BREAKAWAY BASE POLE ASSEMBLY	EA.	3	\$6,069.91	\$18,209.73						\$18,209.73
17	REMOVAL EXISTING STREET LIGHT	EA.	1	\$772.53	\$772.53						\$772.53
18	RELOCATION OF EXISTING STREET LIGHT	EA.	1	\$2,317.61	\$2,317.61						\$2,317.61
19	POLE CONCRETE FOUNDATION	EA.	4	\$1,489.89	\$5,959.56						\$5,959.56
20	#12 CU. POLE AND BRACKET	L.F.	400	\$0.55	\$220.00						\$220.00
21	#6 600V THWN STRANDED CU.	L.F.	2340	\$2.21	\$5,171.40						\$5,171.40
22	1-1/2" SCHED 40 PVC TRENCHED	L.F.	630	\$7.73	\$4,869.90						\$4,869.90
23	1-1/2" SCHED 40 PVC BORED	L.F.	150	\$27.59	\$4,138.50						\$4,138.50

**Progress Estimate - Unit Price Work**

**Contractor's Application**

For (Contract): Bid Section A and Bid Section B						Application Number: 3					
Application Period: 5.2.24.24 - 5.21.24						Application Date: 5.21.24					
A				B	C	D	E	F			
Item		Contract Information				Estimated Quantity Installed	Value of Work Installed to Date	Materials Presently Stored (not in C)	Total Completed and Stored to Date (D + E)	% (F / B)	Balance to Finish (B - F)
Bid Item No.	Description	Unit	Item Quantity	Unit Price	Total Value of Item (\$)						
24	EARTHWORK	L.S.	1	\$7,173.54	\$7,173.54					\$7,173.54	
25	SUBGRADE PREP	S.Y.	1142	\$1.79	\$2,044.18					\$2,044.18	
26	4" FOUNDATION COURSE	S.Y.	1142	\$8.78	\$10,026.76					\$10,026.76	
27	EROSION CONTROL	L.S.	1	\$6,069.91	\$6,069.91					\$6,069.91	
28	SEEDING	AC.	0.45	\$4,414.49	\$1,986.52					\$1,986.52	
Total of All Unit Price Bid Items for Bid Section B					\$237,503.88					\$237,503.88	
<b>Totals</b>					<b>\$3,316,325.27</b>		<b>\$499,454.09</b>	<b>\$499,454.09</b>	<b>15.1%</b>	<b>\$2,816,871.18</b>	



City of St. Paul Regular Meeting  
704 6<sup>th</sup> Street  
St. Paul, NE 68873

**Monday, May 20, 2024**

A meeting of the Mayor and City Council of the City of St. Paul, Nebraska was held at City Hall in said City on Monday, May 20, 2024, at 6:30 p.m. Present were Mayor Mike Feeken and Council members Katie Kowalski, Chuck Schmid & Brian Sack. Absent: Council member Bill Peters. None. Notice of the meeting was given in advance thereof by publication in the Phonograph Herald, a legal newspaper published in said City and County. Notice of the meeting was also posted in four (4) public places. Notice of this meeting was communicated in the advance notice. All proceeds thereafter shown were taken while the convened meeting was opened to the attendance of the public.

Mayor Feeken opened the meeting at 6:30 p.m. with the "Pledge of Allegiance" and thanking the public for attending and announcing that the City of St. Paul abides by the Open Meetings Act, which is posted on the west wall as required by Nebraska State Law §84-1407 through §84-1414. Mayor Feeken also stated that the City Council may vote to go into Closed Session on any agenda item as allowed by NE State Law §84-1410.

Mayor Feeken continued the meeting by announcing that individuals who have appropriate agenda items for City Council consideration should complete the "Request for Future Agenda Items" form located at the City Office. If the issue can be handled administratively without Council action, notification will be provided. If the item is scheduled for a meeting or study session, notification of the date will be given. Also, any City patrons that are requesting "Public Records" or have "Questions or Concerns" in regard to the City, they need to be submitted in writing to the City of St. Paul, so that it can be addressed appropriately. These forms are available online, in a file folder on the back wall of the Council Chambers or at the City Office.

There was an opportunity for individuals wishing to provide input on any of tonight's agenda items. Those individuals were asked to reserve time to speak; per Mayor Feeken, there will be a five (5) minute limit per person on speaking.

Mayor Feeken opened two (2) public hearings at 6:31 p.m.: (1) to receive public comment on the adoption of a Resolution of Necessity for sewer improvements in Sewer Improvement District No. 2024-1 pertaining to the Middle Loup Subdivision of the City of St. Paul; and (2) to receive public comment on the facts and circumstances justifying the creation of Street Improvement District No. 2024-1 pertaining to the Middle Loup Subdivision of the City of St. Paul.

Andrew Wilshusen, JEO Consulting Group Branch Manager of Grand Island, NE was in attendance to do an overview of the St. Paul Fire Station bid letting; three (3) St. Paul Rural Fire Board members were present. Mr. Wilshusen voiced six (6) fire station bids that were received and opened on Tuesday, May 7, 2027 at 10:00 a.m.; the contractors consisted of: (1) Bierman

Contracting Inc., Columbus, NE \$2,035,000; (2) BD Construction, Columbus, NE \$2,320,000; (3) Sampson Construction Co. Inc., Columbus, NE \$2,367,000; (4) Hackel Construction Inc., Ord, NE \$2,450,000; (5) Genesis Contracting Group LLC., Lincoln, NE \$2,558,000 and (6) RMV Construction, Kearney, NE \$2,581,700. Mr. Wilshusen also voiced bids for the: (1) Alternate 1 Add: Drainage Work; (2) Alternate 2 Add: Additional Apparatus Bay; and (3) the Unit Price No. 1: Removal of unsuitable fill material (CY). Bierman Contracting Inc. received the low bid regarding the St. Paul Fire Station. Mayor Feeken stated that on Wednesday, May 15, 2024 the St. Paul Rural Fire Board and City Officials met at the St. Paul Fire Station to discuss the contract bids and what cost percentage will be absorbed by the City of St. Paul and St. Paul Rural Fire Board. Mayor Feeken also stated that the fire station sales tax dollars cannot be utilized for the additional bay or drainage ditch; reserve funds need to be utilized for these items. Dennis Sperling, President of the St. Paul Rural Fire Board spoke on behalf of the other Board members to recommend Bierman Contracting Inc. as the low bidder for the construction of the new Fire Station and also recommend Bierman Contracting Inc. Alternate 1; Alternate 2 and the removal of unsuitable fill material (CY). The St. Paul Rescue Squad will contribute \$50,000 and the St. Paul Fire Department will contribute \$25,000 to build the St. Paul Fire Station. The approximate completion date regarding the construction of the Fire Station is May 1, 2025.

Council member Kowalski moved to approve Bierman Contracting Inc. (Columbus, NE) "Total Base Bid" in the amount of \$2,035,000 regarding the construction of the new St. Paul Fire Station. Council member Sack seconded the motion. Council members Kowalski, Schmid & Sack voted aye, nays none. Motion carried 3/0.

Council member Schmid moved to approve Bierman Contracting Inc. Alternate No. 1 Add Bid: Drainage Work in the amount of \$158,000. The City of St. Paul will absorb the cost of the drainage work. Council member Sack seconded the motion. Council members Kowalski, Schmid & Sack voted aye, nays none. Motion carried 3/0. There was a brief discussion on utilizing the Sales Tax 25% Infrastructure funds for this project.

Council member Sack moved to approve Bierman Contracting Inc. Alternate No. 2 Add Bid: Additional Apparatus Bay in the amount of \$79,000, along with the removal of unsuitable fill material in the amount of \$23.10 per cubic yard. The St. Paul Rural Fire will absorb the cost of the additional sixth (6th) Fire Station bay. Council member Schmid seconded the motion. Council members Kowalski, Schmid & Sack voted aye, nays none. Motion carried 4/0. Cost of the "Total Base Bid and Engineering Fees" will be absorbed equally by the City of St. Paul and the St. Paul Rural Fire Board.

The St. Paul Fire Station "pancake feed" is scheduled for Sunday, June 9, 2024.

Deputy Clerk Laura Berthelsen was present to discuss the follow-up to a \$1 million grant for land development regarding affordable housing that was previously awarded and withdrawn. The NE Dept. of Economic Development (DED) announced a "Notice of Funding Opportunity regarding Rural Community Recovery Program. The Rural Community Recovery Program is a one-time, \$10 million program funded in 2023 by LB 1412 using Coronavirus State and Local

Fiscal Recovery Funds (SLFRF) through the American Rescue Plan Act of 2021 (ARPA). The new ARPA Rural Community Recovery grant application is to be utilized for site development for affordable housing and/or the installation of public features. Applications will open on Monday, May 20, 2024 and will close on Friday, July 22, 2024 at 5:00 p.m. (Central). The City is able to request from \$250,000 to \$1 million depending on the City's need and the justification of cost. The grant does not require matching funds, but requires the City to pay the upfront cost first and then go after reimbursement cost. Council member Schmid moved to approve the City of St. Paul submitting the ARPA Rural Community Recovery Program grant application. Council member Kowalski seconded the motion. Council members Kowalski, Schmid & Sack voted aye, nays none. Motion carried 3/0.

Next on the agenda for discussion was opening and possibly paving vacated 3rd Street north of "O" Street. The City will maintain the street as an 80 ft. public right-of-way if the street is opened, due to utilities being in the area. In attendance were Blake Schwartz with St. Paul Grocery and Delcie Lukasiewicz (Troy/Delcie Lukasiewicz, owner of vacated 3<sup>rd</sup> Street). Mr. Schwartz stated that the property was purchased in 2016 on the corner of "O" Street and U.S. Hwy 281 with plans of building a new grocery store for the community. Mrs. Lukasiewicz agreed that if the City paved 3<sup>rd</sup> Street then Mr. & Mrs. Troy Lukasiewicz would grant it to the City. Mayor Feeken stated that once the City owns the street, then it becomes an eligible use under the Community Development Law. The item was tabled, due to City Clerk Connie Jo Beck contacting Attorney Andrew Willis (Lincoln, NE) the City's Tax Increment Financing (TIF) Attorney to see if TIF can absorb the cost of the paving project. The paving and storm sewer cost will be approximately \$100,000.

At the City Council meeting on Monday, April 1, 2024, the City Council gave 1108 7th Street (Barb Lyons) until Saturday, May 18, 2024, to abate the nuisance. No representative attended the Council meeting to speak on behalf of the property. Council member Schmid moved to approve the City abating the nuisance at 1108 7th Street more legally described as: Lot Eight (8), Block Four (4), Original Town, St. Paul, NE. Council member Kowalski seconded the motion. Council members Kowalski, Schmid & Sack voted aye, nays none. Motion carried 3/0.

There was discussion regarding the "Notice of Hearing to be Determined Existence of Public Nuisance and to Abate in Whole or in Part" regarding the properties at **(1)** 1120 Custer Street (Garrett and Alexis Gass) more legally described as the E1/2 of Lot Three (3), Block Four (4), Darnall's Addition, St. Paul, NE; and **(2)** 810 Elm Street Jeffrey Sonder (renter) and Robert & Roseann Allen (owners) more legally described as W 54' of Lots Three (3) and Four (4), Block 92, Original Town, St. Paul, NE.

City Clerk Connie Jo Beck spoke on behalf of Chief of Police Dan Howard stating that the property at 1120 Custer Street had completed the clean-up; and property at 810 Elm Street will be heard at the City Council meeting on Monday, June 17, 2024, due to Chief of Police Howard giving them additional time to clean the property.

Council member Sack moved to approve Elsbury Construction LLC. Pay Request #2 (Middle Loup Subdivision Project #023-00398) the amount of \$54,738.49; the work consisted of tree removal.

Council member Schmid seconded the motion. Council members Kowalski, Schmid & Sack voted aye, nays none. Motion carried 3/0.

Mayor Feeken opened the public comment period at 7:22 p.m. regarding the adoption of a Resolution of Necessity for sewer improvements in Sewer Improvement District No. 2024-1 pertaining to the Middle Loup Subdivision of St. Paul, NE. After hearing no public comments, Mayor Feeken closed the public comment period at 7:23 p.m. Council member Schmid moved to approve the Resolution of Necessity #2024-06 for sewer improvement in Sewer Improvement District No. 2024-1. Council member Kowalski seconded the motion. Council members Kowalski, Schmid & Sack voted aye, nays none. Motion carried 3/0.

Mayor Feeken opened the public comment period at 7:24 p.m. regarding the justification of creating Street Improvement District No. 2024-1 pertaining to the Middle Loup Subdivision of St. Paul, NE. After hearing no public comment, Mayor Feeken closed the public comment period at 7:25 p.m. Council member Kowalski moved to approve Resolution #2024-07 creating Street Improvement District No. 2024-1. Council members Kowalski, Schmid & Sack voted aye, nays none. Motion carried 3/0.

Council member Sack moved to approve Grover Cleveland Alexander (GCA) Day Committee requesting: (1) GCA Days operation funding in the amount of \$3,000, along with fireworks funding of \$4,000; all to be absorbed by the Keno fund. The fireworks will be held on Sunday, July 14, 2024; location will be at 4th Street and Indian Street; no rain date is scheduled; (2) closure of GCA Day streets: 4th Street between Howard Avenue and Jay Street and Indian Street between 4th Street and 5th Street; barricades are requested. The City will require a Certificate of Insurance prior to the event. Council member Kowalski seconded the motion. Council members Kowalski, Schmid & Sack voted aye, nays none. Motion carried 3/0.

Council member Schmid moved to approve Robert "Bob" Radke's Property Improvement project in the amount of \$1,316.25 regarding the repair of the sidewalk located at 517 Howard Avenue. Council member Kowalski seconded the motion. Council members Kowalski and Schmid voted aye, Council member Sack voted nay. Motion carried 2/1.

Council member Kowalski moved to approve the Consent Agenda Items: (1) April 2024 Treasurer's Report; (2) May 6, 2024 (regular) and May 7, 2024 (special) Council minutes; (3) May 13, 2024 Zoning Minutes; (4) May 20, 2024 disbursements; (5) St. Paul Rescue Squad EMT Lawrence Stump; (6) transferring \$75,000 from the Sales Tax Money Market account and depositing it into the Sales Tax Checking account; and (7) City Clerk/Deputy Treasurer Connie Jo Beck, Deputy Clerk Laura Berthelsen, and City Treasurer Sally Einspahr attending the 2024 Municipal Accounting and Finance Conference on June 12-14, 2024 at the Cornhusker Marriott Hotel, Lincoln, NE. Council member Sack seconded the motion. Council members Kowalski, Schmid & Schmid voted aye, nays none. Motion carried 3/0.

**Disbursements May 20, 2024**

Amazon Capital Svcs (books)	499.48
American Fence Company (supplies)	1,783.20
AT&T Mobility (service)	390.36
Aurora Coop (fuel)	1,854.20

Black Hills Energy (natural gas)	1,004.74
Central Community College (education)	1,172.00
Charter/Spectrum (service)	184.96
City Lights (utilities)	8,049.54
City of St. Paul Transfer from City Heritage Bank to City Homestead	
Bank Checking (transfer)	300,000.00
Clearly (telephone)	194.47
Consumer Deposit: W Curran: Rental Deposit (rent deposit)	250.00
Core & Main (supplies)	99.48
Custer County Recycling (service)	22.00
Dept of Revenue: Sales Tax Submittal (Form 10) (tax)	12,097.42
Elsbury Construction (contract)	54,738.49
First Concord Benefits (insurance)	120.00
Five Points Bank/Hometown Leasing (contract)	8,560.00
HD Arms (uniforms)	508.00
Heartland Disposal (service)	6,013.74
Homestead Bank (fees)	22.20
Homestead Bank: Bad Check Fee	3.00
Homestead Bank: Vander Haags Wire Fee: 2003 Intl' Truck (wire Fee)	8.00
Hometown Market (supplies)	39.50
Howard Greeley RPPD (utilities)	112,539.81
Jarecke Motors (repair)	749.85
Jim's Champlin (fuel)	2,151.21
Klanecky, Jamie (meal)	19.32
Kramer's Wrecker Service (service)	391.10
LARM (insurance)	753.41
League of NE Municipalities (education)	1,295.00
Loup Central Landfill Assoc (dues)	2,303.00
Menards (supplies)	47.94
Mid-Nebraska Disposal (service)	4,727.48
Municipal Supply (supplies)	163.24
Olsson (service)	3,907.24
One Call Concepts (service)	27.04
Phonograph Herald (publish)	604.24
PSSI Pest Management (service)	185.00
Quick Med Claims (service)	949.57
Recreation Supply (supplies)	1,404.32
S E Smith & Sons (supplies)	85.12
Sargent Driller (service)	1,400.00
Servi-Tech (lab)	371.00
Smith Welding (service)	49.27
Tomlinson, Vince (service)	150.00

Triple T Disposal (service)	259.20
US Post Office (postage)	525.00
Vander Haag's Inc: 2003 International Truck by Wire (truck)	24,975.00
Vogel Auto Repair (service)	775.48
Wesco Distribution (supplies)	12,754.40

**Non-General Disbursements**

City of St. Paul: American Rescue Plan Act (ARPA) Close Account (Additional Interest Added)	0.09
Sales Tax: Yutesler, Donald: Parking Lot Property Improvement (property improvement)	10,000.00
Redlg: LARM crime coverage (insurance)	1,482.00
Light ICS Transfer to Light Checking: Excavator Lease (fund trfr)	8,000.00
Light ICS Transfer to Light Checking: Middle Loup Subdivision Improvements (Minute Approval April 1, 2024)	500,000.00
Keno: Waterpark Excitement Inc: Floatable Freight (freight)	2,860.62
TIF: St Paul Development Corp: Bed Head Coffee TIF (Tif Proceeds)	121.38
TIF: S Squared Enterprises: Prairie Falls TIF (TIF Proceeds)	17,207.27
TIF: City Share MAD Dev: Dalton Meadows TIF (TIF Proceeds)	12,300.11
TIF: MAD Dev Share: Dalton Meadows TIF (TIF Proceeds)	12,300.10
General ICS to General Checking: Elsbury Construction (funds transfer)	55,000.00
Keno ICS to Keno M. Mmkt: WaterPark Floatables (funds transfer)	30,000.00

Council member Schmid moved to approve the one (1) bid received in the amount of \$222.00 annually for three (3) years from Marlon Thomsen regarding the City Recycling hay bid. Council member Sack seconded the motion. Council members Kowalski, Schmid & Sack voted aye, nays none. Motion carried 3/0. Bids were to be in the City Office by Thursday, May 16, 2024, at 4:00 p.m.; the successful bidder will have a three (3) year contract.

Utilities Superintendent Helzer updates: (1) St. Paul Swimming Pool was filled on Tuesday, May 13, 2024; the swimming pool will open Friday, May 24, 2024, weather permitting; and (2) the Elmwood Cemetery will be mowed for the Memorial Day weekend.

Chief of Police Howard updates: (1) approximately ten (10) grass nuisance letters have been delivered; and (2) nuisance property 304 8<sup>th</sup> Street needs to be mowed; a nuisance letter was mailed by the St. Paul Police Dept.

Mayor Mike Feeken updates: 1) Special meeting on Thursday, May 23, 2024, at 1:30 p.m. regarding the progress of the Middle Loup Subdivision to be held in the Council Chambers; (2) The St. Paul Police Dept. evidence door has been installed; (3) The St. Paul Police Dept. received a Narcan grant in the amount of \$570; and (4) attended the ACE meeting in Kearney, NE last week; the Choice Gas program is very competitive.

Mayor Feeken adjourned the City Council meeting at 7:38 p.m.

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DATED

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Mike Feeken, Mayor

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Connie Jo Beck, City Clerk/Deputy Treasurer

City of St Paul  
Special Council Minutes

Middle Loup Subdivision Progress Meeting

Thursday, May 23, 2024 at 1:30 p.m.

A special meeting of the Mayor and City Council of the City of St. Paul, Nebraska was held at City Hall in said City on Thursday, May 23, 2024 at 1:30 p.m. Present were: Mayor Mike Feeken and Councilmembers: Chuck Schmid, Bill Peters and Brian Sack. Absent: Council member Katie Kowalski.

Mayor Feeken opened the special meeting at 1:31 p.m., with announcing that the City of St. Paul abides by the Open Meetings Act, which is posted at the west wall of the Council Chambers as required by Nebraska State Law §84-1407 through §84-1414. Notice of the meeting was posted in four (4) public places. Notice of this meeting was communicated in the advance notice. All proceeds thereafter shown were taken while the convened meeting was opened to the attendance of the public. Also in an attendance were: Brian Friedrichsen (Olsson); Austin Helzer (Olsson); City of St. Paul representatives: Matt Helzer, Utility Superintendent; Connie Jo Beck, City Clerk/Deputy Treasurer and James Summers, Electrical Commissioner; St. Paul Development Corporation Executive Director Parker Klingensmith; and Elsbury Construction representative Matt Elsbury.

A sign-in sheet was provided by Olsson's regarding the attendance of the special meeting.

The purpose of the meeting was regarding a Middle Loup Subdivision progress meeting. Topics of discussion were: (1) Project status on tree removal, site grading, lowering gas line, storm sewer, sanitary sewer, water, paving and the NE Dept. of Transportation (NDOT) construction; (2) Construction Schedule/Shop Drawings; (3) Pay Request #3; and (4) Miscellaneous items: dewatering permit, and Storm Water Pollution Prevention Plan (SWPPP) sign.

The next Middle Loup Subdivision progress meeting is scheduled for Thursday, June 20, 2024 at 1:30 p.m.

Mayor Feeken adjourned the Special Council meeting at 1:56 p.m.

DATE: May 23, 2024

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Mike Feeken, Mayor

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Connie Jo Beck, City Clerk/ Deputy Treasurer

**June 3, 2024 Disbursements**

Gross Wages - May	98670.71
911 Custom (uniform)	1454.90
Amazon Capital Services (books)	442.18
Blue Cross Blue Shield (insurance)	18420.28
BOK Financial (bonds)	7148.75
Bomgaars (supplies)	1945.89
Bound to Stay Bound (books)	149.07
Cengage Learning (books)	65.58
Charter/Spectrum (service)	239.96
Chesterman Company (concessions)	540.81
City Health Deductible Savings (insurance)	5445.00
City of St. Paul 125 Plan (insurance)	100.00
Collaborative Summer Reading Program (supplies)	161.23
Construction Rental (supplies)	775.00
Core & Main (supplies)	3.81
Custer County Recycling (Service)	39.80
Dick's Repair (repair)	1973.57
Eakes (service)	77.56
Elan Financial Services (supplies, fuel, meals, postage, fees)	1222.35
Elmwood Cemetery (service)	400.00
Elsbury Construction (contract)	129713.65
Filter Care (service)	75.05
Goettsche, Roger (service)	421.62
Hawkins Inc (chemicals)	5867.94
HD Arms (supplies)	1035.50
Heartland Disposal (service)	166.99
Homestead Bank: Wire Fee: Fire Station & Series 2020 Bond Pymt (wire fee)	8.00
Homestead Bank: Wire Fee: Middle Loup Subdivision Bond Anticipation	4.00
Notes (BAN's)	(wire fee)
Homestead Bank: Bad Check Fee: J. Ayres	(bad check fee) 3.00
Hometown Market (supplies)	184.70
Howard Co. Treasurer (Dispatch Fee)	3158.54
Howard Greeley RPPD (standby)	308.83
Jacobs Ford (service)	382.26
Jarecke Motors (service)	237.89
John Deere Financial (supplies)	644.14
Kelly Supply Company (supplies)	181.73
Koperski, LaDonna (mileage)	124.62
LARM (insurance)	927.10
Loup Valley Supply (repair)	168.00
Madison Nat'l Life (insurance)	209.38
Menards (supplies)	190.61
Merchant JT&S (book)	550.00
Mutual of Omaha (insurance)	136.80
NDEE Fiscal Services (loan)	99853.58
Penworthy Company (books)	976.26

Petty Cash (fees)	34.00
Prov Enroll Fee Medicare: EMS Medicare Revalidation (Fee)	709.00
PSSI Pest Management (service)	185.00
S E Smith & Sons (supplies)	146.30
State of NE Central Svcs (telephone)	38.34
Wesco (supplies)	954.44

**Non-General Disbursements**

Sales Tax: St. Paul Development Corp: Engineer Fees Reimb. (Eng Fees) (Middle Loup Subdivision)	8174.93
Keno: Homestead Bank: Keno Check Order (check order)	24.59
Sales Tax Fire Station Proceeds #103667: Transfer of Funds to VP Bond RE: to Pay Fire Station Bond Interest	41952.50
Fire Station Construction: Engineer Fees (engineer fees)	35453.97
Sales Tax M. Mmkt transfer to Sales Tax Checking (transfer of funds)	75000.00
NPAIT (#23251-201) Fire Station Construction transfer to Fire Station Construction Checking #103683 to Pay Engineer/Construction (transfer)	150000.00
Sales Tax: Street: Mtr Veh Tax: March 2024 Proceeds (Mtr Veh Tax)	6195.65
Sales Tax: Fire Station: March 2024 Proceeds (Fire Station)	13513.36
Sales Tax: 25% Infrastructure: March 2024 Proceeds (25% Infrast)	6756.68

**\*Check Detail Register©**

Batch: Disb June3

Check #	Check Date	Vendor Name	Amount	Invoice	Comment
<b>11100 CHECKING</b>					
<b>71051</b>	06/03/24	<b>911 CUSTOM</b>			
E 32-20-268		Uniforms	\$1,410.00	55458	Pol - Survival vest and accessories for Dan Howard and Thomas Holmes
E 32-20-268		Uniforms	\$44.90	56640	Pol - collar brass 4492 for Matt Sample
		Total	\$1,454.90		
<b>71052</b>	06/03/24	<b>AMAZON CAPITAL SERVICES</b>			
E 44-20-242		BOOKS	\$20.98	11PQ-37PD-	Lib - books
E 44-20-242		BOOKS	\$20.98	1K3H-W6WD	Lib - books
E 44-20-242		BOOKS	\$66.47	1P37-FQV6-	Lib - books
E 44-20-242		BOOKS	\$333.75	1WF4-HTJW	Lib - books
		Total	\$442.18		
<b>71053</b>	06/03/24	<b>BLUE CROSS BLUE SHIELD OF NE</b>			
E 02-10-130		INSURANCE	\$3,467.36	3976248	Wtr - health insurance
E 10-10-130		INSURANCE	\$2,763.04	3976248	Gen - health insurance
E 01-10-130		INSURANCE	\$2,221.27	3976248	Lgts - health insurance
E 42-10-130		INSURANCE	\$1,571.14	3976248	Park - health insurance
E 32-10-130		INSURANCE	\$3,142.28	3976248	Pol - health insurance
E 21-10-130		INSURANCE	\$3,142.28	3976248	Strs - health insurance
E 03-10-130		INSURANCE	\$2,112.91	3976248	Swr - health insurance
		Total	\$18,420.28		
<b>71054</b>	06/03/24	<b>BOMGAARS SUPPLY INC</b>			
E 10-20-273		PUBLIC MAINTENANCE	\$36.48	43016860	Gen - ammo boxes for bird banger guns
E 42-20-270		UTILITY R & M	\$19.36	43016957	Park - paper towels, air freshners, windex for restrooms
E 42-20-270		UTILITY R & M	\$17.98	43017108	Park - nitrile gloves
E 01-20-270		UTILITY R & M	\$40.61	43017211	Lgts - masking tape, spray paint, stencil set
E 03-20-270		UTILITY R & M	\$12.99	43017265	Swr - Y connector
E 02-20-272		TOOLS	\$3.20	43017267	Wtr - screwdriver
E 02-20-270		UTILITY R & M	\$10.47	43017267	Wtr - paper towels
E 34-50-550		IMPROVEMENTS	\$881.86	43017952	Cem - trees
E 34-20-270		UTILITY R & M	\$14.99	43018778	Cem - marking flags
E 42-20-520		BLDG/ R & M	\$76.96	43019936	Park - new receptacle for north concession stand
E 34-20-521		GROUNDS / R & M	\$10.99	43019988	Cem - fertilizer for new trees
E 42-20-520		BLDG/ R & M	(\$35.20)	43020021	Park - pipe nipple, credit for returned circuit breaker
E 21-20-272		TOOLS	\$159.97	43020217	Strs - spot sprayer, orbital jigsaw kit, jigsaw blade, face shield
E 02-20-272		TOOLS	\$5.55	43022092	Wtr - drill bit
E 21-20-271		VEHICLE R & M	\$13.98	43022429	Strs - #10 spraypaint
E 03-20-270		UTILITY R & M	\$5.99	43022432	Swr - Clorox spray
E 42-20-270		UTILITY R & M	\$31.86	43022827	Park - quick links, anchor shackles for playground swings by tennis court
E 44-20-270		UTILITY R & M	\$39.87	43022907	Lib - snap bolt, spring links, nylon rope for flag pole
E 01-20-270		UTILITY R & M	\$26.72	43023229	Lgts - wire connector for street lights, fasteners for #16
E 32-20-272		TOOLS	\$101.94	43024169	Pol - safety cones
E 21-20-272		TOOLS	\$10.99	43024981	Strs - dust mask
E 42-20-520		BLDG/ R & M	\$13.77	43025040	Park - receptacle parts for south concession stand

**\*Check Detail Register©**

Batch: Disb June3

Check #	Check Date	Vendor Name	Amount	Invoice	Comment
E 21-20-271		VEHICLE R & M	\$13.98	43025288	Strs - #10 rust stop primer
E 21-20-271		VEHICLE R & M	\$109.78	43025387	Strs - #10 grease, spraypaint
E 42-20-520		BLDG/ R & M	\$67.25	43025389	Park - wire, cable staples, receptable switch, box outlet for north concession stand
E 42-20-520		BLDG/ R & M	\$18.48	43026153	Park - filler plates, receptable switch for north concession stand
E 42-20-270		UTILITY R & M	\$67.47	43028067	Park - zip ties for shade cover
E 41-20-270		UTILITY R & M	\$55.98	43028158	Pool - filter gauges
E 01-20-270		UTILITY R & M	\$29.93	43028238	Lgts - solder, plier set, heat shrink tubing
E 01-20-272		TOOLS	\$32.09	43028287	Lgts - soldering iron
E 21-20-231		CITY GAS & OIL	\$19.99	43028486	Strs - thread cutting oil
E 42-20-270		UTILITY R & M	\$9.79	43028510	Park - parking cable repairs
E 21-20-271		VEHICLE R & M	\$6.99	43028564	Strs - #10 gear lube
E 01-20-272		TOOLS	\$12.83	43028703	Lgts - socket set
		<b>Total</b>	<b>\$1,945.89</b>		
<b>71055</b>	<b>06/03/24</b>	<b>BOUND TO STAY BOUND BOOKS INC</b>			
E 44-20-242		BOOKS	\$149.07	222895	Lib - books
		<b>Total</b>	<b>\$149.07</b>		
<b>71057</b>	<b>06/03/24</b>	<b>CENGAGE LEARNING INC / GALE</b>			
E 44-20-242		BOOKS	\$65.58	84278753	Lib - books
		<b>Total</b>	<b>\$65.58</b>		
<b>71058</b>	<b>06/03/24</b>	<b>CHARTER/SPECTRUM</b>			
E 31-20-220		COMMUNICATION	\$129.98	17621670105	Fire - internet service
E 10-20-220		COMMUNICATION	\$109.98	17621670105	Gen - internet service
		<b>Total</b>	<b>\$239.96</b>		
<b>71059</b>	<b>06/03/24</b>	<b>CHESTERMAN COMPANY</b>			
E 41-20-321		CONCESSIONS	\$540.81	11385991	Pool - cases of pop
		<b>Total</b>	<b>\$540.81</b>		
<b>71060</b>	<b>06/03/24</b>	<b>CITY HEALTH DEDUCTIBLE SAVINGS</b>			
E 42-10-130		INSURANCE	\$363.00		Park - health reimbursement
E 03-10-130		INSURANCE	\$1,089.00		Swr - health reimbursement
E 01-10-130		INSURANCE	\$726.00		Lgts - health reimbursement
E 21-10-130		INSURANCE	\$726.00		Strs - health reimbursement
E 02-10-130		INSURANCE	\$1,089.00		Wtr - health reimbursement
E 10-10-130		INSURANCE	\$726.00		Gen - health reimbursement
E 32-10-130		INSURANCE	\$726.00		Pol - health reimbursement
		<b>Total</b>	<b>\$5,445.00</b>		
<b>71061</b>	<b>06/03/24</b>	<b>CITY OF ST PAUL 125 PLAN</b>			
E 02-10-130		INSURANCE	\$30.00		Wtr - life insurance
E 03-10-130		INSURANCE	\$20.00		Swr - life insurance
E 21-10-130		INSURANCE	\$20.00		Strs - life insurance
E 10-10-130		INSURANCE	\$20.00		Gen - life insurance
E 42-10-130		INSURANCE	\$10.00		Park - life insurance
		<b>Total</b>	<b>\$100.00</b>		

**\*Check Detail Register©**

Batch: Disb June3

Check #	Check Date	Vendor Name	Amount	Invoice	Comment
<b>71062</b>	06/03/24	<b>COLLABORATIVE SUMMER READING</b>			
E 44-20-322		PROGRAM EXPENSE	\$161.23	Woo300072	Lib - displays, t-shirts, bags, and outdoor sign for summer reading program
		Total	\$161.23		
<b>71063</b>	06/03/24	<b>CONSTRUCTION RENTAL GI</b>			
E 21-20-270		UTILITY R & M	\$775.00	487278-3	Strs - shaft and blade for concrete saw
		Total	\$775.00		
<b>71064</b>	06/03/24	<b>CORE &amp; MAIN</b>			
E 02-20-270		UTILITY R & M	\$230.53	U895313	Wtr - meter horn
E 02-20-270		UTILITY R & M	(\$226.72)	U895329	Wtr - credit for meter horn
		Total	\$3.81		
<b>71065</b>	06/03/24	<b>CUSTER COUNTY RECYCLING</b>			
E 04-20-325		Recycle Delivery	\$27.00	624	Lndfl - recycling trailer
E 04-20-325		Recycle Delivery	\$12.80	626	Lndfl - recycling trailer
		Total	\$39.80		
<b>71066</b>	06/03/24	<b>DICKS REPAIR</b>			
E 21-20-271		VEHICLE R & M	\$1,973.57	35294	Strs - #6 replace oil sending unit, fuel pump, carrier bearing and rear transmission seal, and right outer tie rod end
		Total	\$1,973.57		
<b>71067</b>	06/03/24	<b>EAKES OFFICE SOLUTIONS</b>			
E 44-20-520		BLDG/ R & M	\$56.14	INV555837	Lib - copier contract (4/27/24 to 5/26/24)
E 44-20-520		BLDG/ R & M	\$21.42	INV555838	Lib - copies over copier contract allowance (2/27/24 to 5/26/24)
		Total	\$77.56		
<b>71068</b>	06/03/24	<b>ELAN FINANCIAL SERVICES</b>			
E 10-20-310		OFFICE SUPPLIES	\$94.59	0101	Gen - sheet protectors, post-it notes, 9x12 envelopes, file organizer
E 32-20-210		PROF&SCHOOLS	\$53.65	0161	Pol - Glock instructor training safety barrels
E 32-20-272		TOOLS	\$106.84	3318	Pol - ammo
E 32-20-313		POSTAGE	\$68.00	3517	Pol - postage for nuisance letter and UTV/golf cart registration renewals
E 01-20-270		UTILITY R & M	\$64.22	3573	Lgts - paper towels, cleaning supplies, air freshners, coffee filters, coffee, garbage bags
E 02-20-270		UTILITY R & M	\$64.21	3573	Wtr - paper towels, cleaning supplies, air freshners, coffee filters, coffee, garbage bags
E 32-20-271		VEHICLE R & M	\$10.00	3854	Pol - car wash (NO RECEIPT)
E 32-20-271		VEHICLE R & M	\$10.00	4893	Pol - car wash (NO RECEIPT)
E 32-20-313		POSTAGE	\$26.43	5852	Pol - postage for nuisance letters
E 32-20-210		PROF&SCHOOLS	\$47.63	7036	Pol - meals during funeral for Ceresco police officer for Dan Howard and Matt Sample
E 01-20-310		OFFICE SUPPLIES	\$153.33	7102	Lgts - metal stencils
E 21-20-231		CITY GAS & OIL	\$90.58	7337	Strs - fuel for new dump truck
E 32-20-272		TOOLS	\$183.32	7827	Pol - holster
E 31-20-270		UTILITY R & M	\$171.98	8109	Fire - router for Fire Dept internet service
E 01-20-266		DocuSend Fee	\$25.00	9305	Lgts - fee to email utility bills
E 10-20-310		OFFICE SUPPLIES	\$43.84	9395	Gen - 11x17 paper

CITY OF ST PAUL

05/29/24 2:32 PM

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**\*Check Detail Register©**

Batch: Disb June3

Check #	Check Date	Vendor Name	Amount	Invoice	Comment
E 32-20-313		POSTAGE	\$8.73	9842	Pol - postage for nuisance letter
		Total	\$1,222.35		
<b>71069</b>	06/03/24	<b>ELMWOOD CEMETERY</b>			
E 34-20-315		CEMETERY PERPETUAL	\$200.00		Cem - perpetual care - Rebecca Ross
E 34-20-315		CEMETERY PERPETUAL	\$200.00		Cem - perpetual care - Molly Anderson
		Total	\$400.00		
<b>71070</b>	06/03/24	<b>Elsbury Construction LLC</b>			
E 21-50-550		IMPROVEMENTS	\$129,713.65		Street: Middle Loup Subdivision Final Tree Removal and Begin Earthwork
		Total	\$129,713.65		
<b>71071</b>	06/03/24	<b>FILTER CARE</b>			
E 42-20-270		UTILITY R & M	\$75.05	131819	Park - air filter cleaning on mowers
		Total	\$75.05		
<b>71072</b>	06/03/24	<b>GOETTSCHKE, ROGER</b>			
E 34-50-550		IMPROVEMENTS	\$368.32		Cem - new drip lines for trees
E 44-20-270		UTILITY R & M	\$53.30		Lib - sprinkler repair
		Total	\$421.62		
<b>71073</b>	06/03/24	<b>HAWKINS INC</b>			
E 41-20-274		CHEMICALS	\$5,867.94	6759452	Pool - chemicals
		Total	\$5,867.94		
<b>71074</b>	06/03/24	<b>HD ARMS LLC</b>			
E 32-20-272		TOOLS	\$1,035.50	22092	Pol - pistol, sight, light
		Total	\$1,035.50		
<b>71075</b>	06/03/24	<b>HEARTLAND DISPOSAL INC</b>			
E 42-20-520		BLDG/ R & M	\$30.00	209950	Park - sanitation disposal from Ballfields
E 31-20-520		BLDG/ R & M	\$48.44	215031	Fire - sanitation disposal
E 04-20-520		BLDG/ R & M	\$47.99	215031	Lndff - sanitation disposal from City office
E 21-20-520		BLDG/ R & M	\$40.56	215031	Strs - sanitation disposal from North yards
		Total	\$166.99		
<b>71076</b>	06/03/24	<b>HOMETOWN MARKET</b>			
E 41-20-321		CONCESSIONS	\$132.17	3552	Pool - frozen treats, ketchup, bottled water, mustard, corn dogs
E 41-20-321		CONCESSIONS	\$11.98	3897	Pool - bath tissue, Pine Sol cleaner
E 41-20-321		CONCESSIONS	\$40.55	4281	Pool - frozen treats, corn dogs
		Total	\$184.70		
<b>71077</b>	06/03/24	<b>HOWARD COUNTY TREASURER (CCCC)</b>			
E 32-20-214		DISPATCHER	\$3,158.54		Pol - dispatcher pay
		Total	\$3,158.54		
<b>71078</b>	06/03/24	<b>HOWARD GREELEY RURAL PUBLIC</b>			
E 01-20-270		UTILITY R & M	\$308.83	2670	Lgts - costs for standby coverage (4/25/24 to 5/6/24)
		Total	\$308.83		

**\*Check Detail Register©**

Batch: Disb June3

Check #	Check Date	Vendor Name	Amount	Invoice	Comment
71079	06/03/24	JACOBS FORD			
	E 32-20-271	VEHICLE R & M	\$382.26	69679	Pol - #94 oil change, replace temperature blend door actuators
		Total	\$382.26		
71080	06/03/24	JARECKE MOTORS INC			
	E 31-20-271	VEHICLE R & M	\$237.89	15702	Fire - #59 service for possible hydraulic leak
		Total	\$237.89		
71081	06/03/24	JOHN DEERE FINANCIAL			
	E 21-20-271	VEHICLE R & M	\$1.60	3790085	Strs - #13 o-ring
	E 01-20-271	VEHICLE R & M	\$169.01	3852046	Lgts - backhoe muffler
	E 02-20-271	VEHICLE R & M	\$169.01	3852046	Wtr - backhoe muffler
	E 03-20-271	VEHICLE R & M	\$152.26	3852046	Swr - backhoe muffler
	E 21-20-271	VEHICLE R & M	\$152.26	3852046	Strs - backhoe muffler
		Total	\$644.14		
71082	06/03/24	KELLY SUPPLY COMPANY, INC			
	E 03-20-270	UTILITY R & M	\$121.73	S1419463-0	Swr - fill hose for flusher
	E 02-20-270	UTILITY R & M	\$60.00	S1419464-0	Wtr - PVC glue
		Total	\$181.73		
71083	06/03/24	KOPERSKI, LADONNA			
	E 36-20-210	PROF&SCHOOLS	\$124.62		EMS - mileage for NE Fire School in Grand Island
		Total	\$124.62		
71084	06/03/24	LARM			
	E 21-20-250	CITY INSURANCE	\$227.10	110435	Strs - Add coverage for new motor grader
	E 10-20-250	CITY INSURANCE	\$700.00	52424	Gen - Remove Firework Exclusion (to be reimbursed by GCA Days Comm)
		Total	\$927.10		
71085	06/03/24	LOUP VALLEY SUPPLY, INC.			
	E 42-20-270	UTILITY R & M	\$168.00	67639	Park - repairs to weed trimmer
		Total	\$168.00		
71086	06/03/24	MADISON NATIONAL LIFE			
	E 42-10-130	INSURANCE	\$11.02	1627073	Park - life insurance
	E 03-10-130	INSURANCE	\$33.06	1627073	Swr - life insurance
	E 01-10-130	INSURANCE	\$33.06	1627073	Lgts - life insurance
	E 21-10-130	INSURANCE	\$22.04	1627073	Strs - life insurance
	E 02-10-130	INSURANCE	\$33.06	1627073	Wtr - life insurance
	E 10-10-130	INSURANCE	\$22.04	1627073	Gen - life insurance
	E 32-10-130	INSURANCE	\$55.10	1627073	Pol - life insurance
		Total	\$209.38		
71087	06/03/24	MENARDS, INC			
	E 41-20-270	UTILITY R & M	\$10.63	84729	Pool - bolts for diving board
	E 41-20-270	UTILITY R & M	\$179.98	85273	Pool - umbrellas for tables
		Total	\$190.61		
71088	06/03/24	MERCHANT JT&S, INC			

CITY OF ST PAUL

05/29/24 2:32 PM

Page 6

**\*Check Detail Register©**

Batch: Disb June3

Check #	Check Date	Vendor Name	Amount	Invoice	Comment
E 01-20-210		PROF&SCHOOLS	\$550.00	8119	Lgts - Book 1 tuition
		Total	\$550.00		
<b>71089</b>	06/03/24	<b>MUTUAL OF OMAHA</b>			
E 42-10-130		INSURANCE	\$7.20	1708843278	Park - life insurance
E 03-10-130		INSURANCE	\$21.60	1708843278	Swr - life insurance
E 01-10-130		INSURANCE	\$21.60	1708843278	Lgts - life insurance
E 21-10-130		INSURANCE	\$14.40	1708843278	Strs - life insurance
E 02-10-130		INSURANCE	\$21.60	1708843278	Wtr - life insurance
E 10-10-130		INSURANCE	\$14.40	1708843278	Gen - life insurance
E 32-10-130		INSURANCE	\$36.00	1708843278	Pol - life insurance
		Total	\$136.80		
<b>71090</b>	06/03/24	<b>PENWORTHY COMPANY, INC</b>			
E 44-20-242		BOOKS	\$976.26	599845-IN	Lib - books
		Total	\$976.26		
<b>71091</b>	06/03/24	<b>PETTY CASH, CITY OF ST PAUL</b>			
E 01-20-210		PROF&SCHOOLS	\$14.00		Lgts - dump trailer registration
E 21-20-210		PROF&SCHOOLS	\$10.00		Strs - #4 dump truck inspection fee
E 21-20-210		PROF&SCHOOLS	\$10.00		Strs - #4 dump truck registration
		Total	\$34.00		
<b>71092</b>	06/03/24	<b>PSSI PEST SERVICES</b>			
E 41-20-520		BLDG/ R & M	\$50.00	313063	Pool - pest management
E 02-20-520		BLDG/ R & M	\$43.20	313138	Wtr - pest management at WTP
E 10-20-520		BLDG/ R & M	\$48.60	313139	Gen - pest management at City office
E 03-20-520		BLDG/ R & M	\$43.20	313203	Swr - pest management at WWTP
		Total	\$185.00		
<b>71093</b>	06/03/24	<b>S E SMITH AND SONS</b>			
E 42-20-270		UTILITY R & M	\$35.49	668628	Park - elastic cord
E 42-20-520		BLDG/ R & M	\$71.82	668768	Park - paint, rollers, paint brush for north concession stand
E 42-20-520		BLDG/ R & M	\$38.99	668771	Park - exterior paint for north concession stand
		Total	\$146.30		
<b>71094</b>	06/03/24	<b>STATE OF NEBRASKA CENTRAL SERV</b>			
E 42-20-220		COMMUNICATION	\$19.17	1428049	Park - telephone service
E 41-20-220		COMMUNICATION	\$19.17	1428049	Pool - telephone service
		Total	\$38.34		
<b>71095</b>	06/03/24	<b>WESCO DISTRIBUTION, INC.</b>			
E 01-20-270		UTILITY R & M	\$954.44	378052	Lgts - cable feeding sheaves
		Total	\$954.44		
		<b>11100</b>	<b>\$180,476.68</b>		

**\*Check Detail Register©**

Batch: Disb June3

Check #	Check Date	Vendor Name	Amount	Invoice	Comment
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**Fund Summary**

**11100 CHECKING**

01 LIGHTS			\$5,382.94		
02 WATER			\$5,000.47		
03 SEWER			\$3,612.74		
04 LANDFILL			\$87.79		
10 GENERAL			\$4,578.97		
21 STREETS			\$137,254.72		
31 FIREMEN			\$588.29		
32 POLICE			\$10,607.12		
34 CEMETERY			\$1,676.16		
36 AMBULANCE			\$124.62		
41 POOL			\$6,909.21		
42 PARK			\$2,688.60		
44 LIBRARY			\$1,965.05		
			<hr/>		
			\$180,476.68		

MIKE FEEKEN, MAYOR

**SDL – LOCAL RECOMMENDATION**

NEBRASKA LIQUOR CONTROL COMMISSION  
301 CENTENNIAL MALL SOUTH  
PO BOX 95046  
LINCOLN, NE 68509-5046  
PHONE: (402) 471-2571  
FAX: (402) 471-2814  
EMAIL: [lcc.sdl.licensing@nebraska.gov](mailto:lcc.sdl.licensing@nebraska.gov)  
WEBSITE: [www.lcc.nebraska.gov](http://www.lcc.nebraska.gov)

**124534**

**Bootlegger Inc.**

License # \_\_\_\_\_ Licensee Name/Non-Profit Organization \_\_\_\_\_

Event location name: **St. Paul City Park**

Event address/location: **Indian Street St. Paul NE 68873**

Event date(s): **07/13/24**

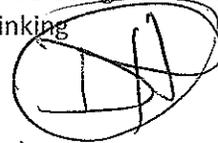
Event start time(s): **9:00 am**

Event end time(s): **9:00 pm**

Identification will be checked, along with wristbands being utilized for underage drinking

Indoor area to be licensed in length & width: \_\_\_\_\_ X \_\_\_\_\_

Outdoor area to be licensed in length & width: **40** X **32** (Must submit a diagram)



Estimated number of attendees: **100**

Alternate dates/times: \_\_\_\_\_

Alternate location name/location: \_\_\_\_\_

Type of alcohol to be served: Beer  Wine  Distilled Spirits

Event contact name: **Tiffany Fousek** Event contact phone number: **3085710209**

Event contact Email: **bootleggertiff@gmail.com**

\*Signature Authorized Representative: *T. Fousek*

Local Governing Body completes below:

The local governing body for the City of **St. Paul, NE** OR  
County of \_\_\_\_\_ approves the issuance of a Special Designated License as requested above.

Local Governing Body Authorized Signature

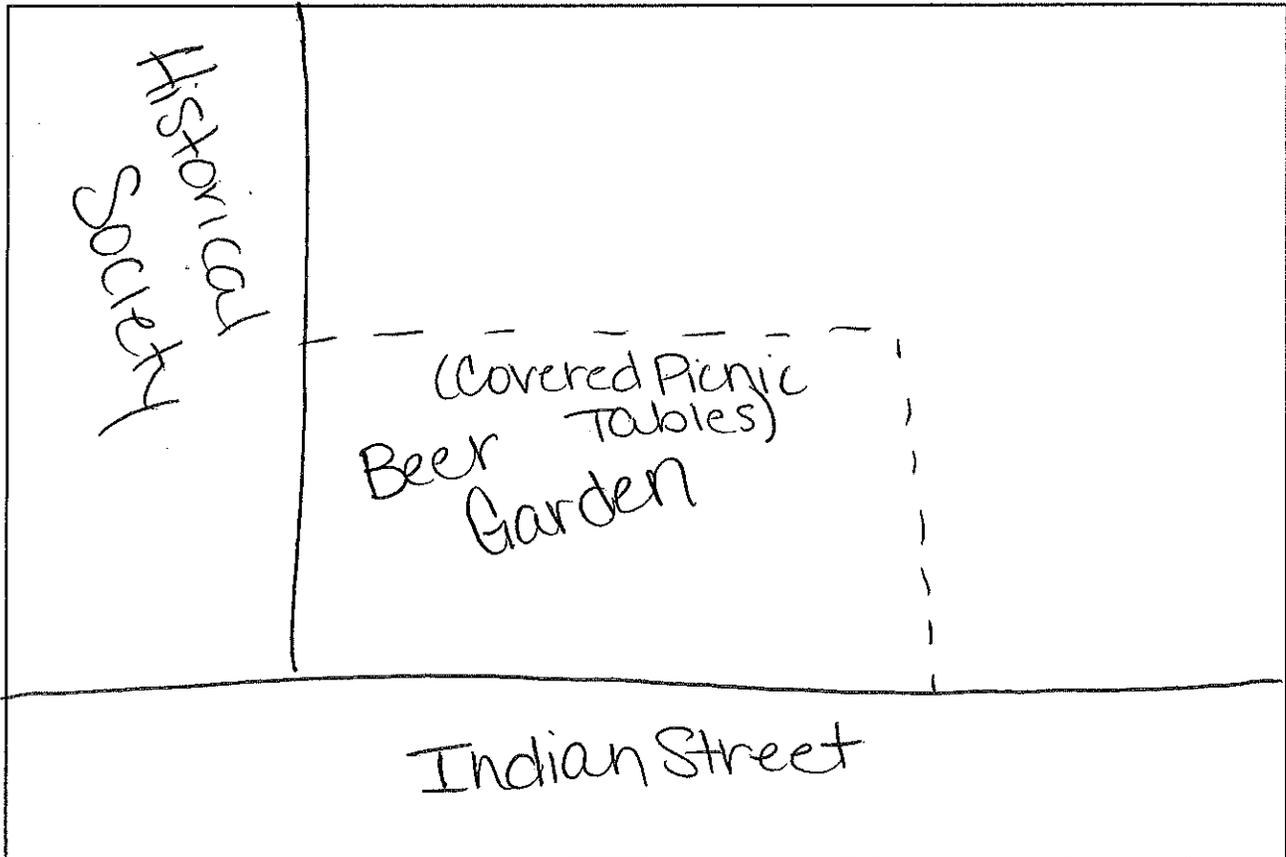
Date

# OUTDOOR AREA DIAGRAM

HOW AREA WILL BE PATROLLED Security, only one exit/entrance

- IF APPLICABLE, OUTDOOR AREA MUST BE CONNECTED TO INDOOR AREA IF INDOOR AREA IS TO LICENSED
- MEASUREMENT OF OUTER WALLS OF AREA TO BE LICENSED MUST INCLUDED LENGTH & WIDTH IN FEET
- DOUBLE FENCING IS REQUIRED FOR ALL NON-PROFIT ORGANIZATIONS UNLESS FORM #140 IS FILED WITH THIS FORM AND IS APPROVED BY THE COMMISSION
- RETAILER LIQUOR LICENSE HOLDERS ARE NOT REQUIRED TO DOUBLE FENCE, ALTHOUGH MEASURES NEED TO BE TAKEN TO SECURE THE AREA

DIAGRAM OF PROPOSED AREA:



Caterers must have a valid Nebraska Liquor Control Commission license, including a Special Designated License (SDL). **MINORS ABSOLUTELY WILL NOT BE SERVED ALCOHOLIC BEVERAGES.** All caterers shall be solely and completely responsible for the liquor permit and any resulting violations.

The CITY OF ST. PAUL will assume NO responsibility for problems, legal or otherwise, which could result from consuming alcoholic beverages in the City Limits of the CITY OF ST. PAUL.

**Insurance Requirements:** Anyone serving liquor in the City Limits of the CITY OF ST. PAUL is required to have at least One Million Dollars (\$1,000,000.00) in general liability insurance. The CITY OF ST. PAUL must be listed as an Additional Insured. They must also have liquor liability insurance in an amount of at least \$1,000,000 per occurrence / \$2,000,000 aggregate. Proof of insurance must be provided prior to the City Council meeting for approval of the Special Designated License (SDL).

### AGREEMENT OF ALCOHOL CATERER

EVENT: ACA Days Beer Garden DATE: 5-21-24

The undersigned acknowledges that it will be the CATERER of alcoholic beverages in the City Limits of the CITY OF ST. PAUL.

1. CATERER shall follow all laws and rules regarding the provision of alcoholic beverages within the City Limits of the CITY OF ST. PAUL.
2. CATERER has a general liability insurance policy in effect in an amount not less than \$1,000,000.00. CATERER must list the CITY OF ST. PAUL as an Additional Insured on said policy. CATERER also has a liquor liability policy in effect in an amount not less than \$1,000,000 per occurrence / \$2,000,000 aggregate. CATERER must provide CITY proof of said insurance for catering alcohol in the City Limits of the CITY OF ST. PAUL.
3. All responsibilities for damages or problems, legal or otherwise, which might result from providing alcoholic beverages in the City Limits of the CITY OF ST. PAUL, shall be assumed by CATERER and CATERER agrees to hold the CITY harmless from any liability and indemnify the CITY OF ST. PAUL for any costs incurred arising from CATERER's services in the City Limits of the CITY OF ST. PAUL.
4. It is agreed that the terms of this agreement are contractual and not mere recitals and are binding upon the parties hereto, their successors, heirs, personal representatives, and assigns.
5. If any provision or paragraph of this agreement is unenforceable, the remaining provisions or paragraphs shall nevertheless be carried into effect.

CITY OF ST. PAUL, NEBRASKA

DATE: 5-24-24

BY: [Signature]  
City of St. Paul Designated Agent

CATERER NAME: Bootlegger

DATE: 5-21-24

BY: [Signature]  
Authorized Agent of Caterer



# JUNE 2024

Hershey, Nebraska  
Photo taken by Diane Becker, LARM



Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday																																																																																				
<p>MAY 2024</p> <table border="1"> <tr><td>S</td><td>M</td><td>T</td><td>W</td><td>T</td><td>F</td><td>S</td></tr> <tr><td></td><td></td><td>1</td><td>2</td><td>3</td><td>4</td><td></td></tr> <tr><td>5</td><td>6</td><td>7</td><td>8</td><td>9</td><td>10</td><td>11</td></tr> <tr><td>12</td><td>13</td><td>14</td><td>15</td><td>16</td><td>17</td><td>18</td></tr> <tr><td>19</td><td>20</td><td>21</td><td>22</td><td>23</td><td>24</td><td>25</td></tr> <tr><td>26</td><td>27</td><td>28</td><td>29</td><td>30</td><td>31</td><td></td></tr> </table>	S	M	T	W	T	F	S			1	2	3	4		5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31		<p>JULY 2024</p> <table border="1"> <tr><td>S</td><td>M</td><td>T</td><td>W</td><td>T</td><td>F</td><td>S</td></tr> <tr><td></td><td>1</td><td>2</td><td>3</td><td>4</td><td>5</td><td>6</td></tr> <tr><td>7</td><td>8</td><td>9</td><td>10</td><td>11</td><td>12</td><td>13</td></tr> <tr><td>14</td><td>15</td><td>16</td><td>17</td><td>18</td><td>19</td><td>20</td></tr> <tr><td>21</td><td>22</td><td>23</td><td>24</td><td>25</td><td>26</td><td>27</td></tr> <tr><td>28</td><td>29</td><td>30</td><td>31</td><td></td><td></td><td></td></tr> </table>	S	M	T	W	T	F	S		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31								1
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*Finance Conference - Con/Laura/Sally*

*Flag Day*

Customer Service  
402-742-2600

Assistance with Claims  
402-742-2606

Loss Control Services  
402-742-2606

**Think Safety**

[www.LARMPool.org](http://www.LARMPool.org)

# JULY 2024

Winnebago, Nebraska  
Photo taken by Jerry Mennenga



Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
<p>JUNE 2024</p> <p>S M T W T F S</p> <p>1</p> <p>2 3 4 5 6 7 8</p> <p>9 10 11 12 13 14 15</p> <p>16 17 18 19 20 21 22</p> <p>23 24 25 26 27 28 29</p> <p>30</p>	1	2	3	4	5	6
7	8	9	10	11 <i>Independence Day</i>	12 <i>GCA Days</i>	13 <i>Ho Co Fair</i>
14 <i>GCA Day</i>	15	16	17	18	19	20
21 <i>Ho. Co Fair</i>	22	23	24	25	26	27
28	29	30	31			<p>AUGUST 2024</p> <p>S M T W T F S</p> <p>1 2 3</p> <p>4 5 6 7 8 9 10</p> <p>11 12 13 14 15 16 17</p> <p>18 19 20 21 22 23 24</p> <p>25 26 27 28 29 30 31</p>

Customer Service  
402-742-2600

Assistance with Claims  
402-742-2606

Loss Control Services  
402-742-2606

*Think Safety*

[www.LARMpool.org](http://www.LARMpool.org)

# AUGUST 2024

Pilger, Nebraska

Pilger's Annual Sweet Corn and Hamburger Feed  
Photo taken by Barb Wolverton



Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday																																																																																				
<p><b>JULY 2024</b></p> <table border="1"> <tr><td>S</td><td>M</td><td>T</td><td>W</td><td>T</td><td>F</td><td>S</td></tr> <tr><td>1</td><td>2</td><td>3</td><td>4</td><td>5</td><td>6</td><td></td></tr> <tr><td>7</td><td>8</td><td>9</td><td>10</td><td>11</td><td>12</td><td>13</td></tr> <tr><td>14</td><td>15</td><td>16</td><td>17</td><td>18</td><td>19</td><td>20</td></tr> <tr><td>21</td><td>22</td><td>23</td><td>24</td><td>25</td><td>26</td><td>27</td></tr> <tr><td>28</td><td>29</td><td>30</td><td>31</td><td></td><td></td><td></td></tr> </table>	S	M	T	W	T	F	S	1	2	3	4	5	6		7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31				<p><b>SEPTEMBER 2024</b></p> <table border="1"> <tr><td>S</td><td>M</td><td>T</td><td>W</td><td>T</td><td>F</td><td>S</td></tr> <tr><td>1</td><td>2</td><td>3</td><td>4</td><td>5</td><td>6</td><td>7</td></tr> <tr><td>8</td><td>9</td><td>10</td><td>11</td><td>12</td><td>13</td><td>14</td></tr> <tr><td>15</td><td>16</td><td>17</td><td>18</td><td>19</td><td>20</td><td>21</td></tr> <tr><td>22</td><td>23</td><td>24</td><td>25</td><td>26</td><td>27</td><td>28</td></tr> <tr><td>29</td><td>30</td><td></td><td></td><td></td><td></td><td></td></tr> </table>	S	M	T	W	T	F	S	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30								<b>1</b>	<b>2</b>	<b>3</b>
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*Comme - Mookara →*

Customer Service  
402-742-2600

Assistance with Claims  
402-742-2606

Loss Control Services  
402-742-2606

**Think Safety**

[www.LARMpool.org](http://www.LARMpool.org)

# SEPTEMBER 2024

Columbus, Nebraska  
 Police Captain Douglas Molczyk  
 Photo taken by Diane Becker, LARM



Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday																																																																																														
1	2 <i>Holiday</i> Labor Day	3 <i>Approx. Budget</i> <i>FeeKen gone</i>	4	5	6	7																																																																																														
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Customer Service  
402-742-2600

Assistance with Claims  
402-742-2606

Loss Control Services  
402-742-2606

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